KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OR/G/NAJ

AMENDED

County: MONIGOMERY NW, NY, SR, See, 27 Twp, 33 S, R, 17	Operator: License # 5150	API No. 15 - 125-31,030 - 00 - 05
Address: P O BOX 388 City/State2/lp: DLA. KS 66749 Purchaser: ONE OK City/State2/lp: DLA. KS 66749 Purchaser: ONE OK Operator Contact Person. DENNIS KERSHNER CONFIDENTIAL Contractor: Name: FINNY DRILLING COMPANY License: 5989 Wellsite Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New WellRe-Entry	Name: COLT ENERGY, INC	
City/State/Zip. IOLA. KS 66749 Purchaser: ONE OK Postages Calculated from Names of Overland Purchasers of Section Postages Calculated from Names of Unide Section Corner: (picke one) Nie Se NW SW Leass Name: DoTAR Leass Name: DoTAR Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:		NW_NW_SW_SE Sec. 29 Twp. 33 S. R. 17 V East West
Second Contact PersonDENNIS KERSHNER CONFIDENTIAL	N' N	1225 feet from (S; /, N (circle one) Line of Section
Operator Contact Person. Seed on 365-3111 Se	ONE OK	2325 feet from (E) W (circle one) Line of Section
Contractor: Name: FINNY DRILLING COMPANY License: 5989 Wellistie Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Docket No. Dual Completion Date Notary Pills Back Date Reached TD Comprision Date Notary Pills Back SYM SW SW SW SW Fill Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Docket No. Dual Completion Date Notary Pills Back Sym	Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Field Name: COFFEYVILLE - CHERRYVALE		
Field Name: COFFEYVILLE - CHERRYVALE	Contractor: Name: FINNY DRILLING COMPANY	Lease Name: DeTAR Well #: 15-29
Elevation: Ground:	License: 5989	Field Name: COFFEYVILLE - CHERRYVALE
Elevation: Ground:	Wellsite Geologist: JIM STEGEMAN ,	Producing Formation: PENNSYLVANIAN-COALS
Amount of Surface Pipe Set and Cemented at 42 Feet Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used? Tyes [2] No If yes, show depth set Feet If Alternate It completion, cement circulated from 1025		
Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	Total Depth: 1025 Plug Back Total Depth: 1014.30
Dry	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Ooket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS METHORIES, Tules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornect to the best of my providedge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Notary Public: Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISSION	✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Subscribed and sworn to before me this 6 Subscribed and sworn to	Dry Other (Core, WSW, Expl., Cathodic, etc)	· · · · · · · · · · · · · · · · · · ·
Well Name: Original Comp. Date: Original	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:	Operator:	feet depth to SURFACE w/ 115 sx cmt.
Original Comp. Date: Original lotal Depth: (Cata must be collected from the Reserve Pfl) Depening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Plug Back Total Depth Plug Back Depth Plug Back Total Depth Dewatering method used PUMPED FLUIDS OUT Location of fluid disposal if hauled offsite: Operator Name: COLT ENERGY, INC Dual Completion Docket No. Operator Name: COLT ENERGY, INC Dease Name: PETERSON License No.: 5150 Quarter SE Sec. 20 Twp. 33 S. R. 17 Past West County: MONTGOMERY Docket No.: D-27,887 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 28-2-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). "One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Wireline Log Received RECEIVED Wireline Log Received	Well Name:	Drilling Fluid Management Plan 1447 144 0- 1970
Deepening Re-perf. Conv. to Enhr./SWD Plug Back	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 5/15/065/22/06 Spud Date or Recompletion Date Notary Public: Docket No.	Deepening Re-perf Conv. to Enhr./SWD	
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 5/15/065/22/06 Spud Date or Recompletion Date Notary Public: Docket No.	Plug BackPlug Back Total Depth	Dewatering method used PUMPED FLUIDS OUT
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 5/15/065/22/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Notary Public: Docket No. 10/12/06 Completion Date or Recompletion Date Completion Date Date Reached TD Completion Date or Recompletion Date Completion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: D-27,887 Docket No.: D-27	Commingled Docket No	
Cother (SWD or Enhr.?) Docket No.	Dual Completion Docket No	÷ = *+
5/15/065/22/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). "One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my prowledge. Subscribed and sworn to before me this 6 day of Apple of the complete and correct to the best of my prowledge. Notary Public: Notary Public: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION	Other (SWD or Enhr.?) Docket No	
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Subscribed and sworn to before me this 6 day of 2007. Notary Public: Shully A State. Date: 5-17-07 Letter of Confidentiality Received Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). "One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 6 day of May 20 07 Notary Public: Shully A Share Scorporation commission Letter of Confidentiality Received Vireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION	•	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 16 day of May 20.07 Notary Public: Shully A Shallow Wireline Log Received Geologist Report Received WIC Distribution WANSAS CORPORATION COMMISSION	Signature: Lennis farahin	KCC Office Use ONLY
Subscribed and sworn to before me this 70 day of 77 day	Title: OFFICE MANAGER Date: 5-17-07	Letter of Confidentiality Received
20.07 . Notary Public: Shirley a Stattle Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION	Subscribed and sworn to before me this 16 to day of	· V
Notary Public: Shulley a Stattler UIC Distribution KANSAS CORPORATION COMMISSION	20.07	_
Date Commission Expires: 17-20-2008 MAY 2 9 2007	Chiller () Statler	WANGAG CORRORATION COMMISSION
	Date Commission Expires: 1 1-20-2008	MAY 2 9 2007

Operator Name: COL	LT ENERGY, INC	2		Lease	Name:	WINKLER		. Well #: 15-2	4		
Sec. 24 Twp. 31	1S. R. <u>17</u>	✓ Eas	t 🗌 West		y: LABE		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<u></u>	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	n and closed, flowing overy, and flow rate:	g and shut s if gas to	t-in pressures, v surface test, a	whether sl long with f	hut-in pre	ssure reached	static level, hydros	static pressure	s, botto	m hole	
Drill Stem Tests Taken					✓ Log Formation (Top), Depth and Datum Sample					•	
			es ✓ No		Nam	е		Тор	!	Datum	
Cores Taken					DRILLERS LOG ATTACHED						
List All E. Logs Run:					:		. 4110	KCC			
HIGH RESOL /NEUTRON; G	-			SITY				OOP	VL.		
		Repo	CASING ort all strings set-c	RECORD		ew Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Si	ze Casing it (In O.D.)	T	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	12 1/4"	8 5/8		24		21.6	PORTLAND	6			
PRODUCTION	N 6 3/4	4 1/2		10.5		1056.6	THICK SET	115			
							-				
ADDITIONAL CEMENTING / Se					ING / SQL						
Purpose: Perforate Protect Casing Piug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Type and Po	ercent Additives			
			·		HIIIO TO THE STATE OF THE STATE				14411 - 111 114 114 114 114 114 114 114		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	875-877,882-884,938-940					250 GAL 15% HCL; 7,800# 20/40 SAND 875-940					
4	635-637,709-712,715-717					250 GAL 15% HCL; 10,000# 20/40 SAND 635-717					
507-510,533-538,568-570						250 GAL 15% HCL; 4,000# 20/40 SAND 507-570					
					~						
TUBING RECORD Size Set At Packer At						Liner Run					
Date of First, Resumero	d Production, SWD or E	Enhr.	Producing Met		Flowin	g 📝 Pump	ing Gas Lift	Othe	er (Explair	1)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 8.67	Mcf	Wat		Bbls. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (COMPLETI				Production Inte		RECI	EIVED	DIMMISSION	
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Spec	√ Per ify)	f. [] [Dually Comp.	Commingled A				
								MAY 2	4 7Nf	1/	



P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749 Phone (620) 365-3111 • Fax (620) 365-3170

May 23, 2007

Sammy Flaharty KCC Conservation Office 130 S. Market, Room 2078 Wichita, Kansas 67202-1286

Dear Sammy:

Enclosed please find copies of Well Completion Form ACO-1, Surface Pond Closure Form CDP4 and copies of your letter dated May 8, 2007 regarding the closure of drill pits for the Winkler 15-24 located 24-31-17 in Labette County, Kansas and DeTar 15-29 located 29-33-17 Montgomery County, KS.

If you have any questions, contact me at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shuley got

Shirley Stotler Production Clerk

SS

Encl.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 9 2007

CONSERVATION DIVISION WICHITA, KS