

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Handwritten signature and date: 8/19/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-27-08</u>	<u>3-3-08</u>	<u>5-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,415-0000
County: GRAHAM
SW SW NW Sec. 26 Twp. 10 S. R. 21 East West
2141 FNL feet from S / N (circle one) Line of Section
145 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROWN Well #: 1-26
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2122' Kelly Bushing: 2130'
Total Depth: 3800' Plug Back Total Depth: 3777'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1616 Feet
If Alternate II completion, cement circulated from 1618
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan Ait II NR 8-26-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 8-15-08
Subscribed and sworn to before me this 15th day of August,
20 08.
Notary Public: [Signature]
Date Commission Expires: 091209

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 091209

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: BROWN Well #: 1-26
 Sec. 26 Twp. 10 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Borehole, Sonic Cement Bond Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1592</td> <td>+539</td> </tr> <tr> <td>Base</td> <td>1638</td> <td>+493</td> </tr> <tr> <td>Topeka</td> <td>3149</td> <td>-1018</td> </tr> <tr> <td>Heebner</td> <td>3354</td> <td>-1223</td> </tr> <tr> <td>Toronto</td> <td>3373</td> <td>-1242</td> </tr> <tr> <td>Lansing</td> <td>3394</td> <td>-1263</td> </tr> <tr> <td>BKC</td> <td>3624</td> <td>-1493</td> </tr> <tr> <td>Arbuckle</td> <td>3700</td> <td>-1569</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1592	+539	Base	1638	+493	Topeka	3149	-1018	Heebner	3354	-1223	Toronto	3373	-1242	Lansing	3394	-1263	BKC	3624	-1493	Arbuckle	3700	-1569
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
Name	Top	Datum																													
Anhydrite	1592	+539																													
Base	1638	+493																													
Topeka	3149	-1018																													
Heebner	3354	-1223																													
Toronto	3373	-1242																													
Lansing	3394	-1263																													
BKC	3624	-1493																													
Arbuckle	3700	-1569																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223'	Common	150	3% CC & 2% Gel
Production Pipe	7-7/8"	5-1/2"	14#	3779'	EA/2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3701' to 3725'	500 gal 15% MCA	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3774'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008



CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13686

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **1-26** LEASE **BROWN** COUNTY/PARISH **GRAHAM** STATE **Ks** CITY DATE **3-4-08** OWNER **SOME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DISCOVERY DRILL #1** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRDNG** WELL PERMIT NO. WELL LOCATION **SW / PALCO, KS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	50		MI		4.00	200.00
578		1			PUMP SERVICE	1		JOB	3799 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUD FLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	8		EA	5 1/2"	100.00	800.00
403		1			CEMENT BASKET	1		EA		300.00	300.00
404		1			PORT COLLAR TOP JT # 53	1		EA	1618 FT	2300.00	2300.00
406		1			LATCH DOWN PWB + BAFFLE	1		EA		235.00	235.00
407	RECEIVED KANSAS CORPORATION COMMISSION	1			INSERT FLOAT SHOE W/AUTO FELL	1		EA		310.00	310.00
AUG 18 2008											
CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **3-4-08** TIME SIGNED **0630**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6097.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3734.03
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9831.03
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	421.37
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Graham 5.5%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,252.40



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13686

CUSTOMER: AMERICAN WARRIOR INC
WELL: BROWN 1-26
DATE: 3-4-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT EA-2	165	SKS			12.75	2103.75
276		1				FLOCEL	41	UBS			1.50	61.50
283		1				SALT	850	UBS			.20	170.00
284		1				CALSEAL	8	SKS	800	UBS	30.00	240.00
285		1				CFR-1	100	UBS			4.50	450.00
290		1				D-ADR	2	GAL			35.00	70.00
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2008 CONSERVATION DIVISION WICHITA, KS</p>												
581		1				SERVICE CHARGE	CUBIC FEET		165		1.25	206.25
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	432.53	1.00	432.53
							17301	50				

CONTINUATION TOTAL 3734.03

JOB LOG

SWIFT Services, Inc.

DATE **3-4-08** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR** WELL NO. **1-26** LEASE **BROWN** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **13686**

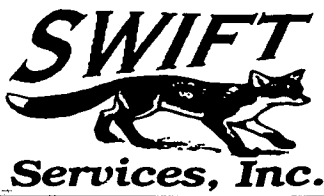
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0700							START 5 1/2" CASING IN WELL
								TD-3800 SET = 3799
								TP-3799 5 1/2" # 14
								ST-22'
								CENTRALIZER 1, 3, 5, 7, 10, 12, 14, 52
								CMT BSKT-53
								PORT COLLAR = 1618 TOP JT # 53
	0805							DROP BALL - CALCULATE
	0830	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0832	6	20		✓		450	PUMP 20 BBL KCL-FLUSH
	0840		4-2					PLUG RH - MH
	0843	5 1/2	40		✓		350	MAX CEMENT 165 SWS EA-2 = 15.5 PP6
	0852							WASH OUT PUMP + LINES
	0854							RELEASE CATCH DOWN PLUG
	0855	7	0		✓			DISPLACE PLUG
		7	90				700	"
	0908	6 1/2	92.2				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0910							OK RELEASE PSE - HELD
								WASH TRUCK
	1000							JOB COMPLETE

RECEIVED
ANSAS CORPORATION COMMISSION

AUG 18 2008

OPERATION DIVISION
CHITA, KS

THANK YOU
WAYNE, BRETT, DUSTY



CHARGE TO: *American Warrior Inc*

ADDRESS:

CITY, STATE, ZIP CODE:

refer to
TICKET *13493*
No 13494
PAGE 1 OF 1

SERVICE LOCATIONS
1. *Hays, Ks.*
2. *Ness City, Ks.*

WELL/PROJECT NO. *#1-26* LEASE *Brown* COUNTY/PARISH *Graham* STATE *Ks* CITY DATE *3-18-08* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *Express Well Service* RIG NAME/NO. SHIPPED VIA *CH location* DELIVERED TO ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Tools Part Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>100</i>		<i>1</i>			<i>MILEAGE Pickup #834</i>	<i>50</i>	<i>mi</i>			<i>2.00</i>	<i>100.00</i>
<i>105</i>		<i>1</i>			<i>Part Collar Tool Rental w/man</i>	<i>1.00</i>	<i>1616'</i>			<i>400.00</i>	<i>400.00</i>
RECEIVED KANSAS CORPORATION COMMISSION AUG 8 2008 CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS *By Nick Korbe*

x Kevin Wiles
DATE SIGNED *3-18-08* TIME SIGNED *1045* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>500.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>22.20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <i>522.20</i>



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13493

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1-26
 LEASE Brown
 COUNTY/PARISH Graham
 STATE Ks
 CITY
 DATE 3-18-08
 OWNER same

TICKET TYPE SERVICE SALES
 CONTRACTOR Express Well Service
 RIG NAME/NO.
 SHIPPED VIA location
 DELIVERED TO
 ORDER NO.

WELL TYPE oil
 WELL CATEGORY Development
 JOB PURPOSE Cement Port Collar
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			6.00	300.00
578		1			Pump Charge (Port Collar)	1	ea			1400.00	1400.00
579 330		2			SMD Cement	130	skts			15.50	2015.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2008 CONSERVATION DIVISION WICHITA, KS											
581		2			Cement Service Charge	150	skts			1.90	285.00
583		2			Drayage	366.6	T/M			1.75	641.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 By Nick Korbe

X Kevia Wilks
 DATE SIGNED 3-18-08 TIME SIGNED 1045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4753.38

JOB LOG

SWIFT Services, Inc.

DATE 3-18-08 PAGE NO. 9

CUSTOMER American Warrior Inc WELL NO. #1-26 LEASE Brown JOB TYPE Cement Port Collar TICKET NO. 13493

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0920							water set up Trks
								2 3/8" x 5 1/2"
								P.C. @ 1686'
								Locate P.C.
	0950					1000		Test Csg
								Open P.C.
	0955	4	4			200		Take injection rate
	1000	4	0			250		Start Cement
	1015	4	64/0			400		circulate cement/raise weight
	1016	4	5/0			400		End cement/Start Displacement
	1017		6					Cement Displaced
								Close P.C.
	1020					1000		Test Csg
								Run 3jts
	1025		0			150		Reverse out
	1030		15					Hole Clean
								130skts SMD
								circ. 20skts to pit
								Thank you
								Nicky, Josh P. & Rob

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
TOPEKA, KS

ALLIED CEMENTING CO., INC.

32109

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>2-27-08</u>	SEC <u>26</u>	TWP. <u>10^s</u>	RANGE <u>21^w</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Brown</u>	WELL # <u>1-26</u>	LOCATION <u>Ellis north to Rd cc-3W-4s</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>ES</u>			

CONTRACTOR Discovery Drilling Co #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4-BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 sks com
3% cc - 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Alvin

BULK TRUCK

218 DRIVER Wil

BULK TRUCK

DRIVER

COMMON	<u>150 sks @</u>	<u>14.20</u>	<u>2130.00</u>
POZMIX	@		
GEL	<u>3 sks @</u>	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>5 sks @</u>	<u>52.45</u>	<u>262.25</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>158 sks @</u>	<u>2.15</u>	<u>339.70</u>
MILEAGE	<u>9¢ per mile</u>		<u>810.54</u>

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS