

**CONFIDENTIAL**

**ORIGINAL**

Form must be Typed

**WELL COMPLETION FORM**

**RECEIVED**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**AUG 28 2006**

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: DUKE ENERGY FIELD SERVICES

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/7/2006 6/17/2006 7/13/2006

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22051-0000

County SEWARD **KCC WICHITA**

NE SW NW Sec. 19 Twp. 34 S. R. 33  E  W

1450 Feet from N (circle one) Line of Section

1300 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name P. J. TRUST Well # 19 #1

Field Name \_\_\_\_\_

Producing Formation MORROW

Elevation: Ground 2881' Kelley Bushing 2893'

Total Depth 6550' Plug Back Total Depth 6403'

Amount of Surface Pipe Set and Cemented at 1670' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITNH 8-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title Operations Assistant Date 8-24-06

Subscribed and sworn to before me this 24<sup>TH</sup> day of AUGUST

20 06  
Notary Public Heather Nealon



HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

Date Commission Expires 4-26-08

Commission # 04003796 Expires 4/26/08

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Side Two

Operator Name EOG RESOURCES

Lease Name P.J. TRUST

Well # 19 #1

Sec. 19 Twp. 34 S.R. 33  East  West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

INDUCTION, MICROLOG, DENSITY NEUTRON W/MICRO, DENSITY NEUTRON, MUDLOG

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1670'	MIDCONPP	300	3%CC, .125POLY
					PREM PLUS	180	2%CC, .125POLY
PRODUCTION	7 7/8	4 1/2	10.5	6540'	50/50 POZ	200	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6115'-6126'	27400# 20/40SD, 38807GAL 35#IG 2%KCL WTR/75%CO2 FOAM	6115-6126

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	6060'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7-13-2006			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	2752	0	----	.6805

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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ACO-1		
Well Name : PJ TRUST 19 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4315	1422
LANSING	4462	1569
MARMATON	5200	2307
MORROW	5830	2937
CHESTER	6135	3242

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AUG 23 2006

**Cementing Job Summary**

**CONFIDENTIAL**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2501012	Quote #:	Sales Order #: 4437693
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: Abercrombie		Rig/Platform Name/Num: 88	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	9.5	299920	CARRILLO, EDUARDO Carrillo	9.5	371263	HATFIELD, RICK	9.5	TWS
OLIPHANT, CHESTER C	9.5	243055						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10589601	50 mile	10704310	50 mile
54218	50 mile	6610U	50 mile	D0563	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	09 - Jun - 2006	00:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	09 - Jun - 2006	07:45	CST
Water Depth		Wk Ht Above Floor	Job Completed	09 - Jun - 2006	09:30	CST
Perforation Depth (MD) From		To	Departed Loc	09 - Jun - 2006	10:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

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Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.163 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35		
	0.125 lbm	POLY-E-FLAKE (101216940)									
	6.345 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
3	Displacement		104.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad							
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment							
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job							
Rates											
Circulating	Mixing	Displacement	Avg. Job								
Cement Left In Pipe	Amount	43.25 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Possy</i>							

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## Cementing Job Log

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2501012	Quote #:	Sales Order #: 4437693
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: 88		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/08/2006 22:30							
Safety Meeting	06/08/2006 23:30							
Arrive at Location from Service Center	06/09/2006 00:30							
Assessment Of Location Safety Meeting	06/09/2006 00:40							
Safety Meeting - Pre Rig-Up	06/09/2006 00:45							
Rig-Up Equipment	06/09/2006 00:50							
Wait on Customer or Customer Sub-Contractor Equip	06/09/2006 02:00							RIG PULLING DRIPE / R.I.H WITH 8 5/8 CASING
Wait on Customer or Customer Sub-Contractor Equipm	06/09/2006 07:00							CASING SET @ 1675 FT / RIG UP PLUG CONTAINER AND LINES TO MUD PUMP
Safety Meeting - Pre Job	06/09/2006 07:30							
Start Job	06/09/2006 07:48							
Test Lines	06/09/2006 07:49						1500.0	
Pump Lead Cement	06/09/2006 07:50		6	158	0		260.0	RECEIVED
Pump Tail Cement	06/09/2006 08:24		6	43	158		210.0	
Shutdown	06/09/2006 08:31				201		180.0	AUG 28 2006
Drop Plug	06/09/2006 08:32							KCC WICHITA

Sold To #: 302122

Ship To #: 2501012

Quote #:

Sales Order #:

4437693

SUMMIT Version: 7.10.386

Friday, June 09, 2006 09:30:00

**HALLIBURTON****KCC**  
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**CONFIDENTIAL***Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	06/09/2006 08:33		6	104	0		35.0	
Displ Reached Cmnt	06/09/2006 08:38		6				75.0	
Stage Cement	06/09/2006 08:50		1		84		300.0	BEGIN 5 MIN STAGES FOR LAST 20 BBLs
Shutdown	06/09/2006 08:55				89		235.0	
Stage Cement	06/09/2006 09:00		1				395.0	
Shutdown	06/09/2006 09:04				94		245.0	
Stage Cement	06/09/2006 09:09		1				435.0	
Shutdown	06/09/2006 09:14				99		265.0	
Stage Cement	06/09/2006 09:19		1				500.0	
Bump Plug	06/09/2006 09:21		1		104		485.0	
Pressure Up	06/09/2006 09:22						1000.0	
Release Casing Pressure	06/09/2006 09:23						.0	FLOATS HOLDING / CIRCULATED CEMENT TO PIT
Safety Meeting - Pre Rig-Down	06/09/2006 09:25							
Rig-Down Equipment	06/09/2006 09:30							
End Job	06/09/2006 10:00							

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Sold To #: 302122

Ship To #: 2501012

Quote #:

Sales Order #: 4437693

SUMMIT Version: 7.10.386

Friday, June 09, 2006 09:30:00

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2501012	Quote #:	Sales Order #: 4453982
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COCHRAN, MICKEY R	11.0	217398	LOPEZ, JUAN	8.0	198514	OLIPHANT, CHESTER C	11.0	243055

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10589601	50 mile	10704310	50 mile	77031	50 mile
D0130	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	16 - Jun - 2006	00:00	CST
Job depth MD	6550. ft	Job Depth TVD	Job Started	16 - Jun - 2006	17:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - Jun - 2006	01:00	CST
Perforation Depth (MD) From		To	Job Completed	17 - Jun - 2006	03:30	CST
			Departed Loc	17 - Jun - 2006	04:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6550.		
Production Casing	New		4.5	4.052	10.5				6550.		
MSC	Used							3285.	3287.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	16	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	2	EA		
HALLIBURTON WELD-A KIT	2	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1	EA		
CMTR,TY P ES,4 1/2,8RD 9.5-11.6 LB	1	EA		
PLUG SET,FREE FALL,4 1/2 8RD,9.5 13.5#	1	EA		
COV,LOCK RING GRV,4-1/2 ES CMTR	1	EA		

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*Cementing Job Summary*

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	1st STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	200.0	sacks	13.5	1.58	6.68		6.68	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	0.5 %	D-AIR 3000 (101007446)								
	6.684 Gal	FRESH WATER								

Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	2nd stage cement	POZ PREMIUM PLUS 50/50 - SBM (14239)		sacks	13.5	1.58	6.68		6.68	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	0.5 %	D-AIR 3000 (101007446)								
	6.684 Gal	FRESH WATER								

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating	Mixing	Displacement	Avg. Job							
Cement Left In Pipe	Amount	91 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature



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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2501012	Quote #:	Sales Order #: 4453982
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/16/2006 14:00							
Safety Meeting	06/16/2006 15:00							
Arrive at Location from Service Center	06/16/2006 17:00							
Wait on Customer or Customer Sub-Contractor Equip	06/16/2006 17:05							RIG R.I.H WITH 4 1/2 CASING AND FLOAT EQUIPMENT
Assessment Of Location Safety Meeting	06/16/2006 17:45							
Safety Meeting - Pre Rig-Up	06/16/2006 18:30							RECEIVED AUG 28 2006
Rig-Up Equipment	06/16/2006 18:45							KCC WICHITA
Wait on Customer or Customer Sub-Contractor Equipm	06/16/2006 23:00							CASING ON BOTTOM @ 6547 FT / HOOK UP LINES TO RIG PUMP / CIRCULATE 2 HOURS
Safety Meeting - Pre Job	06/17/2006 00:45							
Start Job	06/17/2006 01:05							FIRST STAGE
Test Lines	06/17/2006 01:06						3000.0	
Pump Cement	06/17/2006 01:10		6	56	0		475.0	200 SACKS 50 / 50 POZ G @ 13.5 PPG
Shutdown	06/17/2006 01:20				56		175.0	
Drop Top Plug	06/17/2006 01:22							LATCH DOWN PLUG
Clean Lines	06/17/2006 01:22							

Sold To #: 302122

Ship To #: 2501012

Quote #:

Sales Order #: 4453982

SUMMIT Version: 7.10.386

Saturday, June 17, 2006 03:45:00

**HALLIBURTON****KCC**  
AUG 23 2006  
**CONFIDENTIAL****Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	06/17/2006 01:25		7	102	0			50 BBL H2O / 52 BBL DRILL MUD
Displ Reached Cmnt	06/17/2006 01:36		7		60			
Stage Cement	06/17/2006 01:41		2		95		425.0	
Bump Plug	06/17/2006 01:45		2		102		625.0	
Pressure Up	06/17/2006 01:46						1500. 0	
Release Casing Pressure	06/17/2006 01:47						.0	
Other	06/17/2006 01:50							DROP OPENING TOOL / WAIT 20 MIN
Open MSC	06/17/2006 02:10						3000. 0	AFTER SURGING TOOL AND WAITING OVER 1 HOUR MSC DID NOT OPEN
Release Casing Pressure	06/17/2006 03:15						.0	RELEASE PRESSURE / PREPARE TO RIG DOWN / COULD NOT PUMP SECOND STAGE
Safety Meeting - Pre Rig-Down	06/17/2006 03:40							
Rig-Down Equipment	06/17/2006 03:45							
End Job	06/17/2006 04:00							

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Sold To #: 302122

Ship To #: 2501012

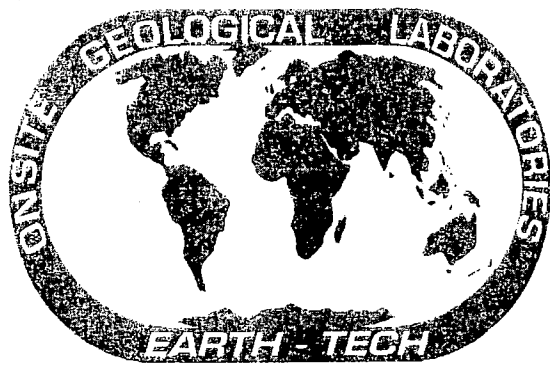
Quote #:

Sales Order #:

4453982

SUMMIT Version: 7.10.386

Saturday, June 17, 2006 03:45:00



**KCC**  
 AUG 23 2006  
**CONFIDENTIAL**

Scale 1:240 (5"=100') Imperial

Well Name: P.J. TRUST 19 #1  
 Location: SEC 19 34S 33W  
 Licence Number: Region: SEWARD, KS  
 Spud Date: 6/7/2006 Drilling Completed:  
 Surface Coordinates: 1450' FNL & 1300' FWL

Bottom Hole Coordinates:  
 Ground Elevation (ft): 2881' K.B. Elevation (ft): 2893'  
 Logged Interval (ft): 4000' To: 6550' Total Depth (ft): 6550'  
 Formation:  
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: EOG RESOURCES, INC.  
 Address: 3817 NW Expressway, Suite 500  
 Oklahoma City, OK 73112-1483  
 GEO: DAVID VAGUE

**GEOLOGIST**

Name: Joe Hedrick  
 Company: EARTH TECH OGL, INC.  
 Address: P.O. BOX 683  
 HOOKER, OK 73945

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**ROCK TYPES**

Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Coal	Igne	Salt	Sltst
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Till

**ACCESSORIES**

<b>MINERAL</b>	Gyp	<b>FOSSIL</b>	Ostra	Sltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	<b>TEXTURE</b>
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxln
Brecfrag	Phos	Bryozoa	<b>STRINGER</b>	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral		

# HALLIBURTON

## HIGH RESOLUTION INDUCTION LOG

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CONFIDENTIAL  
STATE OF KANSAS

COMPANY E.O.G. RESOURCES, INC.  
WELL P.J. TRUST 19 #1  
FIELD DDA BOSS HOGG  
COUNTY SEWARD STATE KANSAS

COMPANY E.O.G. RESOURCES, INC.

WELL P.J. TRUST 19 #1

FIELD DDA BOSS HOGG

COUNTY SEWARD

API No. 15-175-22051  
Location 1450' FNL & 1300' FWL

Other Services  
SDL/DSN  
MICROLOG

Sect 19 Twp 34N Rge 33W

Permanent Datum G.L. Elev 2881'  
Log measured from K.B. 12' above perm. datum  
Drilling measured from K.B.

Elev.: K.B. 2893'  
D.F. 2892'  
G.L. 2881'

Date	15 JUNE 2006		
Run No.	ONE		
Depth - Driller	6550'		
Depth - Logger	6550'		
Bottom - Logged Interval	6541'		
Top - Logged Interval	1667'		
Casing - Driller	8.625 @ 1670'	@	@
Casing - Logger	1667'		@
Bit Size	7.875		
Type Fluid in Hole	WBM		
Dens.   Visc.	9.0   50.0		
Ph   Fluid Loss	9.5   8.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	1.50 @ 75 F	@	@
Rmf @ Meas. Temp.	1.34 @ 75 F	@	@
Rmc @ Meas. Temp.	1.78 @ 75 F	@	@
Source Rmf   Rmc	MEAS.   MEAS.		
Rm @ BHT	0.884 @ 132 F	@	@
Time Since Circ.	6/15 1400		
Time on Bottom	6/15 2000		
Max. Rec. Temp.	132 F @ T.D.	@	@
Equip.   Location	26379   LIB.		
Recorded By	KNEPPER		
Witnessed By	MR. PASSIG		

Fold Here

Service Ticket No.: 4451056	API Serial No.: 15-175-22051	PGM Version:		
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES				
Date   Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller				
Type Fluid				
Dens.   Visc.				
Ph   Fluid Loss				
Source of Sample				
Rm @ Meas. Temp.	@	Run No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	@	ONE	N/A	1.5" SO
Rmc @ Meas. Temp.	@			N/A
Source Rmf   Rmc				
Rm @ BHT	@			
Rmf @ BHT	@			
Rmc @ BHT	@			
EQUIPMENT DATA				
GAMMA		ACOUSTIC		
Run No.	ONE	Run No.	Run No.	NEUTRON
Serial No.	114039	Serial No.	Serial No.	Serial No.
Model No.	NGRT-A	Model No.	Model No.	Model No.
Diameter	3.625"	No. of Cent.	Diameter	Diameter
Detector Model No.	T-102	Spacing	Log Type	Log Type
Type	SCINT		Source Type	Source Type
Length	4"	LSA [Y/N]	Serial No.	Serial No.
Distance to Source	9'	FWDA [Y/N]	Strength	Strength
LOGGING DATA				
GAMMA		ACOUSTIC		
DENSITY		DENSITY		
NEUTRON		NEUTRON		

GENERAL

GAMMA

ACOUSTIC

DENSITY

NEUTRON

# HALLIBURTON

## MICROLOG

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STATE KANSAS

COMPANY <u>E.O.G. RESOURCES, INC.</u>		STATE <u>KANSAS</u>	
WELL <u>P.J. TRUST 19 #1</u>		COUNTY <u>SEWARD</u>	
FIELD <u>DDA BOSS HOGG</u>		API No. <u>15-175-22051</u>	
COUNTY <u>SEWARD</u>		Location <u>1450' FNL &amp; 1300' FWL</u>	
Other Services <u>SDL/DSN</u> <u>HRI</u>		Sect <u>19</u> Twp <u>34N</u> Rge <u>33W</u>	
Permanent Datum <u>G.L.</u> Elev <u>2881'</u>		Elev.: K.B. <u>2893'</u>	
Log measured from <u>K.B.</u> <u>12'</u> above perm. datum		D.F. <u>2892'</u>	
Drilling measured from <u>K.B.</u>		G.L. <u>2881'</u>	
Date	15 JUNE 2006		
Run No.	ONE		
Depth - Driller	6550'		
Depth - Logger	6550'		
Bottom - Logged Interval	6515'		
Top - Logged Interval	4000'		
Casing - Driller	8.625 @ 1670'	@	@
Casing - Logger	1667'		
Bit Size	7.875		
Type Fluid in Hole	WBM		
Dens.   Visc.	9.0   50.0		
Ph   Fluid Loss	9.5   8.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	1.50 @ 75 F	@	@
Rmf @ Meas. Temp.	1.34 @ 75 F	@	@
Rmc @ Meas. Temp.	1.78 @ 75 F	@	@
Source Rmf   Rmc	MEAS.   MEAS.		
Rm @ BHT	0.884 @ 132 F	@	@
Time Since Circ.	6/15 1400		
Time on Bottom	6/15 2000		
Max. Rec. Temp.	132 F @ T.D.	@	@
Equip.   Location	26379   LIB.		
Recorded By	KNEPPER		
Witnessed By	MR. PASSIG		

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Service Ticket No.: 4451056	API Serial No.: 15-175-22051	PGM Version:
RESISTIVITY SCALE CHANGES		
Date   Sample No.	Type Log	Depth
Depth - Driller		
Type Fluid		
Dens.   Visc.		
Ph   Fluid Loss		
Source of Sample		
Rm @ Meas. Temp.	Run No.	Tool Type & No.
Rmf @ Meas. Temp.	ONE	MICROLOG 605
Rmc @ Meas. Temp.		
Source Rmf   Rmc		
Rm @ BHT		
Rmf @ BHT		
Rmc @ BHT		
RESISTIVITY EQUIPMENT DATA		
Run No.	Tool Type	Tool Pos.
Serial No.	REG.	ADJ.
Model No.		Other
Diameter		N/A
Detector Model No.		
Type		
Length		
Distance to Source		
EQUIPMENT DATA		
ACOUSTIC		DENSITY
Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.
Diameter	Diameter	Diameter
Detector Model No.	Log Type	Log Type
Type	Source Type	Source Type
Length	Serial No.	Serial No.
Distance to Source	Strength	Strength
LOGGING DATA		
GAMMA		ACOUSTIC
Run No.	Run No.	Run No.
Serial No.	Serial No.	Serial No.
Model No.	Model No.	Model No.
Diameter	No. of Cent.	Diameter
Detector Model No.	Spacing	Log Type
Type	LSA [Y / N]	Source Type
Length	FWDA [Y / N]	Serial No.
Distance to Source		Strength
GENERAL		
GAMMA		ACOUSTIC
DENSITY		NEUTRON

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## SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

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COMPANY E.O.G. RESOURCES, INC.  
 WELL P.J. TRUST 19 #1  
 FIELD DDA BOSS HOGG  
 COUNTY SEWARD STATE KANSAS

COMPANY E.O.G. RESOURCES, INC.  
 WELL P.J. TRUST 19 #1  
 FIELD DDA BOSS HOGG  
 COUNTY SEWARD STATE KANSAS

API No. 15-175-22051  
 Location 1450' FNL & 1300' FWL  
 Other Services  
 HRI

Sect 19 Twp 34N Rge 33W

Permanent Datum G.L. Elev 2881'  
 Log measured from K.B. 12' above perm. datum  
 Drilling measured from K.B.

Elev.: K.B. 2893'  
 D.F. 2892'  
 G.L. 2881'

Date	15 JUNE 2006			
Run No.	ONE			
Depth - Driller	6550'			
Depth - Logger	6550'			
Bottom - Logged Interval	6515'			
Top - Logged Interval	4000'			
Casing - Driller	8.625 @ 1670'	@	@	@
Casing - Logger	1667'			
Bit Size	7.875			
Type Fluid in Hole	WBM			
Dens.   Visc.	9.0   50.0			
Ph   Fluid Loss	9.5   8.4			
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	1.50 @ 75 F	@	@	@
Rmf @ Meas. Temp.	1.34 @ 75 F	@	@	@
Rmc @ Meas. Temp.	1.78 @ 75 F	@	@	@
Source Rmf   Rmc	MEAS.   MEAS.			
Rm @ BHT	0.884 @ 132 F	@	@	@
Time Since Circ.	6/15 1400			
Time on Bottom	6/15 2000			
Max. Rec. Temp.	132 F @ T.D.	@	@	@
Equip.   Location	26379   LIB.			
Recorded By	KNEPPER			
Witnessed By	MR. PASSIG			

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Service Ticket No.: 4451056	API Serial No.: 15-175-22051	PGM Version:		
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES				
Date   Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller				
Type Fluid				
Dens.   Visc.				
Ph   Fluid Loss				
Source of Sample				
Rm @ Meas. Temp.	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	ONE	MICROLOG 605	REG.	ADJ.
Rmc @ Meas. Temp.				Other
Source Rmf   Rmc				N/A
Rm @ BHT				
Rmf @ BHT				
Rmc @ BHT				
EQUIPMENT DATA				
GAMMA		ACOUSTIC		
Run No.	ONE	Run No.	ONE	Run No.
Serial No.	114039	Serial No.	605_12	Serial No.
Model No.	NGRT-A	Model No.	SDL_DA	Model No.
Diameter	3.625"	Diameter	4.5"	Diameter
Detector Model No.	T-102	Log Type	GAM-GAM	Log Type
Type	SCINT	Source Type	CS137	Source Type
Length	4"	Serial No.	2764 GW	Serial No.
Distance to Source	9'	Strength	1.5 CI	Strength
LOGGING DATA				
GAMMA		ACOUSTIC		
DENSITY		NEUTRON		
GENERAL		NEUTRON		

# HALLIBURTON

## SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

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COMPANY <u>E.O.G. RESOURCES, INC.</u> WELL <u>P.J. TRUST 19 #1</u> FIELD <u>DDA BOSS HOGG</u> COUNTY <u>SEWARD</u> STATE <u>KANSAS</u>	COMPANY <u>E.O.G. RESOURCES, INC.</u> WELL <u>P.J. TRUST 19 #1</u> FIELD <u>DDA BOSS HOGG</u> COUNTY <u>SEWARD</u> STATE <u>KANSAS</u>	API No. <u>15-175-22051</u> Location <u>1450' FNL &amp; 1300' FWL</u> Other Services HRI MICROLOG Sect <u>19</u> Twp <u>34N</u> Rge <u>33W</u>
Permanent Datum <u>G.L.</u> Elev <u>2881'</u> Log measured from <u>K.B.</u> <u>12'</u> above perm. datum Drilling measured from <u>K.B.</u>		Elev.: K.B. <u>2893'</u> D.F. <u>2892'</u> G.L. <u>2881'</u>
Date	<u>15 JUNE 2006</u>	
Run No.	<u>ONE</u>	
Depth - Driller	<u>6550'</u>	
Depth - Logger	<u>6550'</u>	
Bottom - Logged Interval	<u>6515'</u>	
Top - Logged Interval	<u>4000'</u>	
Casing - Driller	<u>8.625 @ 1670'</u>	<u>@</u>
Casing - Logger	<u>1667'</u>	<u>@</u>
Bit Size	<u>7.875</u>	
Type Fluid in Hole	<u>WBM</u>	
Dens.   Visc.	<u>9.0   50.0</u>	
Ph   Fluid Loss	<u>9.5   8.4</u>	
Source of Sample	<u>FLOWLINE</u>	
Rm @ Meas. Temp.	<u>1.50 @ 75 F</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>1.34 @ 75 F</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>1.78 @ 75 F</u>	<u>@</u>
Source Rmf   Rmc	<u>MEAS.   MEAS.</u>	
Rm @ BHT	<u>0.884 @ 132 F</u>	<u>@</u>
Time Since Circ.	<u>6/15 1400</u>	
Time on Bottom	<u>6/15 2000</u>	
Max. Rec. Temp.	<u>132 F @ T.D.</u>	<u>@</u>
Equip.   Location	<u>26379   LIB.</u>	
Recorded By	<u>KNEPPER</u>	
Witnessed By	<u>MR. PASSIG</u>	

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Service Ticket No.: <u>4451056</u>	API Serial No.: <u>15-175-22051</u>	PGM Version: <u>RESISTIVITY SCALE CHANGES</u>																	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES			Scale Up Hole	Scale Down Hole															
Date   Sample No.		Depth	Type Log		Tool Type & No.	Pad Type	Tool Pos.	Other											
Depth - Driller																			
Type Fluid																			
Dens.   Visc.																			
Ph   Fluid Loss																			
Source of Sample																			
Rm @ Meas. Temp.																			
Rmf @ Meas. Temp.																			
Rmc @ Meas. Temp.																			
Source Rmf   Rmc																			
Rm @ BHT																			
Rmf @ BHT																			
Rmc @ BHT																			
EQUIPMENT DATA												NEUTRON							
GAMMA			ACOUSTIC			DENSITY			NEUTRON										
Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>	Run No.	<u>ONE</u>						
Serial No.	<u>114039</u>	Serial No.	<u>605_12</u>	Serial No.	<u>605_12</u>	Serial No.	<u>605_12</u>	Serial No.	<u>605_12</u>	Serial No.	<u>108785</u>	Serial No.	<u>108785</u>						
Model No.	<u>NGRT-A</u>	Model No.	<u>SDL_DA</u>	Model No.	<u>SDL_DA</u>	Model No.	<u>SDL_DA</u>	Model No.	<u>SDL_DA</u>	Model No.	<u>DSN_II</u>	Model No.	<u>DSN_II</u>						
Diameter	<u>3.625"</u>	No. of Cent.	<u>4.5"</u>	Diameter	<u>4.5"</u>	Diameter	<u>4.5"</u>	Diameter	<u>4.5"</u>	Diameter	<u>3.625"</u>	Diameter	<u>3.625"</u>						
Detector Model No.	<u>T-102</u>	Spacing	<u>SCINT</u>	Log Type	<u>GAM-GAM</u>	Log Type	<u>GAM-GAM</u>	Log Type	<u>GAM-GAM</u>	Log Type	<u>NEU-NEU</u>	Log Type	<u>NEU-NEU</u>						
Type	<u>4"</u>	LSA [Y/N]	<u>NO</u>	Source Type	<u>CS137</u>	Source Type	<u>CS137</u>	Source Type	<u>CS137</u>	Source Type	<u>AM241BE</u>	Source Type	<u>AM241BE</u>						
Length	<u>9'</u>	FWDA [Y/N]	<u>NO</u>	Serial No.	<u>2764 GW</u>	Serial No.	<u>2764 GW</u>	Serial No.	<u>2764 GW</u>	Serial No.	<u>74</u>	Serial No.	<u>74</u>						
Distance to Source	<u>9'</u>			Strength	<u>1.5 CI</u>	Strength	<u>1.5 CI</u>	Strength	<u>1.5 CI</u>	Strength	<u>18.5 CI</u>	Strength	<u>18.5 CI</u>						
GENERAL												GAMMA		ACOUSTIC		DENSITY		NEUTRON	





08/23/08

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

August 23, 2006

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
**AUG 23 2006**  
**CONFIDENTIAL**

Re: Electronic Logs and Information Confidentiality  
P.J. Trust 19 #1  
API No. 15-175-22051-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the P.J. Trust 19 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

*Mindy Black*

Mindy Black  
Regulatory Operations Assistant

**RECEIVED**  
**AUG 28 2006**  
**KCC WICHITA**