

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3842

Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC.

Address: 562 WEST STATE ROAD 4

City/State/Zip: OLMITZ, KS 67564-8561

Purchaser: NCRA

Operator Contact Person: TOM LARSON

Phone: (620) 653-7368

Contractor: Name: BERENTZ DRILLING COMPANY, INC.

License: 5892

Wellsite Geologist: ROBERT LEWELLYN

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/14/2006</u>	<u>4/28/2006</u>	<u>6/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21920-0000

County: LANE

Sec. 11 Twp. 19 S. R. 29  East  West

460 feet from NORTH Line of Section

1760 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SPATZ Well #: 2-11

Field Name: PARIS NORTH

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2806' Kelly Bushing: 2811'

Total Depth: 4632' Plug Back Total Depth: 4583'

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set 2104 Feet

If Alternate II completion, cement circulated from 2104

feet depth to SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan ATF II NHG-25 08  
(Data must be collected from the Reserve Pit)

Chloride content 19000 ppm Fluid volume 450 bbls

Dewatering method used ALLOWED TO DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Rau

Title: SECRETARY/TREASURER Date: 8/10/2006

Subscribed and sworn to before me this 10TH day of 2006

Notary Public: Debra J. Ludwig

Date Commission Expires: \_\_\_\_\_

**DEBRA J. LUDWIG**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
AUG 17 2006  
**KCC WICHITA**

✓

Operator Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SPATZ Well #: 2-11  
 Sec. 11 Twp. 19 S. R. 29  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2141</td> <td>+670</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2168</td> <td>+643</td> </tr> <tr> <td>HEEBNER SH</td> <td>3941</td> <td>-1130</td> </tr> <tr> <td>LANSING</td> <td>3982</td> <td>-1171</td> </tr> <tr> <td>STARK SH</td> <td>4260</td> <td>-1449</td> </tr> <tr> <td>MARMATON</td> <td>4374</td> <td>-1563</td> </tr> <tr> <td>PAWNEE</td> <td>4468</td> <td>-1657</td> </tr> <tr> <td>FORT SCOTT</td> <td>4516</td> <td>-1705</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4540</td> <td>-1729</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4614</td> <td>-1803</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2141	+670	BASE ANHYDRITE	2168	+643	HEEBNER SH	3941	-1130	LANSING	3982	-1171	STARK SH	4260	-1449	MARMATON	4374	-1563	PAWNEE	4468	-1657	FORT SCOTT	4516	-1705	CHEROKEE SH	4540	-1729	MISSISSIPPIAN	4614	-1803
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
ANHYDRITE	2141	+670																																			
BASE ANHYDRITE	2168	+643																																			
HEEBNER SH	3941	-1130																																			
LANSING	3982	-1171																																			
STARK SH	4260	-1449																																			
MARMATON	4374	-1563																																			
PAWNEE	4468	-1657																																			
FORT SCOTT	4516	-1705																																			
CHEROKEE SH	4540	-1729																																			
MISSISSIPPIAN	4614	-1803																																			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	258'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4628'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5% CALSEAL, 10% SALT, 5#/SK GILSONITE, 1/2% HALAD

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2104	SMD	195	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4474-76, 4318-22, 4295-96, 4253-56, 4222-24, 4214-17, 4188-94	SEE ATTACHED	
4	4222-24, 4214-17, 4188-94		

TUBING RECORD	Size 2-3/8"	Set At 4579'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/15/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 55	Gas Mcf 0	Water Bbls. 85	Gas-Oil Ratio 0 Gravity 34

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval  
4253-4476 OA

*If vented, submit ACO-18.)*

Operator Name: **LARSON OPERATING COMPANY**  
**A DIVISION OF LARSON ENGINEERING, INC.**

Lease Name: SPATZ

Well #: 2-11

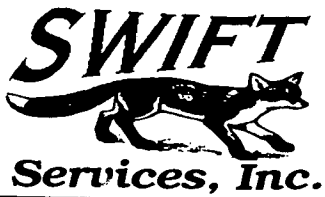
Sec. 11 Twp. 19 S. R. 29  East  West

County: LANE

Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
AC: 250 GAL 15% MCA	4474-76
SQZ: 50 SX CLASS A	4295-96
SQZ: 50 SX CLASS A	4295-96
AC: 250 GAL 15% MCA	4318-22
AC: 250 GAL 15% MCA	4253-56
AC: 500 GAL 15% NEFE	4253-56
SQZ: 75 SX CLASS A	4188-94, 4214-17, 4222-24
AC: 500 GAL 15% MCA	4222-24, 4214-17, 4188-94
SQZ: 75 SX CLASS A	4188-94, 4214-17, 4222-24

**KCC**  
**AUG 11 2006**  
**CONFIDENTIAL**

**RECEIVED**  
**AUG 14 2006**  
**KCC WICHITA**



CHARGE TO: *Larson Operating* **KCC**  
 ADDRESS: **AUG 11 2006**  
 CITY, STATE, ZIP CODE: **CONFIDENTIAL**

TICKET No. **9935**

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>HAYS</i>	WELL/PROJECT NO. <i>2-11</i>	LEASE <i>Spatz</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>05-10-06</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Fritzier</i>	SHIPPED <i>VA</i>	DELIVERED TO <i>23, 20, 25, Dighton, KS</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT PostCollar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
<i>575</i>		<i>1</i>			MILEAGE <i>#105</i>	<i>40</i>	<i>mi</i>			<i>4.00</i>	<i>160</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>CS</i>			<i>1250.00</i>	<i>1250</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>1</i>	<i>SS1</i>			<i>32.00</i>	<i>32</i>	<i>00</i>
<i>330</i>		<i>2</i>			<i>Sm Cement</i>	<i>195</i>	<i>SK</i>			<i>12.00</i>	<i>2340</i>	<i>00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>56</i>	<i>lb</i>			<i>1.25</i>	<i>70</i>	<i>00</i>
<i>581</i>		<i>2</i>			<i>Service Chg CMT</i>	<i>225</i>	<i>SK</i>			<i>1.10</i>	<i>247</i>	<i>50</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>44932</i>	<i>TM</i>			<i>1.00</i>	<i>449</i>	<i>32</i>

RECEIVED  
 KCC NICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: *05-10-06* TIME SIGNED: *1010*

A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<i>4548</i>	<i>82</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
				<b>TOTAL</b>	<i>4678</i>	<i>25</i>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *DAVE ASH* APPROVAL: \_\_\_\_\_

**Thank You!**

**JOB LOG**

**SWIFT Services, Inc.**

DATE 05-10-06 PAGE NO. 1

CUSTOMER *Larson Operating* WELL NO. *2-11* LEASE *Spritz* JOB TYPE *CMT, Port Collec* TICKET NO. *9935*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1010							ONLOCATION, Sit up, 225 SH SMD 1/2" Fls cele 2 3/8 Tbs 5/2 case, P.C. 2104
	1030							Start P.C. Tool & Tbs
	1210							End PC
	1227				✓	✓	1000 1000	PSI Test
	1230							open PC
		3.0			✓		200	Injection Rate
	1233	4.0	0		✓		200	Start Mixing CMT @ 11.2
		4.0	26		✓		400	Start to Circ top it
		4.0	61		-		600	
		4.0	97		✓		600	Start Mixing 140# CMT
		4.0	103		✓		600	end CMT
		3.0	0		-		450	St. Disp
			7.5		-		450	end Disp
								Close P.C.
	1308				✓	✓	1000 1000	PSI Test
								Run 5 Joints
	1315	2.7	0		✓		350	Rev out
			8		✓			CMT
			8.5		-		200	Clean
		2.7	11.5		-			CMT
			14		-			Clean
	1324	27	18		-		200	end Rev out
								WASH up Reckup Tic Hoks
	1400							Job Complete
								Thank You! DAVE, Blg. no. Brett

**KCC**  
**AUG 1 2006**  
**CONFIDENTIAL**

**RECEIVED**  
 5/14 2006  
**CC WICHITA**



CHARGE TO: Larson Operating  
 ADDRESS:  
 CITY, STATE, ZIP CODE: Olmitz, Ks

KCC  
 AUG 11 2006  
 CONFIDENTIAL

TICKET  
 No 10040

PAGE 1 OF #2

SERVICE LOCATIONS  
 1. Ness City, Ks  
 WELL/PROJECT NO. 2-11 LEASE Spatz COUNTY/PARISH Lane STATE Ks CITY Ness City, Ks DATE 4-28-06 OWNER Sare  
 2. TICKET TYPE  SERVICE CONTRACTOR M + Beertz RIG NAME/NO. SHIPPED VIA DELIVERED TO S/wof Dighton ORDER NO.  
 3.  SALES  
 4. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE new well - Long string WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	mi			4.00	160.00
578		1			Pump Charge	1	ea			1250.00	1250.00
281		1			Mud Flush	500	gal			75	375.00
221		1			Liquid KCL	2	gal			26.00	52.00
419		1			Rotating Head	1	ea	52	in	250.00	250.00
					.						
					.						
					.						
					.						
					.						
					.						
					From Continuation Page						2087.00
											3939.25
											3961.75

KCC MINUITA  
 AUG 14 2006  
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson  
 DATE SIGNED 4-28-06 TIME SIGNED 3:30  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	SUB PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6250.81

Lane TAX 5.3% 208.06

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ted Kiche APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10040

CUSTOMER Larson Operating WELL 2-11 Spatz DATE 4-28-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325						Standard Operating	100	sk			9.60	960.00
284						Calseal	5	sk			30.00	150.00
283						Salt	500	lbs			.20	100.00
286						Halad	50	lbs			6.00	300.00
277						Gilsonite Coal seal	500	lbs			.40	200.00
330						Sm D Cnt.	125	sk			12.00	1500.00
276						Flocele	31	lb			1.25	38.75
581						SERVICE CHARGE Cement					1.00	217.50
583						MILEAGE CHARGE					1.00	225.00
						TOTAL WEIGHT	23275					
						LOADED MILES	40					
						CUBIC FEET	225					
						TON MILES	465.50					

RECEIVED  
 AUG 14 2006  
 KCC WICHITA

CONFIDENTIAL  
 AUG 1 2006  
 KCC

CONTINUATION TOTAL 61.75  
3937.75

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-28-06 PAGE NO 27

CUSTOMER Larson Operating WELL NO 2-11 LEASE Spatz JOB TYPE Long string TICKET NO. 10040

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1:15							Called out
	3:15							On location / set up trks
	3:20							Rig running Last of csg
	3:20							Dropped ball
	3:30							Hooked up to well
	3:40							Started circulating Rotata
								Done circulating
	05:15							Pump 500 Mad flr
	05:20	40	20					Pump 20 bbl KCC fluid
	05:30							Plug ref hole w/ 185 st
	05:31						400	Start down hole w/ cut
								125 stls SMD
								100 stls ET-2
	04:45	6	70				200	Done mixing cut
	04:47						0	Released plug & washed out
	04:50						0	Started chp brn
	05:05	7	109				900	Done w/ chp brn
	05:15						1650	Land plug at 1650 ft
							0	Released pressure
	05:45							Float held
								Washed up trk
								Roched up
	06:00							Job completed
								Thank you
								<i>J. D. Fulk</i>

KCC  
AUG 1 2006  
CONFIDENTIAL

RECEIVED  
AUG 14 2006  
KCC WICHITA

- 5 T. Fuchs #104
- 5 D Fulk
- 7 B. Carser 203



# ALLIED CEMENTING CO., INC.

24199

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend*

DATE <i>4-15-06</i>	SEC. <i>11</i>	TWP. <i>19</i>	RANGE <i>29w</i>	CALLED OUT <i>7:30am</i>	ON LOCATION <i>6:30am</i>	JOB START <i>7:30am</i>	JOB FINISH <i>8:15am</i>
LEASE <i>Spatz</i>	WELL # <i>2-11</i>	LOCATION <i>Dighton - 2 south - 2 west Lane</i>			COUNTY <i>Lane</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>2 south - east into</i>				

CONTRACTOR *M B Drlg*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *263'*

CASING SIZE *8 5/8* DEPTH *262'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 10'*

PERFS.

DISPLACEMENT *15 1/2*

OWNER *Lanson Engineering*

CEMENT AMOUNT ORDERED *175 ex common*

*32.0% of 290 gel*

COMMON	<i>175</i>	@	<i>9.60</i>	<i>1680.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>5</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		

**KCC**  
**AUG 11 2006**  
**CONFIDENTIAL**

**EQUIPMENT**

PUMP TRUCK CEMENTER *Jack*

# *120* HELPER *J. D.*

BULK TRUCK DRIVER *Brandon*

# *860*

BULK TRUCK DRIVER

#

RECEIVED

AUG 14 2006

KCC WICHITA

HANDLING	<i>184</i>	@	<i>1.70</i>	<i>312.80</i>
MILEAGE	<i>37.7.184</i>			<i>476.56</i>
			TOTAL	<i>2739.36</i>

REMARKS:  
*Run 7.5' of used 2816 pipe - cement with 175 ex cement - Displacement plug with 15 1/2 BBLs of fresh water*

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE *735.00*

LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC.  
562 WEST STATE ROAD 4  
OLMITZ, KS 67564-8561

(620) 653-7368  
(620) 653-7635 FAX

~~08/11/07~~  
8-11-2008

ACO-1 CONFIDENTIALITY REQUEST

KCC  
AUG 11 2006  
CONFIDENTIAL

Via USPS Priority/Return Receipt

August 11, 2006

Kansas Corporation Commission  
Attn: Dave Williams  
130 South Market, Room 2078  
Wichita, KS 67202

Re: Spatz 2-11  
Lane County, Kansas  
API #15-101-21920-0000

Dear Dave,

Enclosed please find the ACO-1 Well Completion Form, with copies of all logs, geo report, DST's, and cementing tickets for the captioned well. We request that all information be held confidential for the period of one year.

If you have questions, please call.

Sincerely,

Larson Operating Company



Carol Larson  
Secretary/Treasurer

encl.

RECEIVED  
AUG 14 2006  
KCC WICHITA