

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/13/06</u>	<u>6/14/06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

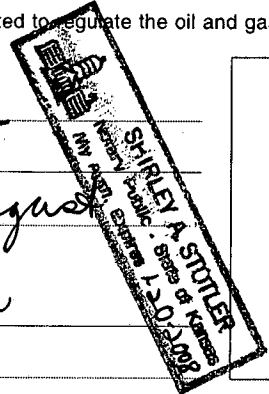
API No. 15 - 099-23,981-60-6D  
County: LABETTE  
NE NE SW Sec. 19 Twp. 31 S. R. 18  East  West  
2210 feet from (S) N (circle one) Line of Section  
2260 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: MARCH Well #: 11-19  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1080 Plug Back Total Depth: 1055.5  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1080  
feet depth to SURFACE w/ 110 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 8-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 8-3-06  
Subscribed and sworn to before me this 3rd day of August  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 07 2006**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: MARCH Well #: 11-19  
 Sec. 19 Twp. 31 S. R. 18  East  West County: LABETTE **AUG 03 2006**

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.5	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Well Refined Drilling Company, Inc.  
 4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072 - [REDACTED]  
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC  
 AUG 03 2006  
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Rig #:	3	S 19	T 31	R 18
API #:	15-099-23981-0000	Location: NE-NE-SW		
Operator: Colt Energy Inc.		County: Labette		

Address: P.O Box 388			Gas Tests		
Iola, Ks 66749			Depth	Oz.	Orifice, flow - MCF
Well #:	11-19	Lease Name: March	280	No Flow	
Location:	2210	ft. from S Line	305	2	3/8 5.05
	2260	ft. from W Line	330	Gas Check the Same	
Spud Date:	6/13/2006		355	Gas Check the Same	
Date Completed:	6/14/2006	TD: 1080'	380	Gas Check the Same	
Driller: Joe Chapoulek			405	No Flow	
Casing Record	Surface	Production	430	9	3/8 10.7
Hole Size	12 1/4"	6 3/4"	455	Gas Check the Same	
Casing Size	8 5/8"		480	Gas Check the Same	
Weight	26 #		505	Gas Check the Same	
Setting Depth	21.5		530	6	3/8 8.74
Cement Type	Portland		555	7	3/8 9.45
Sacks	6		580	Gas Check the Same	
Feet of Casing	21.5		605	Gas Check the Same	
Notes:			630	Gas Check the Same	
			655	Gas Check the Same	
			680	4	3/8 7.14
			705	7	3/8 9.45
			730	13	1 1/2 251
			755	Gas Check the Same	
			805	9	1 1/2 209
			830	7	1 1/2 184
			880	6	1 1/2 170
			895	7	1 1/2 184
			905	6	1 1/2 170
			944	4.5	1 1/2 148
			955	Gas Check the Same	
			980	11	1 1/2 231
			1055	4	1 1/2 139

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	40	50	sand	166	168	Black shale
1	3	clay	50	67	shale	168	207	shale
3	9	lime	67	98	lime	207	209	Black shale
9	10	shale	98	149	shale	209	211	shale
10	15	lime	149	151	lime	211	220	lime
15	21.5	Surface sand	151	152	shale	220	226	shale
21.5	37	sand	152	153	Black shale	226	234	lime
37	40	shale	153	166	shale	234	257	shale

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Operator: Colt Energy Inc.			Lease Name: March			Well # 11-19			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
257	262	Altamont lime	598	599	Crowburg black coal	953	1080	lime	
262	264	shale	599	610	shale		1080	Total Depth	
264	266	black shale	610	611	Flemming coal				
266	270	shale	611	633	shale				
270	280	lime	633	639	black shale				
280	294	shale	639	640	Mineral coal				
294	296	lime	640	654	shale				
296	299	shale	654	655	Scammon coal				
299	302	sand	655	665	shale				
302	306	shale	665	669	sand				
306	314	sand	669	710	shale				
314	320	Laminated sand	710	715	Black shale				
320	393	shale	715	719	shale				
393	413	Pawnee lime	719	720	Weir coal				
413	417	shale	720	732	shale				
417	419	Anna black shale	732	738	Laminated shale				
419	420	Lexington coal	738	743	shale				
420	475	shale	743	746	Laminated shale				
475	477	Oswego Lime	746	766	shale				
477	478	shale	766	769	Laminated shale				
478	505	lime	769	793	Bevier sand				
505	506	shale		788	add water				
506	512	Summit black shale	793	806	Laminated sand				
512	515	shale	806	869	sand				
515	520	lime	869	875	Laminated sand				
520	524	shale	875	876.5	Rowe coal				
524	533	lime	876.5	882	shale				
533	534	shale	882	883	Neutral coal				
534	539	Excello black shale	883	905	shale				
539	541	Mulky coal	905	911	sand				
541	543	lime	911	935	shale				
543	573	shale	935	943	Laminated sand				
573	575	Iron Post coal	943	944	Riverton coal				
575	596	shale	944	948	Black shale				
596	598	black shale	948	953	Mississippi chat				

Notes: 06LF-061306-R3-057-March 11-19-Colt Energy

*Keep Drilling - We're Willing!*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10145  
 LOCATION Fureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-06	1828	March #11-19	19	31	18E	Labette
CUSTOMER Colt Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	Scott		
STATE Ks.			442	Rick P.		
ZIP CODE			452-763	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb  
 CASING DEPTH 1056' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1053'  
 SLURRY WEIGHT 13.4 SLURRY VOL 34 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 500 PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 20 Bbls water  
Pumped 10 Bbl Gel Flush, 20 Bbl Metasilicate, 10 Bbl water Spacer,  
Mixed 110 SKS Thick Set cement w/ 8" P/SK of K01-SEAL @ 13.4 lb P/GAL  
Shut down - washout pump lines - Release Plug - Displace Plug with 16 1/2 Bbls water  
Final pumping at 500 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure  
Float held - close casing in with 0 PSI - Good cement returns to surface w/ 6 Bbl slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 SKS.	Thick Set cement	14.65	1611.50
1110 A	900 lbs.	K01-SEAL 8" P/SK	.36*	324.00
1118 A	200 lbs.	Gel Flush	.14**	28.00
1102	80 lbs.	CACL2	.64**	51.20
1111 A	100 lbs.	Metasilicate - Air Flush	1.65*	165.00
5407A	6.05 Ton	40 miles - Bulk Truck	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5501C	4 Hrs	Water Transport	98.00	392.00
1123	3300 GAL	City water	12.80	42.24
		Sub Total		3834.04
		SALES TAX 6.55%		250.15
		ESTIMATED TOTAL		3982.19

AUTHORIZATION Witnessed by Glean

2006210  
 TITLE CO. Rep

DATE RECEIVED

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08/03/08

# COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

**KCC**  
AUG 03 2006  
**CONFIDENTIAL**

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: March 11-19

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,981  
March 11-19

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

Encl.

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