

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

8/7/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Ground Source Systems, Inc.
License: 33824
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-17-07</u>	<u>4-19-07</u>	<u>5-10-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31320-00-00
County: Montgomery
_____ SW _____ NW Sec. 17 Twp. 31 S. R. 14 East West
3050' FSL _____ feet from S / N (circle one) Line of Section
4870' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Hand Well #: B1-17
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 932' Kelly Bushing: _____
Total Depth: 1638' Plug Back Total Depth: 1633'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A4 II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 190 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 8-7-07
Subscribed and sworn to before me this 7 day of August, 2007
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Hand Well #: B1-17
 Sec. 17 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1632'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1441.5' - 1442.5'	150 gal 15% HCl, 2005# sd, 160 BBL fl	
4	1227' - 1229.5'	100 gal 15% HCl, 4515# sd, 210 BBL fl	
4	1184' - 1186.5'	100 gal 15% HCl, 4525# sd, 200 BBL fl	
6/4	1118' - 1120.5' / 1102.5' - 1104.5'	100 gal 15% HCl, 12045# sd, 16 ball sealers, 470 BBL fl	

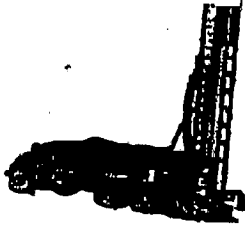
TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	1563'	NA			

Date of First, Resumed Production, SWD or Enhr. 5-16-07	Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



Ground Source Systems, Inc.

P. O. Box 1490
3782 State Highway 73
Buffalo, Missouri 65622
(417) 345-6751 Fax (417) 345-6477

Dart
Attention: Eric

WELL LOG

KCC
AUG 07 2007
CONFIDENTIAL

Log Sheet: J. Hand B1-17

From	To	Notes
0	3	Over
3	20	Weathered Shale
20	175	Gray Shale
175	195	Lime
195	246	Shale
246	261	Lime
261	375	Shale
375	445	Lime
445	515	Shale
515	554	Lime
554	620	Shale
620	670	Lime
670	705	Shale
705	750	Lime
750	998	Shale
998	1021	Lime (998 Top-1021 Pink)
1021	1082	Sandy Shale
1082	1105	Lime (1082 Top-1105 OSW)
1105	1107	Coal & Shale (1105)
1107	1110	Shale
1110	1123	Lime
1123	1124	Coal
1124	1150	Lime
1150	1152	Shale
1152	1178	Lime
1178	1180	Coal & Shale (1178)
1180	1500	Shale
1500	1660	Miss Lime (1500)

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 AUG 07 2007

TICKET NUMBER 17268
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	2368	Harold J. B1-17				MO
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks.	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			436	CLIFF		
			515	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1638' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1632' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 WATER gal/sk 8.0 CEMENT LEFT IN CASING 0
 DISPLACEMENT 26.5 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL fresh water. Pump 6 SKS Gel fresh w/ HULLS, 10 BBL Foamer, 10 BBL water. Mixed 165 SKS Thick Set Cement w/ 8" KOL-SEAL PUL/SK @ 13.2" mud/gal. Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.5 BBL fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE 3 1/2 well of 3	840.00	840.00
1126 A	165 SKS	THICK Set Cement	15.40	2541.00
1110 A	1320 *	KOL-SEAL 8" PUL/SK	.38*	501.60
1118 A	300 *	Gel Flush	.15*	45.00
1105	50 *	HULLS	.36*	18.00
5407	9.07 TONS	Ton Mileage BULK TRUCK	M/C	285.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1258	1 GAL	Soap	35.45	35.45
1205	2 GAL	B1-Cide	26.65	53.30
		Sub Total		4187.35
		SALES TAX 5.3%		161.71
		ESTIMATED TOTAL		4796.06

AUTHORIZATION

[Signature]

TITLE

213185

DATE

4796.06

8/7/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 7, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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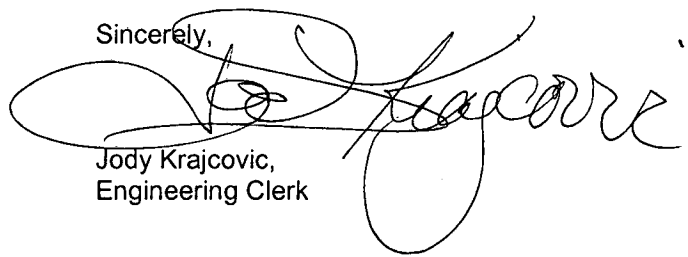
Re: J Hand B1-17
15-125-31320-00-00
SW SW NW Sec 17 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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