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RECEIVED KANSAS CORPORATION COMMISSION

8/7/08

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1 September 1999

Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

4-17-07 4-19-07 5-9-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31313-00-00 County: Montgomery W2 NW SW Sec. 2 Twp. 34 S. R. 14 [X] East [] West 1980' FSL feet from S / N (circle one) Line of Section 4750' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Melander-Owens Well #: C1-2 Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals Elevation: Ground: 883' Kelly Bushing: Total Depth: 1600' Plug Back Total Depth: 1592' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT II NH 8-29-08 (Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 290 bbls Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter NE Sec. 35 Twp. 34 S. R. 14 [X] East West County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Engr Clerk Date: 8-7-07 Subscribed and sworn to before me this 7 day of August 20 07 Notary Public: Brandy R. Allcock acting in Michigan Date Commission Expires: 3-5-2011

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [] UIC Distribution []

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Melander-Owens Well #: C1-2
 Sec. 2 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1594'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1407.5' - 1410.5'		150 gal 15% HCl, 5710# sd, 365 BBL fl		
4	1133.5' - 1135'		125 gal 15% HCl, 3005# sd, 180 BBL fl		
4	1086' - 1088.5'		150 gal 15% HCl, 4515# sd, 335 BBL fl		
4	1039' - 1041.5'		300 gal 15% HCl, 6570# sd, 310 BBL fl		
4	1006' - 1008'		150 gal 15% HCl, 1830# sd, 150 BBL fl		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1548'</u>	Packer At <u>NA</u>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>5-16-07</u>		Producing Method			
		Flowing	✓ Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>18</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S.2 T.34 R.14e
API No. 15- 125-31313-0000	County: MG
Elev. 883	Location: W2-NW-SW

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: C1-2 Lease Name: Melander/Owens
Footage Location: 1980 ft. from the South Line 4750 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/17/2007 Geologist:
Date Completed: 4/19/2007 Total Depth: 1600

Gas Tests:

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Comments:
Start injecting @ 288

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Mulky	1037	1046			
Shale	3	10	Lime	1046	1055			
Lime	10	24	Shale	1055	1062			
Shale	24	48	Coal	1062	1063			
Lime	48	60	Shale	1063	1086			
Shale	60	194	Coal	1086	1087			
Lime	194	258	Shale	1087	1134			
Shale	258	280	Coal	1134	1135			
Sandy Shale	280	283	Shale	1135	1204			
Shale	283	405	Coal	1204	1205			
Lime	405	410	Shale	1205	1240			
Shale	410	642	Lime	1240	1242			
Lime	642	645	Shale	1242	1408			
Sandy Shale	645	674	Coal	1408	1409			
Shale	674	705	Shale	1409	1450			
Lime	705	733	Mississippi	1450	1600			
Shale	733	846						
Pink	846	880						
Shale	880	971						
Oswego	971	975						
Shale	975	976						
Lime	976	1002						
Summit	1002	1014						
Lime	1014	1037						

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17266
 LOCATION EURORA
 FOREMAN KEVIN McCloy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	2368	Melander/Jowens C1-2				MG
CUSTOMER DART Cherokee BASIN		Gus Joves Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			445	Justin		
CITY Independence	STATE Ks		515	Calin		
ZIP CODE 67301			436	Jeff		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1600 CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1594 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 BBL DISPLACEMENT PSI 800 PSI 1100 Dump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ Halls, 10 BBL former, 10 BBL water spacer. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Start casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 st well of 3	3.30	132.00
1126 A	165 sks	THICK Set Cement	15.40	2541.00
1110 A	1320*	Kol-Seal 8" per/sk	.38*	501.60
1118 A	300*	Gel Flush	.15*	45.00
1105	50*	Halls	.36*	18.00
5407	9.07 Tons	Ton Mileage BULK TRUCK	MIC	275.00
5502 c	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.84/1000	38.52
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
			Sub Total	4777.75
THANK You			5.3%	SALES TAX 168.75
				ESTIMATED TOTAL 4968.50

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AUTHORIZATION [Signature] TITLE _____ DATE _____
 013123
 4968.50

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DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 7, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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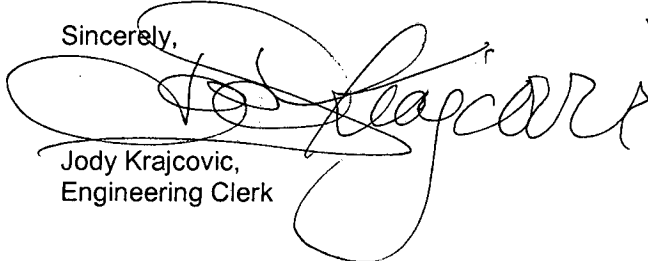
Re: Melander-Owens C1-2
15-125-31313-00-00
W2 NW SW Sec 2 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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