

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548

Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4-19-06 4-25-06 5-12-06

Spud Date or 4-19-06 Date Reached TD 4-25-06 Completion Date or 5-12-06 Recompletion Date

API No. 15 - 135-24,482-00-00

County: Ness

App. N/2 S/2 SE Sec. 2 Twp. 17 S. R. 25 East West

1020 feet from (S) / N (circle one) Line of Section

1170 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Mishler "B" Well #: 1

Field Name: (wildcat)

Producing Formation: Mississippi

Elevation: Ground: 2432' Kelly Bushing: 2440'

Total Depth: 4465' Plug Back Total Depth: 4440'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Port Collar @ 1793 Feet

If Alternate II completion, cement circulated from 1793

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 480 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

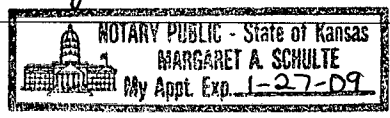
Title: President Date: 8-11-06

Subscribed and sworn to before me this 11th day of August

2006

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
AUG 14 2006
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Mishler "B" Well #: 1
 Sec. 2 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual
 Compensated Porosity Log, Borehole Compensated
 Sonic Log

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	1781'	(+659)
Heebner Shale	3770'	(-1330)
Lansing	3809'	(-1369)
Base/KC	4101'	(-1661)
Pawnee	4227'	(-1787)
Fort Scott	4305'	(-1865)
Cherokee	4330'	(-1890)
Mississippi	4397'	(-1957)

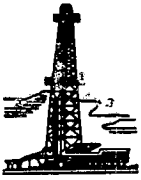
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	210'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	4462'	EA-2	175	500 gals. mudflush
Port Collar				1793'	SMDC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4414-17' (Mississippi)	750 gals. 28% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4436'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-7-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55.00		18.00		39°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 4414-17' (Mississippi)



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC

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DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC#5135**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Mishler "B" #1

Location: 30' N & 150' E of N/2 / S/2 / SE
Sec. 2 / 17S / 25W
Ness Co., KS

Loggers Total Depth: 4465'

Rotary Total Depth: 4465'

Commenced: 4/19/2006

Elevation: 2432' GL / 2440' KB

Completed: 4/26/2006

Casing: 8 5/8" @ 210.04' w / 150' sks

Status: Oil Well

5 1/2" @ 4462' w / 175' sks

(Port Collar @ ~~1795'~~ 1793')

DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1811'
Dakota Sand	997'	Shale & Lime	2339'
Shale	1096'	Shale	2696'
Cedar Hill Sand	1248'	Shale & Lime	3193'
Red Bed Shale	1501'	Lime & Shale	3740'
Anhydrite	1782'	RTD	4465'
Base Anhydrite	1811'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Thomas H. Alm

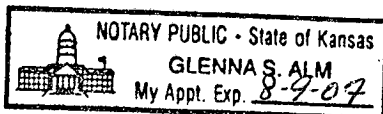
Subscribed and sworn to before me on 4-30-06

My Commission expires: 8-9-07

(Place stamp or seal below)

Glenna S. Alm

Notary Public



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ALLIED CEMENTING CO., INC. 18486

COPY

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

AUG 11 2006

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DATE <u>04-19-06</u>	SEC. <u>2</u>	TWP. <u>17s</u>	RANGE <u>2SW</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>MISHLER</u>	WELL # <u>B-1</u>	LOCATION <u>ARNOLD 2 3/4 sec west into</u>			COUNTY <u>NESS</u>	STATE <u>KANSAS</u>	

CONTRACTOR DISCOVERY RIG #3 OWNER JOHN O. FARMER, INC.

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. CEMENT AMOUNT ORDERED 1500# COMMON 3% CC 2% GEL

CASING SIZE 8 5/8" DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/4 BCS.

EQUIPMENT _____

PUMP TRUCK CEMENTER BUD

120 HELPER JD

BULK TRUCK _____

260 DRIVER DON DUGAN

BULK TRUCK _____

_____ DRIVER _____

COMMON 1500# @ 9.60 1440.00

POZMIX _____ @ _____

GEL 3 gal. @ 15.00 45.00

CHLORIDE 5 gal. @ 42.00 210.00

ASC _____ @ _____

HANDLING 158.04 @ 1.70 268.67

MILEAGE 158.07 @ 22 3478.54

TOTAL 2806.92

REMARKS:

RUN 8 5/8" 23" (EG. to 210 FT. BORE CIRCULATION) W-RIG

Mix 1500# COMMON 3% CC 2% GEL DISPLACE W-12 1/4 BCS

CEMENT CIRCULATED

CHARGE TO: JOHN O. FARMER, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 210'

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 22 @ 500 110.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 845.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Dugan

PRINTED NAME _____

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JOB LOG

SWIFT Services, Inc.

DATE 4-26-06 PAGE NO. 1

CUSTOMER **JOHN O FARMER** WELL NO. #1 LEASE **MESKER "B"** JOB TYPE **5 1/2" LONGSTRNG** TICKET NO. 10202

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1300							START 5 1/2" CASING IN WELL
								TD-4465 SETC 4463 TP-4465 5 1/2" / 14 ST-1770
								CENTRALIZERS - 1, 5, 8, 10, 13, 15, 65 10' WAGE PORT COLLAR CMT BSECS - 65 - 10' WAGE PORT COLLAR PORT COLLAR = 1793 TOP JT # 65
	1500							PROP BALL - COLLECTOR ROTATE
	1540	6	12				500	PUMP 500 GAL MWD FLUSH
	1542	6	20				500	PUMP 20 BBLs KCL FLUSH
	1550		4-2					PLUG RH-MH
	1555	5 1/2	48				350	MIX CEMENT - 200 SKS EA-2 W/ADDITIVES
	1604							WASH OUT PUMP - LINES
	1605							RELEASE CATH BOLD PLUG
	1607	6 1/2	0					DISCARD PLUG
		6 1/2	60				350	SHUT OFF ROTATING
		6 1/2	107				400	
	1622		108.5				1750	PLUG DOWN - PSE UP CATCH 22 PLUG
	1625						OK	RELEASE PSE-HELD
								WASH UP TRUCK
	1700							JOB COMPLETE

COPY

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15 sk. of this to rat hole & 10 sk. to mouse hole

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AUG 14 2006
KCC WICHITA

THANK YOU
LAWIE, DUSTY, BRETT

JOB LOG

SWIFT Services, Inc.

DATE **5-2-06** PAGE NO. **7**

CUSTOMER **JOHN O FARMER** WELL NO. **#1** LEASE **MESHED "B"** JOB TYPE **CSMT PORT COLLAR** TICKET NO. **10209**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) SAT	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATED
								KCC AUG 14 2006 CONFIDENTIAL TUB - 2 7/8 CS6 - 5 1/2 PORT COLLAR 1793'
	1400				✓		1000	PSE-TEST CASING - HELD
	1405	3	2	✓		400		OPN PORT COLLAR - 2NT RATE
	1410	4 1/2	86	✓		450		MIX CSMT 155 SIB SMA 1/4" / FLOODE
	1430	3 1/2	9	✓		550		REPLACE CSMT
	1440				✓		1000	CLOSE PORT COLLAR - PSE-TEST - HELD
								CIRCULATED 10 SIB CSMT TO POT
	1455	3	25	✓			350	RUN 5 SIBS CIRCULATE CLEAN
								WASH UP TRUCK
	1530							JOB COMPLETE
								THANK YOU WARR, DUSTY, SUKJE
								RECEIVED AUG 14 2006 KCC WICHITA

08/11/06

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

August 11, 2006

KCC
AUG 11 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Mishler "B"
API# 15-135-24,482-00-00
1020' FSL & 1170' FEL
(30' North & 150' East of N/2 S/2 SE)
Sec. 2-17S-25W
Ness County, Kansas

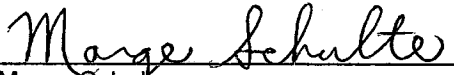
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Mishler "B" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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