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KANSAS CORPORATION COMMISSION

8/9/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-18-07 4-19-07 8-6-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31315-00-00
County: Montgomery
_____ SW _____ SE _____ NE Sec. 30 Twp. 31 S. R. 16 East West
2700' FSL feet from S / N (circle one) Line of Section
860' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H Overfield Trust et al Well #: B4-30
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 778' Kelly Bushing: _____
Total Depth: 1240' Plug Back Total Depth: 1233'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

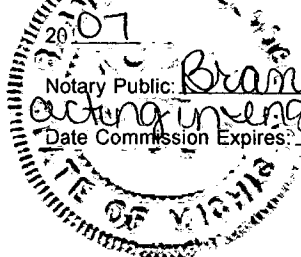
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-9-07
Subscribed and sworn to before me this 9 day of August

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H Overfield Trust et al Well #: B4-30
 Sec. 30 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS <div style="text-align: right; font-size: 2em; font-weight: bold; transform: rotate(-15deg);"> KCC AUG 09 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1235'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1071' - 1073.5'	100 gal 15% HCl, 47 BBL fl	
6	1032' - 1034'	100 gal 15% HCl, 3505# sd, 165 BBL fl	
6	923.5' - 924.5'	100 gal 15% HCl, 2585# sd, 90 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1196'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Sumit ACO-18.)

Rig Number: 1	S.30	T.31	R.16e
API No. 15- 125-31315	County: MG		
Elev. 778	Location:		

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: B4-30 **Lease Name:** H. Overfield Trust et al

Footage Location: 2700 ft. from the South Line
 660 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 4/18/2007 **Geologist:**
Date Completed: 4/19/2007 **Total Depth:** 1240

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	McPherson	Driller: Andy Coats	
Type Cement:		Consolidated		
Sacks:		McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Soil	0	19		Shale	783	1072				
Gravel	19	23		Coal	1072	1074				
Shale	23	46		Shale	1074	1101				
Lime	46	141	Wet	Mississippi	1101	1240				
Shale	141	165								
Sand	165	191								
Shale	191	241								
Lime	241	257								
Shale	257	391								
Lime	391	428								
Shale	428	543								
Pink	543	568								
Shale	568	639								
Oswego	639	670								
Summit	670	680								
Oswego	680	695								
Mulky	695	703								
Oswego	703	710								
Shale	710	723								
Coal	723	725								
Shale	725	745								
Coal	745	746								
Shale	746	782								
Coal	782	783								

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17155
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-07	2368	# Overfield Trust etal 184-30				MO
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		485	Alan			
		479	Jeff			
		436	J.P.			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 46' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 6.5" CEMENT LEFT in CASING 10'
 DISPLACEMENT 286l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 858" Casing. Break Circulation w/ water. Mixed 35sk Class A Cement w/ 22% Gel, 32 Cact + 4" Flocc @ 14.8# disp w/ 286l water. Shut Casing in w/ Good Cement to surface.

Job Complete

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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE 2nd of 2 Jobs	N/C	N/C
1104S	35sk	Class A Cement	12.00	420.00
1118A	65#	Gel 22	.15	9.75
1102	100#	Cact 32	.67	67.00
1107	8"	Flocc 4" flocc	1.90	15.20
5502C	2hrs	80 86l Vac Truck	90.00	180.00
5407		Ten - mileage		
5407		Ten - mileage	N/C	N/C
<u>Thank You</u>				
			Sub Total	1346.95
			SALES TAX	27.51
			ESTIMATED TOTAL	1376.46

AUTHORIZATION [Signature]

013118

TITLE _____

DATE _____
 1376.46

8/9/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 9, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

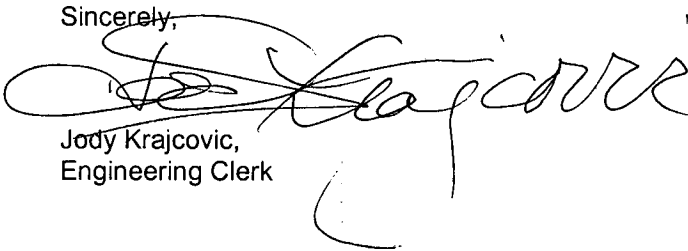
Re: H Overfield Trust et al B4-30
15-125-31315-00-00
SW SE NE Sec 30 T31S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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