

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/25/06 5/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,952-60-00
County: LABETTE
NE SE SW NW Sec. 1 Twp. 31 S. R. 17 East West
2150 feet from S / (circle one) Line of Section
1110 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: ENEGREN Well #: 5-1A
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 974 Kelly Bushing: --
Total Depth: 1155 Plug Back Total Depth: 1140.8
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1155
feet depth to SURFACE w/ 120 sx cmt.

Drilling Fluid Management Plan AK II NH 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

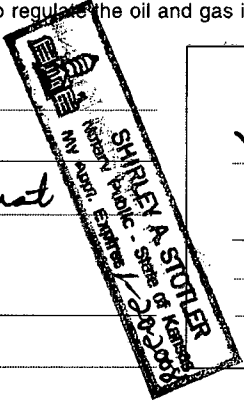
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/2/06

Subscribed and sworn to before me this 2nd day of August
06

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **AUG 04 2006**
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: ENEGREN Well #: 5-1A
 Sec. 1 Twp. 31 S. R. 17 East West County: LABETTE

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1140.8	THICK SET	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	NOT COMPLETED AT THIS TIME			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - [REDACTED]
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 AUG 02 2006
CONFIDENTIAL



Rig #:	3	S 1	T 31S	R 17E
API #:	15-099-23952-00-00	Location:	NE, SE, SW, NW	
Operator:	Colt Energy Inc.	County:	Labette	
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF	
5-1A	Enegren	355	8	1/2"	17.2	
Location: 2150 ft. from N	Line	455	6	1/2"	15.4	
Location: 1100 ft. from W	Line	555	10	1/2"	19.9	
Spud Date:	5/25/2006	605	7	1/2"	16.7	
Date Completed:	5/26/2006 TD: 1155	630	8	1/2"	17.2	
Driller:	Joe Chapulek	655	11	1/2"	20.9	
Casing Record	Surface	Production	680	14	1/2"	23.7
Hole Size	12 1/4"	6 3/4"	705	5	3/4"	31.6
Casing Size	8 5/8"		730	Gas Check Same		
Weight	26 #		755	4	3/4"	28.3
Setting Depth	21' 6"		780	Gas Check Same		
Cement Type	Portland		830	2	3/4"	20
Sacks	6		980	Gas Check Same		
Feet of Casing	21' 6"		1005	3	3/4"	24.5
Rig Time	Work Performed	1055	2	3/4"	20	
		1065	Gas Check Same			
		1080	1	3/4"	14.2	

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	218	232	lime	476	510	sand
1	3	clay	232	235	shale	510	519	shale
3	14	sand	235	260	lime	519	537	lime
14	16	shale	260	271	shale	537	538	shale
16	20	lime	271	286	lime	538	543	blk shale
20	91	shale	286	338	shale	543	544	Lexington- coal
91	122	lime	338	351	lime	544	562	shale
122	123	shale	351	360	shale	562	582	sand
123	125	blk shale	360	366	sand	582	596	shale
125	130	lime	366	376	shale	596	627	Oswego- lime
130	138	shale	376	386	Alamont- lime	605	607	Oil Odor
138	151	sand	386	389	shale	627	630	shale
151	153	shale	389	397	lime	630	631	blk shale
153	172	sand	397	405	shale	631	651	shale
172	184	shale	405	409	lime	651	654	sand
184	212	lime	409	434	shale	654	655	Excello- coal
205		Add Water	434	443	Weiser- sand	655	657	shale
212	218	shale	443	476	shale	657	658' 6"	Mulky- coal

RECEIVED

AUG 04 2006
 KCC WICHITA

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
658' 6"	666	lime	992' 6"	1015	shale			
666	672	shale	1015	1031	sand			
672	675	lime	1031	1035	shale			
675	690	shale	1035	1041	blk shale			
680	691	coal	1041	1043	shale			
691	693	shale	1043	1054	sand			
693	695	lime	1054	1056	coal			
695	710	shale	1056	1060	shale			
710	711	lime	1060	1062	Riverton- coal			
711	712	shale	1062	1066	shale			
712	713	Crowburg- coal	1066	1155	Mississippi- lime			
713	719	shale	1155		Total Depth			
719	751	sand						
751	752	shale						
752	754	blk shale						
754	756	Mineral- coal						
756	793	shale						
793	805	sand						
805	821	shale						
821	824	blk shale						
824	825	coal						
825	842	shale						
842	861	sand						
861	864	Laminated sand						
864	874	shale						
874	909	sand						
909	917	shale						
917	937	sand						
937	941	Laminated sand						
941	971	shale						
971	974	Laminated sand						
974	984	sand						
984	985	coal						
985	991	shale						
991	992' 6"	coal						

KCC
 AUG 02 2006
CONFIDENTIAL

Notes: 06LE-052606-R3-051-Enegren 5-1A - Colt

Keep Drilling - We're Willing !!

RECEIVED
 AUG 04 2006
 KCC WICHITA

KCC

AUG 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 10007

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-30-06	1828	Enegren 5-1A				Neosho																
CUSTOMER <u>Colt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Ralin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			479	Ralin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
479	Ralin																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Jola</u>		STATE <u>Ks</u>	ZIP CODE																			

Gus Jones

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1155'</u>	CASING SIZE & WEIGHT <u>4 1/2" 11.60"</u>
CASING DEPTH <u>1138'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>37.8bl</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>17.68bl</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>Bump Plug 1200PSI</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 35' to PBTD 1138'. Pumped 408bl Water. Rig up to Cement. Pump 4sk Gel-Flush, 58bl water spacer, 108bl Metasilicate Ac-Flush, 308bl Water, 88bl Dye water, Mixed 120sk Thick Set Cement w/ 8" Kol-Seal ^{Per/sk} @ 13.2" ^{Per/sk}. Wash out pump + lines. Release Plug. Displace w/ 17.6 Bl Water. Final Pump Pressure 700PSI. Bump Plug to 1200PSI. Wait 2mins Release Pressure Float Hold. Good Cement Returns to Surface = 78bl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	120sk	Thick Set Cement	14.65	1758.00
1110A	960"	Kol-Seal 8" ^{Per/sk}	.36"	345.60
1118A	200"	Gel-Flush	.14"	28.00
1102	80"	Cacl ₂	.64"	51.20
1111A	100"	Metasilicate Ac-Flush	1.65"	165.00
5407A	6.6 Ton	Ton-Mileage Bulk Truck	1.05	277.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		<u>Thank You</u>		
			Sub Total	3591.00
			6.3% SALES TAX	150.43
			ESTIMATED TOTAL	3741.43

205804

AUTHORIZATION witnessed by Buez

TITLE

DATE

AUG 04 2006

KCC WICHITA

08/02/06

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Enegren 5-1A

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,952
Enegren 5-1A

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED
AUG 04 2006
KCC WICHITA