

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

**KCC**

**AUG 01 2006**

**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/16/06 5/18/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,021-00-00  
County: MONTGOMERY  
NE SE SW NE Sec. 26 Twp. 34 S. R. 16  East  West  
2050 feet from S / (N) (circle one) Line of Section  
1515 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: DeTAR Well #: 7-26

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 718 Kelly Bushing: --

Total Depth: 1105 Plug Back Total Depth: 1097.65

Amount of Surface Pipe Set and Cemented at 59 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1105

feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan At I/OH 8-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

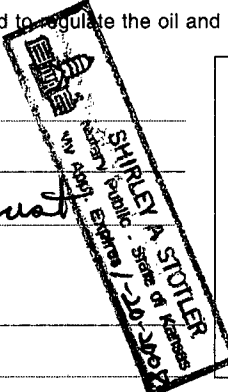
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 8/1/06

Subscribed and sworn to before me this 1st day of August

2006

Notary Public: Shirley Q. Stotler

Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**AUG 04 2006**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: DeTAR Well #: 7-26  
 Sec. 26 Twp. 34 S. R. 16  East  West County: MONTGOMERY

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	59	PORTLAND	56	
PRODUCTION	6 3/4	4 1/2	10.5	1097.65	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
--	---	---------------------

**RECEIVED**  
**AUG 04 2006**  
**KCC WICHITA**

Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - [REDACTED]  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC  
 AUG 01 2006  
 CONFIDENTIAL



Rig #:	3			S 26 T 34S R 16E			
API #:	15-125-31021-00-00			Location: NE, SE, SW, NE			
Operator:	Colt Energy Inc.			County: Montgomery			
Address:	P.O Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	7-26	Lease Name:	Detar	Depth	Oz.	Orifice	flow - MCF
Location:	2050	ft. from N	Line	355	No Flow		
	1515	ft. from E	Line	362	5	3/4"	31.6
Spud Date:	5/16/2006			380	4	3/4"	28.3
Date Completed:	5/18/2006	TD:	1105	480	2.6	3/4"	22.9
Driller:	Joe Chapulek			530	3	3/4"	24.5
Casing Record	Surface	Production		555	2	3/4"	20
Hole Size	12 1/4"	6 3/4"		580	Gas Check Same		
Casing Size	8 5/8"			630	7	1/2"	16.7
Weight	26 #			705	5	1/2"	14.1
Setting Depth	59'			730	Gas Check Same		
Cement Type	Portland	Consolidated		780	Gas Check Same		
Sacks	6	50		930	12	1"	89.8
Feet of Casing	59'			990	11	1"	85.9
				1005	12	1"	89.8
Rig Time	Work Performed			1030	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	213	244	Weiser- sand	512	513	blk shale
1	34	clay	213	214	Odor	513	515	shale
34	40	sand	244	250	sh	515	520	lime
40	41	lime	250	255	sand	520	521	shale
41	51	shale	255	327	shale	521	522	Mulky- coal
51	53	lime	327	329	lime	522	553	shale
53	55	shale	329	334	shale	553	554' 6"	Iron Post- coal
55	64	lime	334	353	Pawnee- lime	554' 6"	567	shale
64	82	shale	353	354	shale	567	569	lime
82	83	blk shale	354	356	blk shale	568		Add Water
83	94	lime	356	358	Lexington- coal	569	570	blk shale
94	103	sand	358	363	Peru- sand	570	571	Crowburg- coal
103	108	shale	363	447	shale	571	575	shale
108	110	sand	447	476	Oswego- lime	575	581	sand
		Oil Smell	476	477	shale	581	586	shale
110	164	shale	477	479	Summit- blk shale	586	587	Fleming- coal
164	189	Altamont- lime	479	506	lime	587	609	shale
189	213	shale	506	512	shale	609	611	blk shale

RECEIVED  
 AUG 04 2006  
 KCC WICHITA

Operator: Colt Energy Inc.			Lease Name: Detar			Well # 7-26		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
611	614	lime	984	986	Riverton- coal			
614	620	shale	986	1000	blk shale			
620	622	Mineral- coal	1000	1005	sand			
622	632	shale	1005	1105	Mississippi- lime			
632	636	sand	1105		Total Depth			
636	650	shale						
650	664	sand						
664	682	shale						
682	683	Weir- coal						
683	686	shale						
686	694	sand						
694	696	Under Clay						
696	707	sand						
707	708	coal						
708	709	shale						
709	710	coal						
710	718	sand						
718	729	shale						
729	734	blk shale						
734	742	sand						
742	745	shale						
745	768	sand						
768	806	shale						
806	812	sand						
812	860	shale						
860	862	blk shale						
862	869	shale						
869	870	coal						
870	887	shale						
887	892	blk shale						
892	919	shale						
919	920	coal						
920	956	shale						
956	971	sand						
971	984	shale						

**KCC**  
AUG 01 2006  
**CONFIDENTIAL**

Notes: 06LE-051806-R3-046-Detar 7-26 - Colt

*Keep Drilling - We're Willing!*

RECEIVED  
AUG 04 2006  
KCC WICHITA

# KCC

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

AUG 01 2006

**CONFIDENTIAL**

TICKET NUMBER 09944  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	1828	Detar 7-26				MG
CUSTOMER <u>Colt Energy, Inc.</u>			Gus Jones Rig 2			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Tola</u>	STATE <u>Ks</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK L.</u>		
			<u>442</u>	<u>LARRY</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 11.60 \* new  
 CASING DEPTH 1097 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1094'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 35 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.9 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 115 sks Thick Set Cement w/ 8 \* Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.9 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE <u>1st well of 2</u>	3.15	126.00
1126 A	115 sks	THICK Set Cement	14.65	1684.75
1110 A	900 *	KOL-SEAL 8 * per/sk	.36 *	324.00
1118 A	200 *	Gel Flush	.14 *	28.00
1102	80 *	CaCl2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65	165.00
5407 A	6.32 Tons	40 miles Bulk TRUCK	1.05	265.44
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3484.39
			SALES TAX 5.3%	121.52
			ESTIMATED TOTAL	3605.91

RECEIVED  
 AUG 04 2006  
 KCC WICHITA

THANK YOU  
 205491

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE \_\_\_\_\_

# COLT ENERGY, INC.

08/01/08  
CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

KCC  
AUG 01 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: DeTar 7-26

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-31,021  
DeTar 7-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

Encl.

RECEIVED  
AUG 04 2006  
KCC WICHITA