

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC **KCC**
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749 **AUG 03 2006**
 Purchaser: ONE OK **CONFIDENTIAL**
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO, INC
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6/22/06 6/23/06
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

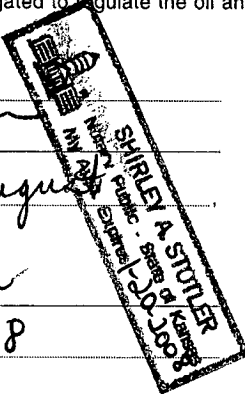
API No. 15 - 125-31,039 -00-00
 County: MONTGOMERY
SE SW SE Sec. 19 Twp. 33 S. R. 17 East West
580 feet from N (circle one) Line of Section
1700 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BELCHER Well #: 16-19
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVANIA COALS
 Elevation: Ground: 749 Kelly Bushing: _____
 Total Depth: 1080 Plug Back Total Depth: 1055.75
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1080
 feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan ALT II NH 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 8-3-06
 Subscribed and sworn to before me this 3rd day of August
2006
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 07 2006
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: BELCHER Well #: 16-19
 Sec. 19 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC AUG 03 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.75	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - [REDACTED]
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC
 AUG 03 2006
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Rig #:	3			S 19	T 33	R 17
API #:	15-125-31039-0000			Location: SE-SW-SE		
Operator:	Colt Energy Inc.			County: Montgomery		
Address:	P.O Box 388					
	Iola, Ks 66749					
Well #:	16-19	Lease Name:	Belcher	Gas Tests		
Location:	580 ft. from S	Line		Depth	Oz.	Orifice flow - MCF
	1700 ft. from E	Line		180		No Flow
Spud Date:	6/22/2006			230		No Flow
Date Completed:	6/23/2006	TD:	1080'	255		No Flow
Driller:	Joe Chapulek			280		No Flow
				305		No Flow
Casing Record	Surface	Production		380		No Flow
Hole Size	12 1/4"	6 3/4"		405	2	3/8 5.05
Casing Size	8 5/8"			430	Gas Check the Same	
Weight	26 #			455	No Flow	
Setting Depth	21'6"			480	No Flow	
Cement Type	Portland			505	13	3/8 12.9
Sacks	6			530	13	1/2 22.8
Feet of Casing	21'6"			555	11	1/2 20.9
				580	Gas Check the Same	
Notes:				605	Gas Check the Same	
				630	10	1/2 19.9
				655	Gas Check the Same	
				680	12	1/2 21.9
				705	13	1/2 22.8
				730	Gas Check the Same	
				755	Gas Check the Same	
				780	Gas Check the Same	
				805	12	1/2 21.9
				880	Gas Check the Same	
				905	11	1/2 20.9
				930	8	1/2 17.2
				955	10	1/2 19.9
				965	11	1 85.9
				980	7	1 68.3
				992	6 1/2	1 65.8
				1030	4	1 51.6
				1055	Gas Check the Same	
				1080	3	1 44.7
Well Log						
Top	Bottom	Formation	Top	Bottom	Formation	Top Bottom Formation
0	1	Overburden	55	68	sand	118 149 shale
1	15	clay	68	96	shale	149 171 lime
15	21'6"	shale	96	116	Black shale	171 175 sand
21'6"	55	shale	116	118	lime	175 177 lime

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Operator: Colt Energy Inc.			Lease Name: Belcher			Well # 16-19		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
177	182	shale	546	548	Iron Post coal	773	774	coal
182	192	sand	548	556	shale	774	781	shale
192	198	shale	556	566	Squirrel sand	781	786	Bevier sand
198	206	lime	566	568	Ardmore lime	786	790	Laminated sand
206	207	shale	568	569	shale	790	839	lime
207	209	Black shale	569	576	Black shale	839	845	Black shale
209	225	Altamont lime	576	578	Crowburg Black coal	845	895	Rowe coal
225	233	shale	578	596	shale	895	901	shale
233	236	sand	596	603	sand	901	902	Newton coal
236	238	shale	603	604.5	shale	902	915	shale
238	294	Weiser sand	604.5	606	Flemming coal	915	919	Black shale
294	365	shale	606	615	shale	919	955	shale
365	378	Pawnee lime	615	616	lime	955	957	coal
378	379	shale	616	623	shale	957	958	shale
379	380	Anna black shale	623	624	Mineral coal	958	959	coal
380	382	Lexington coal	624	628	shale	959	970	shale
382	390	lime	628	641	sand	970	975	Mississippi chat
390	393	shale	641	642	lime	975	1080	Mississippi lime
393	407	Peru sand	642	678	sand	1080		Total Depth
407	417	shale	678	680	shale			
417	446	sand	680	682	Tebo coal			
446		add water	682	685	shale			
446	481	lime	685	687	sand			
481	482	shale	687	702	shale			
482	488	Little Osage Black shale	702	704	coal			
488	490	shale	704	705	shale			
490	515	lime	705	712	sand			
508		shale	712	718	Laminated sand			
515	516	Black shale	718	731	shale			
516	518	Excello Black shale	731	744	sand			
518	519	Mulky coal	744	746	Laminated sand			
519	521	shale	746	749	sand			
521	532	lime	749	761	shale			
532	534	shale	761	762	Lower Weir coal			
534	546	Black shale	762	773	shale			

Notes: 06LF-062206-R3-064-Belcher 16-19-Colt

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Keep Drilling - We're Willing!

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

AUG 03 2006

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TICKET NUMBER 10212
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-06	1828	Belcher #16-19				Montgomery
CUSTOMER Colt Energy			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			463	Alan		
STATE Ks.			479	Larry		
ZIP CODE			436	J.P.		

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER PBTD 1053'
 SLURRY WEIGHT 13.4 lb SLURRY VOL 34 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 16 Bbls water.
Pumped 15 Bbl Gel Flush, 20 Bbl Metasilicate Pro Flush, 8 Bbl Dye water.
Mixed 110 SKs Thick Set Cement w/ 8" PYSK & K01-SEAL & 13.4 lb PYSK. Shut down - washout pump
and lines - Release Plug - Displace Plug with 16 1/4 Bbls water.
Final pumping @ 600 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure.
Flot held - close casing in with 0 PSI - Good cement returned to surface with 7 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
			3.15	126.00
1126 A	110 SKs	Thick Set cement	14.65	1611.50
1110 A	900 lbs	K01-SEAL 8" PYSK	.36	324.00
1118 A	300 lbs	Gel Flush	.14	42.00
1102	80 lbs	CaCl2	.64	51.20
1111 A	100 lbs	Metasilicate Pro Flush	1.65	165.00
5407 A	6.05 Ton	40 miles - Bulk Truck	1.05	254.10
5502 C	5 Hrs	80 Bbl VAC Truck	90.00	450.00
1123	3000 Gals	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3902.20
			SALES TAX 5.3%	120.48
			ESTIMATED TOTAL	4022.68

AUTHORIZATION Witnessed by Glenn

206008

TITLE _____

DATE _____

AUG 07 2006

KCC WICHITA

08/03/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Belcher 16-19

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,039
Belcher 16-19

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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