

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/20/06 6/21/06
Spud Date or 6/21/06
Recompletion Date 6/21/06 Date Reached TD 6/21/06 Completion Date or
Recompletion Date 6/21/06

API No. 15 - 099-23,918-00-00
County: LABETTE
SW SE SW Sec. 14 Twp. 33 S. R. 17 East West
475 feet from (S) / N (circle one) Line of Section
1940 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: TESTERMAN Well #: 14-14
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 780 Kelly Bushing: _____
Total Depth: 980 Plug Back Total Depth: 971.15
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan ALT I LN # 8-29-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

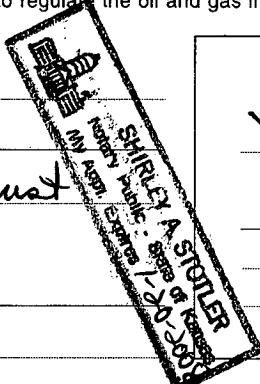
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-3-06

Subscribed and sworn to before me this 3rd day of August
2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 07 2006
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Operator Name: COLT ENERGY, INC Lease Name: TESTERMAN Well #: 14-14
 Sec. 14 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</div> <div style="text-align: center; font-weight: bold; font-size: 1.1em;">AUG 03 2006</div> <div style="text-align: center; font-weight: bold; font-size: 1.5em;">CONFIDENTIAL</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	971.15	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - ██████████
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

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Rig #:	3	S 14	T 33	R 17E
API #:	15-099-23918-0000	Location: SW,SE,SW		
Operator: Colt Energy Inc.		County: Labette		

Address: P.O Box 388

Iola, Ks 66749

Well #: 14-14 Lease Name: Testerman Depth Oz. Orifice flow - MCF

Location: 475 ft. from S Line 305' No Flow

1940 ft. from W Line 330' No Flow

Spud Date: 6/20/2006 355 No Flow

Date Completed: 6/21/2006 TD: 980 380 No Flow

Driller: Joe Chaloupek 430 2 3/8" 5.05

Casing Record Surface Production 455 10 3/8" 11.3

Hole Size 12 1/4" 6 3/4" 480 5 1/2" 14.1

Casing Size 8 5/8" 505 14 1/2" 23.7

Weight 26 # 530 4 3/4" 31.6

Setting Depth 21'6" 555 Gas Check Same

Cement Type Portland 580 3 3/4" 24.5

Sacks 6 605 2 3/4" 20

Feet of Casing 21'6" 630 Gas Check Same

655 Gas Check Same

Notes: 680 3 3/4" 24.5

705 Gas Check Same

730 2 3/4" 20

805 6 1/2" 15.4

830 Gas Check Same

855 5 1/2" 14.1

880 9 3/4" 42.5

898 13 3/4" 51.4

905 Gas Check Same

917 11 3/4" 47.2

930 12 3/4" 49.3

955 Gas Check Same

980 Gas Check Same

Well Log

From	To	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	150	152	shale	288	289	shale
1	8	clay	152	219	Weiser sand	289	291	Anna blk shale
8	78	shale	219	223	shale	291	292	Lexington coal
78	95	lime	223	242	sand	292	294	lime
95	114	shale	242	265	shale	294	307	shale
114	126	lime	265	266	lime	307	323	Peru sand
126	131	shale	266	269	shale	323	367	shale
131	140	Altamont lime	269	282	Pawnee lime	367	401	Oswego lime
140	149	shale	282	285	sand	401	402	shale
149	150	black shale	285	288	lime	402	407	Summit blk shale

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Operator: Colt Energy Inc.			Lease Name: Testerman			Well # 14-14		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
407	431	Blue Jacket lime	638	645	shale			
431	432	shale	645	684	LBV sand			
432	435	Excello bk shale	684	697	shale			
435	437	Mulky coal	697	698				
437	446	lime	698	699	shale			
446	462	shale	699	721	sand			
462	464	Ironpost coal	713		add water			
464	469	shale	721	813	shale			
469	472	sand	813	816	blk shale			
472	477	shale	816	817	Rowe coal			
477	491	sand	817	819	shale			
491	494	shale	819	820	coal			
494	495	lime	820	822	shale			
495	496	shale	822	824	blk shale			
496	499	blk shale	824	826	Neutral coal			
499	500'6"	coal	826	834	shale			
500'6"	528	shale	834	844	blk shale			
528	530	blk shale	844	849	shale			
530	532	shale	849	855	sand			
532	535	blk shale	855	875	shale			
535	541	shale	875	877	blk shale			
541	542'6"	Mineral coal	877	879	Riverton coal			
542'6"	564	shale	879	882	shale			
564	585	sand	882	885	blk shale			
585	597	shale	885	893	shale			
597	600	blk shale	893	896	Mississippi chat			
600	602	Tebo coal	896	980	Mississippi lime			
602	603	shale	980		Total Depth			
603	616	sand						
616	617	shale						
617	618	blk shale						
618	619	Weir coal						
619	630	sand						
630	635	shale						
635	638	blk shale						

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Notes:

06LF-062106-R3-062 Testerman 14-14-Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10179
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-22-06	1828	Testerman 14-14				Labette																
CUSTOMER <u>Colt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			502	Kyle						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
502	Kyle																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE																				
			Gus Jones Rig 2																			

JOB TYPE Longstring HOLE SIZE 6 3/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 11.60" new
 CASING DEPTH 971' DRILL PIPE _____ TUBING _____ OTHER PSTD 968'
 SLURRY WEIGHT 13.4* SLURRY VOL 31 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 15.0 Bbl DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing, Break Circulation w/ 20 Bbl Fresh water. Pump 6 sks Gel Flush, 20 Bbl Metasilicate Pre Flush, 7 Bbl Dye water. Mixed 100 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.4* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.0 Bbl Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good: Cement Returns to Surface = 8 Bbl slurry, Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	100 sks	THICK Set Cement	14.65	1465.00
1110 A	800 *	Kol-Seal 8" per/sk	.36 *	288.00
1118 A	300 *	Gel Flush	.14 *	42.00
1102	80 *	CACL2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
5407A	5.5 Tons	40 miles BULK TRUCK	1.05	231.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3208.20
THANK YOU			SALES TAX 6.55%	134.35
			ESTIMATED TOTAL	3342.55

AUTHORIZATION witnessed By Glenn

TITLE Co. Rep.

DATE RECEIVED

AUG 07 2006

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COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

08/03/08

August 3, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Testerman 14-14

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,918

Testerman 14-14

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler

Shirley Stotler
Production Clerk

Encl.

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