

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7-31-08

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/15/065/22/06</u>	<u>5/18/06</u>	<u>10/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,030 -00-00
County: MONTGOMERY
NW NW SW SE Sec. 29 Twp. 33 S. R. 17 East West
1225 feet from (S) N (circle one) Line of Section
2325 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: DeTAR Well #: 15-29

Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN-COALS
Elevation: Ground: -- Kelly Bushing: --
Total Depth: 1025 Plug Back Total Depth: 1014.30
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025
feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan AIF II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED FLUIDS OUT
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: PETERSON License No.: 5150
Quarter SE Sec. 20 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-27,887

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-17-07

Subscribed and sworn to before me this 16* day of may
20 07

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

MAY 29 2007

Operator Name: COLT ENERGY, INC Lease Name: WINKLER Well #: 15-24
 Sec. 24 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON; GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC AUG 1 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1056.6	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	875-877,882-884,938-940	250 GAL 15% HCL; 7,800# 20/40 SAND	875-940
4	635-637,709-712,715-717	250 GAL 15% HCL; 10,000# 20/40 SAND	635-717
4	507-510,533-538,568-570	250 GAL 15% HCL; 4,000# 20/40 SAND	507-570

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		8.67	60.60		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
MAY 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

COLT

ENERGY, INC.

CORPORATE OFFICE

*P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170*

May 23, 2007

Sammy Flaharty
KCC Conservation Office
130 S. Market, Room 2078
Wichita, Kansas 67202-1286

Dear Sammy:

Enclosed please find copies of Well Completion Form ACO-1, Surface Pond Closure Form CDP4 and copies of your letter dated May 8, 2007 regarding the closure of drill pits for the Winkler 15-24 located 24-31-17 in Labette County, Kansas and DeTar 15-29 located 29-33-17 Montgomery County, KS.

If you have any questions, contact me at 620-365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

ss
Encl.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS