

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: Victor H. Dyal

Phone: (913) 748-3987

Contractor: Name: Thornton Air Rotary

License: 33606

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/26/2006</u>	<u>4/27/2006</u>	<u>6/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30983-00-00

County: Montgomery

SE NE SW Sec. 29 Twp. 31 S. R. 14 East West

1694 feet from N (circle one) Line of Section

2306 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Warren Well #: 11-29

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 867 Kelly Bushing: _____

Total Depth: 1523 Plug Back Total Depth: 1519

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1519

feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal

Title: Agent Date: 8/22/06

Subscribed and sworn to before me this 22 day of August

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached

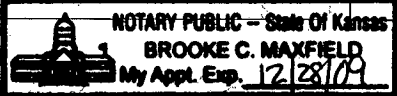
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2006



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Warren Well #: 11-29
 Sec. 29 Twp. 31 S. R. 14 East West County: Montgomery

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	926 GL -59
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1062 GL -195
List All E. Logs Run:		V Shale	1119 GL -252
Compensated Density Neutron		Mineral Coal	1161 GL -294
Dual Induction		Mississippian	1449 GL -582

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1519'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1209'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/17/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	58	90			

Disposition of Gas: Vent Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Warren 11-29
Sec. 29 Twp. 31S Rng. 14E, Montgomery County
API: 15-125-30983

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1160.5-1162, 1118.5-1122, 1100-1101	Mineral, Croweburg, Bevier-4400# 20/40 sand, 600 gal 15% HCl acid, 395 bbls wtr	1100-1162
4	1061.5-1067, 1042-1046	Mulky, Summit-5900# 20/40 sand, 950 gal 15% HCl acid, 505 bbls wtr	1042-1067
4	924-925.5, 693.5-697.5	Mulberry, Hushpuckney-4400# 20/40 sand, 550 gal 15% HCl acid, 382 bbls wtr	693.5-925.5

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GEOLOGIC REPORT

LAYNE ENERGY
Warren 11-29
NE SW, 1694 FSL, 2306 FWL
Section 29-T31S-R14E
Montgomery County, KS

Spud Date: 4/26/2006
Drilling Completed: 4/27/2006
Logged: 4/28/2006
A.P.I. #: 1512530983
Ground Elevation: 867'
Depth Driller: 1523'
Depth Logger: 1520'
Surface Casing: 8.625 inches at 21.5'
Production Casing: 4.5 inches at 1519.2'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Quaternary
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Terrace Deposits)
926
1,062
1,119
1,161
1,449

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

AUG 22 2006

TICKET NUMBER 09887

LOCATION EUREKA

FOREMAN KEVIN M^cCOY

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-1-06	4758	WARREN 11-29				MG	
CUSTOMER <u>Layne Energy</u>			Gus Jones Rig 2				
MAILING ADDRESS <u>P.O. Box 160</u>							
CITY <u>Sycamore</u>		STATE <u>Ks</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>RICK L.</u>		
				<u>441</u>	<u>JIM</u>		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1523' CASING SIZE & WEIGHT 4 1/2 10.5 # new
 CASING DEPTH 1519' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24' BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 SKS Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush, 16 BBL Dye water. Mixed 155 SKS Thick Set Cement w/ 10 # Kol-Seal per/sk @ 13.2 # per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24' BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	155 SKS	Thick Set Cement	14.65	2270.75
1110 A	1550 #	Kol-Seal	.36 #	558.00
1118 A	200 #	Gel Flush	.14 #	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	8.52 TONS	40 miles BULK TRUCK	1.05	357.84
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
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			Sub total	4263.09
		Thank You	SALES TAX 5.3%	157.89
		<u>205103</u>	ESTIMATED TOTAL	4420.98

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

08/22/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 22, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
AUG 22 2006
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Re: Well Completion Form

To Whom It May Concern:

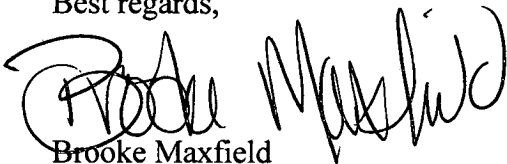
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-30983
Warren 11-29

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke Maxfield

Enclosures

Cc Well File
Field Office

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WICHITA, KS

