

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagling
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/06 6/18/06 7/25/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23535-0000
County: Rooks
SE SW SW Sec. 5 Twp. 9 S. R. 18 East West
330 S feet from S / N (circle one) Line of Section
900 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rostocil Well #: 1-5

Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2063' Kelly Bushing: 2068'
Total Depth: 3600' Plug Back Total Depth: 3553'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1523 Feet
If Alternate II completion, cement circulated from 1523
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

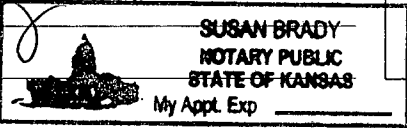
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 8/14/06

Subscribed and sworn to before me this 15th day of August,
2006

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Rostocil Well #: 1-5
 Sec. 5 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC AUG 15 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	220'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3597'	AA-2	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1523	AA-2	175	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3276-80, 3286-89, 3328-32,	750 gal 15% MCA	
		1000 gal NeFe	

TUBING RECORD		Size Set At 2 7/8 3368.89	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf -----	Water Bbls. 115	Gas-Oil Ratio -----

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Rostocil #1-5
Daily drilling report
Page two

- 6/15/06 Depth 3500'. Cut 158'. DT: none. CT: 16 ¾ hrs. Dev.: none. **DST #4 3361-3470 (LKC H I J K L zones):** 30-45-30-45. IF: wk blow died in 2 min. FF: no blow. Rec. 5' M. HP: 1534-1596; FP: 16/20, 22/24; SIP: 671-661. BHT 101°.

- 6/16/06 Depth 3520'. Cut 20'. DT: none. CT: 23 hrs. Dev.: none. **DST #5 3461-3505 (Arb):** 30-45-30-60. IF: wk surface blow died in 10 min. FF: no blow. Rec. 5' M. HP: 1704-1675; FP: 17/19, 18/20; SIP: 38-30. BHT 100°. **DST #6 3505-3520 (Arb):** 30-45-30-60. IF: wk blow died in 5 min. FF: no blow. Rec. 1'M. HP: 1710-1668; FP: 12/13, 13/16; SIP: 19-20. BHT 102°.

- 6/17/06 RTD 3600'. Cut 80'. DT: none. CT: 21 ¼ hrs. Dev.: 1° @ 3600'. HC @ 4:00 p.m. 6/16/06. Log Tech logged from 7:15 p.m. 6/16/06 to 1:15 a.m. 6/17/06, LTD @ 3598'.

- 6/18/06 RTD 3600'. CT: 10 hrs. Ran 85 jts. = 3599' of 5 ½" prod. csg. set @ 3597', cmt. w/150 sx. AA-2, plug down @ 1:00 p.m. 6/17/06, set port collar @ 1525', 15 sx. in RH, 10 sx. in MH, by Jet Star, rig released @ 5:00 p.m. 6/17/06..FINAL REPORT.

MDCI Rostocil #1-5 330 FSL 900 FWL Sec. 5-9S-18W 2068' KB							A Ainsworth #3 Hilger SE NE NW Sec. 8-9S-18W 2048' KB	
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1455	+613	-7	1450	+618	-2	1428	+620
B/Anhydrite	1485	+583	+1	1490	+578	-4	1466	+582
Topeka	2998	-930	+4	2998	-930	+4	2982	-934
Heebner	3207	-1139	+4	3206	-1138	+5	3191	-1143
Toronto	3229	-1161	+3	3227	1159	+5	3212	-1164
Lansing	3247	-1179	+3	3246	-1178	+4	3230	-1182
BKC	3463	-1395	+11	3461	-1393	+13	3454	-1406
Arbuckle	3494	-1426	+17	3490	-1422	+21	3491	-1443
TD	3600			3598			3527	

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Rostocil #1-5

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Boxelder Prospect #3061

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

330 FSL 900 FWL
Sec. 5-T9S-R18W
Rooks County, Kansas

KCC

AUG 15 2006

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Call Depth: 2600'
Spud: 6/9/06 @ 2:30 p.m.
Completed: 6/16/06

API #: 15-163-23535
Casing: 8 5/8" @ 220'
5 1/2" @ 3597'

TD: 3600'

Elevation: 2063' GL
2068' KB

DAILY INFORMATION:

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6/8/06 May move tomorrow if trucks are available.

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6/9/06 MIRT.

KCC WICHITA

6/10/06 Depth 520'. Cut 520'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 220'.
Spud @ 2:30 p.m. 6/9/06, ran 5 jts. = 212.01' of 8 5/8" surf. csg set @
220', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 8:00 p.m.
6/9/06, drilled out @ 4:00 a.m. 6/10/06, circ. 10 bbls. by Allied.

6/11/06 Depth 2330'. Cut 1810'. DT: none. CT: none. Dev.: 1/2° @ 1515'.

6/12/06 Depth 3228'. Cut 898'. DT: 1/4 hr. (pump). CT: 3/4 hrs. Dev.: none. **DST #1 3171-3228 (Oread):**

6/13/06 Depth 3310'. Cut 82'. DT: none. CT: 21 3/4 hrs. **DST #1 3171-3228 (Oread):** 30-60-45-90. IF: wk surface blow building to 2". FF: wk surface blow. Rec. 130' O SPK M. HP: 1508-1424; FP: 14/45, 47/83; SIP: 821-811. BHT 100°. Pipe strap; strap is 3.32' short to the board. **DST #2 3201-3310 (Tor, Lan A, B zones):** 30-60-60-90. IF: strong blow OBOB in 3 min. ISI: 3" blow back.

6/14/06 Depth 3342'. Cut 32'. DT: none. CT: 23 1/4 hrs. Dev.: none. **DST #2 3201-3310 (Tor, Lan A, B zones):** 30-80-60-70. IF: strong blow OBOB in 3 min. ISI: 3" blow back. FF: strong blow OBOB in 3 min. FSI: 2" blow back. Rec. 330' GIP, 1350' TF, 60' CO (39° Grav.), 150' G & O & MCW (10% G, 10% O, 65% W, 15% M), 900' G & O & MCW (10% G, 5% O, 75% W, 10% M), 240' MW W/SL SO (1% O, 89% W, 10% M), CHL 64,000 PPM, PIT 3700 PPM. HP: 1537-1522; FP: 39/293, 299/584; SIP: 824-816. BHT 104°. **DST #3 3311-3340 (Lan E/F & G zones):** 30-60-60-90. IF: strong blow BOB in 5 min. ISI: 8" blow back. FF: strong blow BOB in 3 min. FSI: 3" blow back. Rec. 90' GIP, 1170' TF, 30' O, 180' O & MCW (10% O, 20% M, 70% W), 960' W, CHL 62,000 PPM, PIT 3700 PPM. HP: 1675-1560; FP: 32/289, 295/587; SIP: 861-845. BHT 108°.

Rostocil #1-5
 Daily drilling report
 Page two

- 6/15/06 Depth 3500'. Cut 158'. DT: none. CT: 16 ¾ hrs. Dev.: none. **DST #4 3361-3470 (LKC H I J K L zones):** 30-45-30-45. IF: wk blow died in 2 min. FF: no blow. Rec. 5' M. HP: 1534-1596; FP: 16/20, 22/24; SIP: 671-661. BHT 101°.
- 6/16/06 Depth 3520'. Cut 20'. DT: none. CT: 23 hrs. Dev.: none. **DST #5 3461-3505 (Arb):** 30-45-30-60. IF: wk surface blow died in 10 min. FF: no blow. Rec. 5' M. HP: 1704-1675; FP: 17/19, 18/20; SIP: 38-30. BHT 100°. **DST #6 3505-3520 (Arb):** 30-45-30-60. IF: wk blow died in 5 min. FF: no blow. Rec. 1'M. HP: 1710-1668; FP: 12/13, 13/16; SIP: 19-20. BHT 102°.
- 6/17/06 RTD 3600'. Cut 80'. DT: none. CT: 21 ¼ hrs. Dev.: 1° @ 3600'. HC @ 4:00 p.m. 6/16/06. Log Tech logged from 7:15 p.m. 6/16/06 to 1:15 a.m. 6/17/06, LTD @ 3598'.
- 6/18/06 RTD 3600'. CT: 10 hrs. Ran 85 jts. = 3599' of 5 ½" prod. csg. set @ 3597', cmt. w/150 sx. AA-2, plug down @ 1:00 p.m. 6/17/06, set port collar @ 1525', 15 sx. in RH, 10 sx. in MH, by Jet Star, rig released @ 5:00 p.m. 6/17/06..FINAL REPORT.

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Lansing	3247	-1179	+3	3246	-1178	+4	3230	-1182
BKC	3463	-1395	+11	3461	-1393	+13	3454	-1406
Arbuckle	3494	-1426	+17	3490	-1422	+21	3491	-1443
TD	3600			3598			3527	

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Rostocil #1-5
Completion Report
Section 5-9S-18W
Rooks County, KS

6/17/06 MDC's Rig #8 ran 85 jts new 5 1/2", 15.5# LT & C range 3 (limited service) csg = 3599.61' purchased f/Midwestern Pipe Works. Tag RTD @ 3600'. Landed G.S. @ 3597'. Shoe jt = 43.27'. Latch-dwn baffle insert @ 3552.73'. Cmt basket @ 1565'. Port-collar @ 1523.36'. Scratchers @ (3273-93'), (3303-18'), (3491-3506') & (3516-41'). Centralizers @ 1480', 1567', 2958', 3043', 3128', 3215', 3298', 3383', 3468' & 3552'. Francis Csg crew drifted csg prior to running in hole. Dan's Dozer Serv pulled Jet Star Energy bulk truck & pump truck into location due to mud. Circ & rotated csg 1 hr on btm prior to cementing. Good circ & rotation. Pumped 6 BFW spacer, 20 bbls mudflush & 6 BFW spacer. Plugged rathole w/15 sx 60/40 POZ & plugged mousehole w/10 sx 60/40 POZ. Mixed 150 sx AA-2 cmt containing .8% FLA-322, 10% salt, 5# per sk. Gilsonite & .3% friction reducer. Displaced w/ 85 BFW. Plug landed @ 12:50 pm w/800 psi. Press to 1400 psi. Rls'd back, held. Cellar stayed full. Set csg in slips. High Plains Machine welder cut off 8' of 5 1/2" csg to allow rig to RD. Dan's Dozer Serv pulled JetStar Energy trucks to co rd due to mud. Job completed @ 1:30 pm.

6/20/06 Waiting on completion rig.

6/21/06 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.

6/26/06 MI Perf Tech & portable mast. Ran Cement Bond Log. LTD @ 3537', TOC @ 2780', P.C. @ 1528'.

Rostocil #1-5 - Completion/Day 1

6/28/06 MIRU #396. MI 111 jts 2 3/8" tbg f/Russell yd. Est cost \$2,000.

Rostocil #1-5 - Completion/Day 2

6/29 - S/D csg to 3000'. RU perf Tech. Did not feel fluid. Perforated csg 3276-80 4 SPF EHSC. RIH w/cst pkr & 2 3/8" tbg. Set pkr 3245'. RIH w/swab. Tagged fluid 3000' f/surface = 245' FIT, swabbed dry. Ran pkr to 3283', left hang. Tagged fluid 3070' = 213' FIH. RU Kansas Acid. To treat w/250 gal 15% MCA. Dumped 2 bbl acid dwn tbg. Reset pkr 3245'. Pumped remainder of 250 gal, tbg loaded w/13.5 bbl, acid is on btm. Pressured to 200#, held. Pressured to 500#, held. Pressured to 700#, 600# in 35 min. Pressured to 1000#, 40 min 800#. Re pressured to 1000#, 35 min 800#. Re pressured to 1000# & SI. SDON. Est cost \$7715.

Rostocil #1-5 - Completion/Day 3

6/30 Pkr 3245', no pressure on tbg. Took 5 bbls to ld. Rate 3/4 BPM 200#, 28 BTL. Tagged fluid 150' f/surface. S/D to 3100' = 145' FIT, rec 15.21 BTF.

1 hr test, 6 PPH, FL 3150' = 95' FIT, rec 2.34 BTF, 25% oil, 11 short of load.

2nd hr test, 6 PPH, FL 3175' = 70' FIT, rec 1.75 BTF, 25% oil.

3rd hr test, 6 PPH, FL 3175' = 70' FIT, rec 1.75 BTF, 25% oil.

Ran pkr to 3283', left hang. Swabbed acid off backside. TOH w/tbg & pkr. RU Log Tech. Perforated 5 1/2" csg @ 3286-89', 4 SPF, EHSC. TIH w/pkr. Set pkr 3283', isolating 3286-89. RIH w/swab. Tagged fluid 2700' = 583' FIT, 250' oil on top, swabbed dry. SDOWE. Est cost \$12,446.

Rostocil #1-5 - Completion/Day 4

7/3 - Pkr set 3283', isolating 3286-89. RIH w/swab. Tagged 1300' f/surface, 1983' FIT, 1983' weekend fillup, 1633' oil, 350' wtr = 83% oil, swabbed dry, rec 7 BTF. Released pkr & ran dwn to 3291'. Tagged fluid 1850' f/surface. RU Kansas Acid. To treat w/250 gal 15% MCA. Dumped 250 gal 15% MCA & 1 3/4 BW to spot acid. Reset pkr 3283'. Tbg loaded w/14.5 bbl, acid is on btm. Let set 5 min. Pressured to 100#, 0# in 20 sec. Let set. After 4 min started to feed 1/4 BPM vac, w/all acid out 3/4 BPM vac. Displaced acid w/13 BW, 19 BTL. Let set 30 min. Tagged fluid 1400' f/surface. S/D to 1925', rec 18.72 BTF, trace of oil.

1 hr test, 6 PPH, FL 2250' = 1033' FIT, rec 23.40 BTF, 6% oil.

2nd hr, 6 PPH, FL 2300' = 983' FIT, rec 24.57 BTF, 4% oil. SD 30 min, tagged 1600'.

3rd hr, 6 PPH, FL 2250' = 1033' FIT, rec 24.57 BTF, 5% oil

4th hr, 6 PPH, FL 2350' = 888' FIT, rec 24.57 BTF, 4% oil.

Released pkr, swabbed acid off backside. Reset pkr. SDON. Est cost \$16,167.

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Rostocil #1-5
Completion Report
Section 5-9S-18W
Rooks County, KS

Rostocil #1-5 – Completion/Day 5

7/5 Pkr set @ 3283', isolating 3286-89. Tagged fluid, 1500' = 1783' FIT, 850' fillup, 150' oil on top = 8% oil. S/D to 2100' = 1183' FIT, rec 18.72 BTF.

1 hr test, 6 PPH, FL 2300' = 983' FIT, rec 25.74 BTF, 5% oil.

2nd hr test, 5 PPH, FL 2300', rec 21.06 BTF, 4% oil.

3rd hr test, 6 PPH, FL 2375' = 908' FIT, rec 23.36 BTF, 9% oil.

4th hr test, 6 PPH, FL 2400' = 883' FIT, rec 21.06 BTF, 9% oil.

SD 30 min., tagged fluid 1850'.

5th hr test, 6 PPH, FL 2400' = 883' FIT, rec 23.40 BTF, 9% oil.

6th hr test, 6 PPH, FL 2425' = 858' FIT, rec 21.06 BTF, 9% oil.

7th hr test, 6 PPH, FL 2425' = 858' FIT, rec 21.06 BTF, 11% oil.

8th hr test, 6 PPH, FL 2475' = 808' FIT, rec 19.70 BTF, 9% oil. SDON. Est cost \$18,817.

7/6 Pkr set @ 3283', isolating 3286-89. Tagged fluid 1625' = 1658' FIT, 850' overnight fillup, 150' oil on top = 9% oil. Released pkt & left hang @ 3278'. Testing 3276-80 & 3286-89. Tagged fluid 1700' f/surface, 1578' FIH. S/D to 2050' = 1228' FIH, rec 11.70 BTF.

1st hr test 6 PPH, 2250' = 1028' FIH, rec 23.40 BTF, 2% oil, 4% mud.

2nd hr test 6 PPH, FL 2350' = 928' FIH, rec 20.25 BTF, 4% oil, 2% mud.

3rd hr test 6 PPH, FL 2375' = 903' FIH, rec 18.72 BTF, 5% oil, 9/10% mud.

SD 30 min. Tagged fluid 2050'.

4th hr test 6 PPH, FL 2350' = 928' FIH, rec 21.06 BTF, 3% oil.

5th hr test 6 PPH, FL 2400' = 878' FIH, rec 18.72 BTF, 2% oil.

6th hr test 6 PPH, FL 2425' = 853' FIH, rec 14.77 BTF, 2% oil.

7th hr test 6 PPH, FL 2450' = 828' FIH, rec 16.38 BTF, 2% oil. SDON. Est cost \$21,017.

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Rostocil #1-5 – Completion/Day 7

7/7 Pkr hanging @ 3278'. Tag fl 1700'=1578' FIH, 125' oil on top, 8% oil. TOH w/tbg & pkr. RU Perf Tech, perf 3328-32'. 4 SPF EHSC. TIH w/pkr & tbg. Set pkr 3310' isolating 3328-32'. Tag fl 1425'. Swab dry. SDOWE. Est Cost \$24,885.00.

Rostocil #1-5 – Completion/Day 8

7/10 Pkr set @ 3310'. Ran swab. Tag FL @ 1575', 1735 FIH, 1735' of fl entry over weekend. Pulled 1000' on 1st pull, 100' oil & 900' wtr. Made 2 pulls. Rec 8 bbls. Rls'd pkr. Pulled 2 jts & set pkr @ 3245'. RU KS Acid to treat perf: (3276-80') "B", (3286-89') & (3328-32') "F". Treated as follows: 250 gals 15% MCA w/3% MAS & 3% foamer, 150# salt plug, 500 gals 15% NEFE, 150# salt plug & 500 gals 15% NEFE acid. Tbg loaded w/6 bbls pumped 2 ½ BPM @ 400 psi, 3 ½ BPM @ 550 psi, 4 BPM @ 750 psi w/ all acid out. Displaced w/19.6 BLW or 5 bbls ovr tbg vol, ISIP vac. Let sit 30 mins. Ran swab. Tag FL @ 1250', 1995 FIH. S/D to 1650', 1595 FIH. Rec 47.97 bbls. Started 1 hr, 6 pphr swab tests. S/D to 1750', 1495 FIH. Rec 21.36 bbls. G.O. 5% oil, 94.5% W, .5% fines. SD 30 mins. 2nd hr, 6 pphr, FL @ 1700', 1545 FIH. Rec 24.57 bbls, G.O. 5% oil, 94% W, 1% fines. 3rd hr, 6 pphr, FL @ 1850', 1395 FIH. Rec 26.29 bbls, G.O. 10% oil, 89.2% W, .8% fines. 4th hr, 6 pphr, FL @ 1850', 1395 FIH. Rec 24.53 bbls, G.O. 10% oil, 89.2% W, .8% fines. Swabbed a total of 120.19 bbls or 61.19 bbls over acid load. SIW. SDON.

Rostocil #1-5 – Completion/Day 9

7/11 Ran Swab. Tag FL @ 1650', 1595 FIH, 200' overnight fill-up. Pulled 1150' on 1st pull, 250' oil & 900' wtr. S/D to 1800', 1445 FIH. Rec 24.53 bbls. Started 1 hr, 6 pphr swab test. FL @ 1800', 1445 FIH. Rec 25.70

bbls, G.O. 5% oil, 93% wtr, 2% fines.

2nd hr, 6 pphr. FL @ 1800', 1445 FIH. Rec 25.70 bbls, G.O. 5% oil, 94.2% wtr, .8% fines. 3rd hr, 6 pphr. FL @ 1900',

1345 FIH. Rec 24.53 bbls, G.O. 5% oil, 94.2% wtr, .8% fines. SD 1 hr. Resumed swab testing.

4th hr, 6 pphr. Tagged FL @ 1700', 1545 FIH. Rec 24.53 bbls, G.O. 5% oil, 94% wtr, 1% fines. SD 15 mins to pull 80 BW f/swab tank.

5th hr, 6 pphr. FL @ 1900', 1345 FIH. Rec 30.42 bbls, G.O. 10% oil, 89% wtr, 1% fines.

6th hr, 6 pphr. FL @ 1900', 1345 FIH. Rec 25.70 bbls, G.O. 5% oil, 93.5% wtr, 1.5% fines. Swabbed a total of 181.11 bbls. SIW. SDON.



KCC
AUG 15 2006

Rostocil #1-5
Completion Report
Section 5-9S-18W
Rooks County, KS

CONFIDENTIAL

Rostocil #1-5 – Completion/Day 10

7/12/06 Rig wouldn't start, repaired starter. Ran swab, tag FL @ 1600', 1645 FIH. Pulled 1150' on first pull, 250' oil & 900' wtr. S/D to 1750', 1495 FIH, rec 12.87 bbls. Took 1 hr swab test, FL @ 1850', 1395 FIH, rec 25.7 bbls. G.O. 5% oil, 94% wtr, 1% fines. Rlsd pkr. TOH w/tbg, collar locator & pkr. TIH w/X-pert Service Tools 5 1/2" RBP, retr head, PC opening tool, SN & 89 jts 2 3/8" tbg. Set RBP @ 2922'. Pulled 4 jts tbg. Spotted 3 sx sand on plug. Rig working drum clutch wouldn't release. Made repairs & finished pulling tbg. Found port-collar @ 1528'. SIW. SDON.

Rostocil #1-5 – Completion/Day 11

7/13/06 RU Jetstar Energy Services. Loaded hole & press to 1000 psi, held. Opened port-collar @ 1528'. Took IR, 3.5 bpm @ 200 psi. Pumped 10 BFW & hole started circ. Mixed 175 sx AA-2 cmt. Cmt circ to surface. Displaced cmt to port-collar w/6 BFW. Closed port-collar. Ran 5 jts tbg & circ hole clean @ 1687'. Job witnessed & approved by Rich Williams w/KCC, Hays, KS. Ran retr head to 2922'. Circ sand off RBP. Ran swab. S/D hole to 1600', 1392 FIH. Got onto RBP. TOH w/tbg, SN, PC tool, retr head & RBP. TIH w/new 2 3/8" x 3.00' perf sub (bull-plugged), new 2" x 1.10' SN, 4 jts 2 3/8" 8rd 4.7# EUE tbg=129.53', new Elder 5 1/2" x 2 3/8" x 2.75' AC & 96 jts 2 3/8" 8rd 4.7# EUE tbg. Rig working drum clutch wouldn't release. SDON. Will make repairs 7/14/06.

Rostocil #1-5 – Completion/Day 12

7/14/06 Made temporary repairs to working drum clutch. Ran an additional 4 jts 2 3/8" tbg. Landed BPMA @ 3372.79', SN 3368.89'. Set AC @ 3238.26' w/11" stretch or 10,000 # over. Order of run is: New 2 3/8" x 3.90' perf sub w/bull plug, new 2" x 1.10' SN, 4 jts 2 3/8" 8rd, 4.7# EUE tbg = 129.53', new Elder AC 5 1/2" x 2 3/8" x 2.75' & 100 jts 2 3/8" 8rd, 4.7# EUE tbg=3235.46'. Total of 104 jts tbg = 3364.99'. Ran new 2" x 1 1/2" x 14' RWTC (4' SMP, SSPT, DV, MSL=98") w/spiral guide, 2'x3/4" rod sub, new 10-7/8" Norris D78rods w/slimhole boxes, new 122-3/4" Norris D78rods, new 8', 6', 4', 2' x 3/4" rods subs, new 1 1/4" x 16' P-rod w/new 8' liner. Longstroked pump w/good blow. Clamped off P-rod. RDMOL. Aquila set transformer bank. Called Dig-Safe f/secondary electrical, LL, drive entrance, & TB site installation. Clearance will be given by 7/19.

7/17/06 Assembled wellhead connections. Waiting on pumping unit, tank battery & electrical hook-up.

7/18/06 Waiting on pumping unit & tank battery grades & electrical hook-up.

7/20/06 Sanded unit & tank battery pads. Power company installed meter pole.

7/24/06 Set & assembled Parkersburg 74-CH190D. Set new KBK 12' x 10' fiberglass salt wtr tank, new KBK 10' x 15' fiberglass gun barrel, 2 new KBK 12' x 10' fiberglass stock tanks.

7/25/06 Layed 450' electric line. Hit Rural wtr line. Repaired line. Layed 750' 3" PVC sch 40 LL. Hooked up to well & GB. Set 25 hp mtr & size 2 control panel.

7/26/06 42 JTF, 1359 FTF, 2007 FAP, static FL. POP. 6.89x74x1 1/2, 116.28 BTF, 87% PE.

7/27/06 6.89x74x1 1/2, 121.29 TF, 100% WTR, NPF, 91% PE, 17.53 BOIS/1 well, push oil out of GB.

7/28/06 6.89x74x1 1/2, trace oil, 116.07 BW, 100% WTR, 116.07 TF, NPF, 87% PE, 0 BOIS/1 well.

7/29/06 6.89x74x1.5, trace oil, 121.29 BW, 100% WTR, 121.29 TF, NPF, 91% PE, 0 BOIS/1 well.

7/30/06 6.89x74x1 1/2, 114.85 TF, 100% WTR, 86% PE, 0 BOIS/1 well.

7/31/06 6.89x74x1 1/2, 114.85 TF, 100% WTR, NPF, 86% PE, 0 BOIS/1 well.
41 JTF, 1327 FTF, 2039' FAP.

8/1/06 6.89x74x1 1/2, 114.85 TF, 100% WTR, NPF, 86% PE, 0 BOIS/1 well.

8/2/06 6.89x74x1 1/2, 4.64 BO, 111.36 BW, 96% WTR, 116.00 TF, NPF, 87% PE, 3.34 BOIS/1 well.

8/3/06 41 JTF, 1327 FTF, 2039' FAP. Changed motor sheave f/5" to 7.5". 10.16x74x1 1/2, 179.25 BTF, 91% PE.

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KCC WICHITA



Acc 1

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING 3490 West Jones Garden City, KS 67846 <i>Port Collar</i>	5864749	Invoice	Invoice Date	Order	Station
		607079	7/13/06	135720	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Rostocil	1-5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
Kevin Axelson		Bobby Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	180	\$16.50	\$2,970.00 (T)
C310	CALCIUM CHLORIDE	LBS	510	\$1.00	\$510.00 (T)
C194	CELLFLAKE	LB	43	\$3.70	\$159.10 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	290	\$5.00	\$1,450.00
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1233	\$1.60	\$1,972.80
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	145	\$3.00	\$435.00
S100	FUEL SURCHARGE		1	\$92.20	\$92.20

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 AUG 15 2006
CONFIDENTIAL

USED FOR NEWYELL
 APPROVED J. SMS

Long string

Sub Total:	\$9,088.10
Discount:	\$1,619.92
Discount Sub Total:	\$7,468.18
Rooke County & State Tax Rate: 5.30%	Taxes: \$158.49
(T) Taxable Item	Total: \$7,626.67

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 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13572

Subject to Correction

Date 7-13-06		Customer ID		Lease Rostad		Well # 1-5		Legal 5-9s-18w	
C H A R G E MurAn Drilling		County Rooks		State Ks.		Station Pratt		Depth	
Casing 5 1/2		Casing Depth		TD		Job Type 5 1/2" C. New Well		Shoe Joint	
Customer Representative Keri Axelson		Treater Bobby Drake		Materials Received by X Keri Axelson		AFE Number		PO Number	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	180 sk.	A-Ion Blend		
P	C310	510 lb.	Calcium Chloride		
P	C194	43 lb.	Cellflake		
P	E100	290 ml.	Heavy Vehicle Mileage		
P	E107	180 sks.	Cement Service Charge		
P	E104	1233 fm.	Bulk Delivery		
P	R203	1 ea.	Cement Pump, 100' - 1500'		
P	E101	145 ml.	Picking Mileage		
KCC AUG 15 2006 CONFIDENTIAL					
RECEIVED AUG 17 2006 KCC WICHITA					
Discounted Price —					7375.98



KCCWELL FILE

AUG 15 2006

CONFIDENTIAL

TREATMENT REPORT

Customer <i>Martin Drilling</i>	Lease No.	Date <i>7-13-06</i>
Lease <i>Rostock</i>	Well # <i>1-5</i>	
Field Order # <i>13572</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Port Collar New Well</i>	Formation	Depth
		County <i>Rocks</i>
		State <i>Ks.</i>
		Legal Description <i>5-95-18w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 3/8</i>	Shots/Ft	<i>Cmt. -</i>	Acid <i>190 sks. A-10a</i>	RATE	PRESS	ISIP	
Depth	Depth <i>1526</i>	From	To	Pre Pad <i>2.79 ft³</i>	Max		5 Min.	
Volume	Volume <i>6</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>1600</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>6 bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kevin Axelson</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>380</i>	<i>303</i>
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>McGraw</i>
	<i>402</i>	<i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>7:40</i>					<i>On location - Safety Meeting</i>
<i>9:36</i>		<i>1000</i>			<i>Load Hole + Test to 1000#</i>
<i>9:00</i>					<i>Open Port Collar</i>
<i>9:06</i>		<i>200</i>		<i>3.7</i>	<i>Pump H2O to Check if Tool is Open</i>
<i>9:17</i>		<i>300</i>		<i>3.0</i>	<i>H2O to Circ. Hole</i>
<i>9:21</i>			<i>10.5</i>		<i>Circulation / Mix Cmt. @ 12.0 gal</i>
<i>9:45</i>		<i>300</i>	<i>40</i>	<i>3.0</i>	<i>Cement Circulated to Pit</i>
<i>9:47</i>			<i>84</i>		<i>Shut Down</i>
<i>9:48</i>		<i>300</i>		<i>3.0</i>	<i>Start Disp.</i>
<i>9:50</i>			<i>5</i>		<i>Shut Down</i>
<i>9:52</i>					<i>Run 5 jts.</i>
<i>10:05</i>					<i>Reverse Out</i>
<i>10:14</i>			<i>32</i>		<i>Shut Down</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

ORIGINAL

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AUG 15 2006
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* INVOICE *

Invoice Number: 102911

Invoice Date: 06/25/06

COPY

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Rostocil 1-5
P.O. Date.....: 06/25/06

Due Date.: 07/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	52.00	MILE	12.6400	657.28	E
158 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	52.00	MILE	5.0000	260.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 391.29
ONLY if paid within 30 days from Invoice Date

Subtotal: 3912.93
Tax.....: 99.66
Payments: 0.00
Total....: 4012.59

63608 008 W 2570

4012.59
(391.29)

Cement S. Pkg. (391.29)
new well (3621.3)
SWS

PAID
JUL -3 2006
2 Pages

316 858-8672

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KCC WICHITA

ALLIED CEMENTING CO., INC. 25153

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665
 785-483-2621

WELL FILE

SERVICE POINT: R

DATE <u>8/9/06</u>	SEC <u>5</u>	TWP. <u>19S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>7:00P.M.</u>	JOB START	JOB FINISH <u>8:00P.M.</u>
LEASE <u>ROCK</u>	WELL # <u>1-5</u>	LOCATION <u>PULL 40 3W</u>	COUNTY <u>ROCKS</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFU'S

OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>220'</u>
CASING SIZE <u>8 3/4"</u>	DEPTH <u>220</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
RES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT

AMOUNT ORDERED 150 COM 3-2

CEMENT LEFT IN CSG. 10'

COMMON	<u>150</u>	@	<u>10.45</u>	<u>1567.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.50</u>	<u>232.50</u>
ASC		@		

DISPLACEMENT 134Bb1

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>PAUL</u>
BULK TRUCK # <u>410</u>	HELPER <u>JODY</u>
BULK TRUCK # _____	DRIVER <u>BRIAN</u>
BULK TRUCK # _____	DRIVER _____

HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>84/54</u>	MILE		<u>657.24</u>
TOTAL				<u>2837.93</u>

REMARKS:

CEMENT CIRCULATED!
PLUG DOWN @ 8:00P.M.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>52</u>	@	<u>5.00</u>
MANIFOLD	@		<u>260.00</u>
	@		
	@		

TOTAL 1075.00

CHARGE TO: MURFEN

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____

AUG 17 2006 _____

KCC WICHITA _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

KCC
 AUG 15 2006
 CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



KCC
AUG 15 2006
CONFIDENTIAL

TREATMENT REPORT

Customer: Murfin Drilling Company, Incorporated Lease No: 1-5 Date: 6-17-06
 Lease: Rostocil Well #: 1-5
 Field Order #: 13,405 Station: Pratt Casing: 5 1/2 15.5 Lb. Depth: 3,599' County: Rooks State: KS.
 Type Job: Cement-Long String-New Well Formation: 5-95-18W Legal Description: 5-95-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <u>5 1/2 15.5 Lb./Ft.</u>	Tubing Size <u>3 1/2</u>	Shots/Ft		<u>Cement</u>		RATE	PRESS	ISIP	
Depth <u>3,599'</u>	Depth	From	To	<u>150 sacks AA-2 with</u>		Max		<u>35% Friction Reducer,</u>	
Volume <u>85.66 Bbl.</u>	Volume	From	To	<u>2% Defoamer,</u>		Min		<u>8% FLA-322, 10% Salt, 5 Lb./sk. Gi</u>	
Max Press <u>1,400 P.S.I.</u>	Max Press	From	To	<u>sonite</u>				<u>15 Min.</u>	
Well Connection <u>Plug</u>	Annulus Vol.	From	To	<u>15.4 Lb./Gal.</u>		Avg		<u>5.63 Gal./sk., 1.36 U.F.T./sk.</u>	
Plug Depth <u>3,561.73'</u>	Packer Depth	From	To	<u>25 sacks 60/40</u>		HHP Used		<u>0.2 to plug rat & mouse holes</u>	
		From	To	<u>85 Bbl. Fresh H₂O</u>		Gas Volume		<u>Total Load</u>	

Customer Representative: Kevin Axelson Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 119 226 346 570
 Driver Names: Messick Taylor LaChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold Safety meeting
9:00					Murfin Drilling start to run Auto-Fill Float Shoe, Shoe jt. with Latch Down Baffle
					Screwed into collar and a total of 85 jts. ne
					RECEIVED
					AUG 17 2006
					KCC WICHITA
					15.5 Lb./FT. 5 1/2" casing. Ran turbolizers on
					collars # 1, 3, 5, 7, 9, 11, 13, 15, 48, & 50. Ran Bast
					on btm. of jt. # 49 and Port Collar on top of jt. # 1
					or 1,525' down from surface.
11:00					Casing in well. Rotate and Circulate for 1 hour.
11:57	250			6	Start Fresh H ₂ O Pre-Flush
	250		20	6	Start Mud Flush
	250		32	6	Start Fresh H ₂ O spacer
			37		Stop pumping. Shut in well.
12:10			4-3	2	Plug rat and mouse holes
12:20	300			5	Open well. Start mixing 150 sacks AA-2 ceme
			36		Stop pumping. Shut in well. Wash pump and li
					Release Latch Down plug. Open well.
12:30	200			7	Start Fresh H ₂ O Displacement
12:43	800		85		Plug down
	1,400				Pressure up
					Release pressure, Insert held
					Wash up pump Truck

08/15/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
AUG 15 2006
CONFIDENTIAL

August 15, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-163-23535-0000
Rostocil #1-5

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Rostocil 1-5.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady
Production Assistant

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KCC WICHITA