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KANSAS CORPORATION COMMISSION

8/7/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1
September 1999

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok **KCC**
 Operator Contact Person: Beth Oswald **AUG 07 2007**
 Phone: (517) 244-8716 **CONFIDENTIAL**
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4-16-07 4-18-07 5-1-07

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-31293-00-00

County: Montgomery

SW NW SW Sec. 10 Twp. 33 S. R. 14 East West

1820' FSL _____ feet from S / N (circle one) Line of Section

4760' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Janzen Well #: C1-10

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 874' Kelly Bushing: _____

Total Depth: 1590' Plug Back Total Depth: 1582'

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NH 8-2908
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 8-7-07

Subscribed and sworn to before me this 7 day of August

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Janzen Well #: C1-10
 Sec. 10 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 07 2007 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1585'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
6		1399.5' - 1403'	150 gal 15% HCl, 5945# sd, 385 BBL fl	
4		1129.5' - 1131'	150 gal 15% HCl, 2550# sd, 210 BBL fl	
4		1086.5' - 1088.5'	150 gal 15% HCl, 4615# sd, 285 BBL fl	
4		1043.5' - 1046' / 1013.5' - 1015.5'	150 gal 15% HCl, 10350# sd, 12 ball sealers, 595 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1526'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
5-11-07			Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>
			Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	38	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S.10	T.33	R.14e
API No. 15- 125-31293	County: MG		
Elev. 874	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C1-10	Lease Name: Janzan		
Footage Location: 1820	ft. from the South	Line	
4760	ft. from the East	Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/16/2007	Geologist:		
Date Completed: 4/18/2007	Total Depth: 1590		

Gas Tests:
RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	9	Coal	1083	1084			
Lime	9	23	Shale	1084	1129			
Shale	23	82	Coal	1129	1130			
Lime	82	109	Shale	1130	1144			
Shale	109	271	Coal	1144	1146			
Wet Sand	271	325	Shale	1146	1190			
Sand/Shale	325	381	Coal	1190	1192			
Shale	381	506	Shale	1192	1275			
Lime	506	514	Sand	1275	1301			
Shale	514	668	Shale	1301	1383			
Lime	668	679	Coal	1383	1389			
Shale	679	737	Shale	1389	1442			
Lime	737	772	Mississippi	1442	1590			
Shale	772	886						
Pink	886	904						
Shale	904	975						
Oswego	975	1010						
Summit	1010	1022						
Oswego	1022	1040						
Mulky	1040	1049						
Oswego	1049	1057						
Shale	1057	1064						
Coal	1064	1066						
Shale	1066	1083						

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 AUG 07 2007
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TICKET NUMBER 17154
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-18-07	2368	Janzen CI-10				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			479	Jeff			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
485	Alan																					
479	Jeff																					
436	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence		STATE KS	ZIP CODE 67301																			

Gas
Janey
Ryl

JOB TYPE Longstay HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1585' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 5186 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.784 DISPLACEMENT PSI 800 MIX PSI 1300 PSI RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 3000 water.
Pump 4stk Gel - Flush w/ Hulls, 1086l Water spacer, 1086l Soap water, 1586l Apr
Water. Mixed 165stk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ppm/l.
Wash out Pump + lines. Release Plug. Displace w/ 25.784l Water.
Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5mins. Release
Pressure. Float Held. Good Cement to surface = 866l slug 26 ft.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165stk	Thick Set Cement	15.40	2541.00
1110A	1320"	Kol-Seal 8" ^{1/2} pipe	.38	501.60
1118A	200"	Gel-Flush	.15	30.00
1105	50"	Hulls	.36	18.00
5407	9.08 Tons	Ton - mileage Bulk Truck	m/c	200.00
5502C	3hrs.	800bl Vac. Truck	90.00	270.00
1123	3000gal	City water	12.00	36.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1gal	Soap	35.45	35.45
1205	2gal	Pi-ride	26.65	53.30
Thank You!				
			Sub Total:	4784.75
			SALES TAX	167.95
			ESTIMATED TOTAL	4952.70

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AUG 13 2007
CONSERVATION DIVISION

AUTHORIZATION [Signature]

TITLE 213122

DATE _____

DART OIL & GAS CORPORATION

a Dart Energy Company

8/7/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 7, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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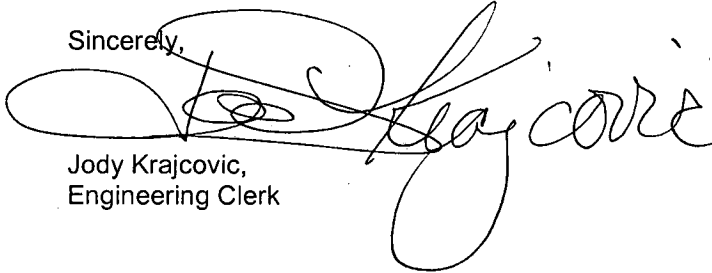
Re: Janzen C1-10
15-125-31293-00-00
SW NW SW Sec 10 T33S, R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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