

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

8/9/08

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **KCC**  
Phone: (517) 244-8716 **AUG 09 2007**  
Contractor: Name: McPherson  
License: 5675 **CONFIDENTIAL**  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-19-07 4-23-07 5-8-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31312-00-00  
County: Montgomery  
    NW     NW     NW Sec.    2    Twp.    34    S. R.    14     East  West  
4650' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4700' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Southwinds Buffalo Ranch Well #: A1-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 875' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1590' Plug Back Total Depth: 1581'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AH II NH 829-08**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 120 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk Date: 8-9-07  
Subscribed and sworn to before me this 9 day of August  
2007  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
**AUG 14 2007**  
CONSERVATION DIVISION

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Southwinds Buffalo Ranch Well #: A1-2  
 Sec. 2 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: center;"> <b>KCC</b>  <b>AUG 09 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1549'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
5-13-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	26	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

AUG 14 2007

OPERATIONS DIVISION

Dart Cherokee Basin Operating Co LLC #33074  
 Southwinds Buffalo Ranch A1-2 API# 15-125-31312-00-00  
 NW NW NW Sec 2 T34S-R14E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1395' - 1398'	150 gal 15% HCl, 3225# sd, 225 BBL fl	
6	1190' - 1191'	150 gal 15% HCl, 2005# sd, 160 BBL fl	
4	1121' - 1123'	150 gal 15% HCl, 3515# sd, 210 BBL fl	
4	1074' - 1077.5'	100 gal 15% HCl, 5825# sd, 260 BBL fl	
4	1025.5' - 1028'	100 gal 15% HCl, 1440# sd, 260 BBL fl	
4	994.5' - 996.5'	100 gal 15% HCl, 1905# sd, 175 BBL fl	

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COPY

Rig Number: 2	S.2 T.34 R.14e
API No. 15- 125-31312-0000	County: MG
Elev. 875	Location: NW-NW-NW,

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: A1-2 Lease Name: Southwinds Buffalo Ranch

Footage Location: 4650 ft. from the South Line  
 4700 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
 Spud date: 4/19/2007 Geologist:  
 Date Completed: 4/23/2007 Total Depth: 1590

Gas Tests:

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Comments:  
 Start injecting @ 238

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Sandy/Shale	724	730	Coal	1397	1398
Shale	4	15	Lime	730	734	Shale	1398	1440
Lime	15	20	Sandy/Shale	734	744	Mississippi	1440	1590
Shale	20	56	Shale	744	847			
Lime	56	58	Pink	847	869			
Shale	58	160	Shale	869	959			
Lime	160	164	Oswego	959	996			
Shale	164	180	Summit	996	1001			
Lime	180	184	Lime	1001	1025			
Sandy/Shale	184	252	Mulky	1025	1030			
Shale	252	280	Lime	1030	1041			
Sandy/Shale	280	308	Shale	1041	1052			
Lime	308	310	Coal	1052	1053			
Sandy/Shale	310	315	Shale	1053	1074			
Lime	315	360	Coal	1074	1075			
Shale	360	437	Shale	1075	1122			
Lime	437	441	Coal	1122	1123			
Shale	441	626	Shale	1123	1172			
Lime	626	631	Coal	1172	1173			
Shale	631	633	Shale	1173	1190			
Sandy/Shale	633	672	Coal	1190	1191			
Shale	672	707	Shale	1191	1364			
Lime	707	720	Coal	1364	1365			
Shale	720	724	Shale	1365	1397			

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 WICHITA, KS



8/9/08

**DART OIL & GAS CORPORATION**

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

August 9, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

**KCC**  
**AUG 09 2007**  
**CONFIDENTIAL**

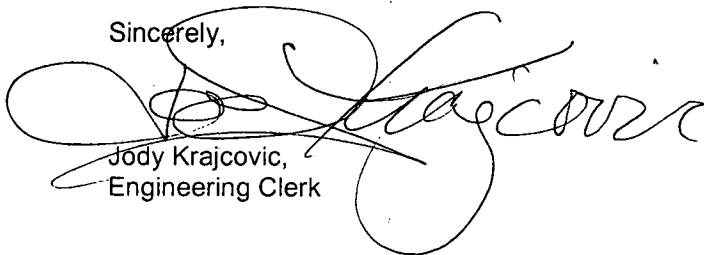
Re: Southwinds Buffalo Ranch A1-2  
15-125-31312-00-00  
NW NW NW Sec 2 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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