

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Express Well Service
License: 6424
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Express Well Service

Well Name: DeYoung 3
Original Comp. Date: 12-10-51 Original Total Depth: 3853
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3841' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,725

4-28-06 5-18-06 5-23-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-01,511-0001

County: Graham

SW SE SW Sec. 35 Twp. 9 S. R. 21 East West

330 FSL feet from S / N (circle one) Line of Section

1650 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DeYoung Well #: 3

Field Name: Cooper

Producing Formation: None

Elevation: Ground: 2297' Kelly Bushing: 2292'

Total Depth: 4123' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 156' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 8-26-08
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 08-15-06

Subscribed and sworn to before me this 15th day of August

2006

Notary Public: [Signature] **ERICA KUHLMIEIER**
Notary Public - State of Kansas

Date Commission Expires: 09-22-09 My Appt. Expires 09-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: DeYoung Well #: 3
 Sec. 35 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation Log, Sonic Cement Bond Log,	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name None Top Datum
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		156'	Common		
Production Pipe	7-7/8"	5-1/2'	14#	3841'		650 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3934' to 4123' OH		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3840'</u>	Packer At <u>3840'</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET N° 10104

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SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. # <i>3-35</i>	LEASE <i>DeYoung II</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>5-19-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	WELL LOCATION	
WELL TYPE <i>Disposal</i>	WELL CATEGORY <i>ow wo</i>	JOB PURPOSE <i>Cement liner</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			MILEAGE # <i>103</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200</i>	<i>00</i>
<i>578</i>		<i>1</i>			Pump Charge (<i>liner</i>)	<i>1</i>	<i>ea</i>	<i>3934</i>	<i>1</i>	<i>1250.00</i>	<i>1250</i>	<i>00</i>
<i>325</i>		<i>2</i>			<i>Std Cement</i>	<i>50</i>	<i>sts</i>			<i>9.60</i>	<i>480</i>	<i>00</i>
<i>381</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>50</i>	<i>sts</i>			<i>1.10</i>	<i>55</i>	<i>00</i>
<i>582</i>		<i>2</i>			<i>Drayage Minimum</i>	<i>1</i>	<i>ea</i>			<i>100.00</i>	<i>100</i>	<i>00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

A. Nick Korbe

x *Joe Smith*

DATE SIGNED *5-19-06* TIME SIGNED *1515* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>2085 00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<i>115 72</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				<i>2200 72</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-19-06 PAGE NO. 1

CUSTOMER American Water WELL NO. #3-35 LEASE DeYoung JOB TYPE Cement Liner TICKET NO. 10104

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							onloc setup Trks
								3 1/2" inside 4 1/2" 3 1/2" @ 3934
								2 1/4" inside 3 1/2" 2 1/4" @ 3974'
								2 7/8" @ 3874
								Tap at 3 1/2" @ 3844'
	1345	4	0			0		load hole
		2	24			200		establish circulation
	1353		28					well circulating shut down
	1357	2	0			200		start cement 255ks standard
	1400	2.5	5/0			200		End cement / start Displacement
	1408		20					Cement Displaced + balanced
								sting out of liner
	1415	2.5	0					Reverse out
	1427		30					Hele Clean
								TOOH
								Wash up Trk

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Thank you
 Nick, Josh & Sean



CHARGE TO: *American Waxco*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No. 10300

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hwy 2*, 2. *Ness City*
 WELL/PROJECT NO. *#3* LEASE *De Young* COUNTY/PARISH *Rooks* STATE *Ks* CITY DATE *5-11-06* OWNER *Same*
 TICKET TYPE SERVICE SALES CONTRACTOR *None* RIG NAME/NO. SHIPPED VIA *CIT* DELIVERED TO *Lees* ORDER NO.
 WELL TYPE *Oil* WELL CATEGORY *Workover* JOB PURPOSE *Conn. 4 1/2" Lines in 5 1/2" csg.* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	40	mil			4.00	160	00
578		1			Pump Service	1	ea			1250.00	1250	00
410		1			Top Plug	1	ea	4 1/2	in	90.00	90	00
418		1			weld on F.T.F.S.	1	ea			225.00	225	00
581		1			Service Charge	150	skt			1.10	165	00
583	KCC WICHITA AUG 7 2006 RECEIVED	1			Drayage	2985	run miles			1.00	2985	00
330		1			SMOC	150	skt			12.00	1800	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3,988	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	211 39
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4199 89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-11-06 PAGE NO. 7

CUSTOMER American Warrior WELL NO. #3 LEASE De Young JOB TYPE lined TICKET NO. 10300

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:30							On loc. Set up truck
	15:10							Start up to 4 1/2" lined in 5 1/2" csg. Pump 2 1/2 BPM 600psf no cir.
		2 1/2					600	Start Mixing SMOE
								90 sk @ 11.2 #/gal
								30 sk @ 13.5 #/gal
								2700 pumped established cir.
								Finished mixing
	15:35							wash out pump & line
		3					600	Displ. Top plug 3 BPM 600psf
							1200	lift Press. 3 BPM 1200psf
	16:00						1500	Plug down 1500psf holding
								Release press. Float held
								Did not cir. cement
							400	Pump 30 sk down Ann.
	17:00							Job complete
								wash up truck

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Frankie
Roger James Black



08/15/08

Date: 8-15-06

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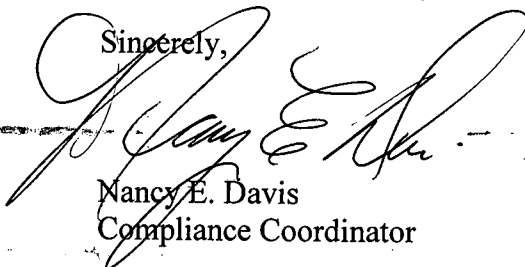
Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well ~~FF~~ No Young 3.

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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