

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: (unknown)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: [Well drilled by EnergyQuest Mgmt LLC but ACO-1 was not
Well Name: filed in 2006; well was acquired by CEP in 2008.]
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-23-06 3-24-06 4-12-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

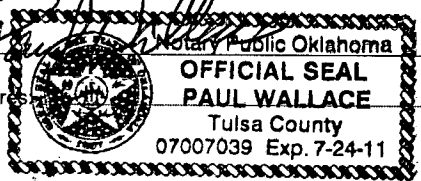
API No. 15 - 125-30982-0000
County: Montgomery
NW SE NE SW Sec. 5 Twp. 33 S. R. 17 East West
1780 feet from (S) N (circle one) Line of Section
2300 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: KNISLEY Well #: 5-2
Field Name: Coffeyville-Cherryvale
Producing Formation: Wier, Riverton
Elevation: Ground: 770 Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 983'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 983'
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 8/12/08
Subscribed and sworn to before me this 14th day of August,
20 08.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-2
 Sec. 5 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, DIL, GRN, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Riverton</td> <td>922</td> <td>-152</td> </tr> <tr> <td>Rowe</td> <td>870</td> <td>-100</td> </tr> <tr> <td>AW</td> <td>861</td> <td>-91</td> </tr> <tr> <td>Weir-Pitt</td> <td>685</td> <td>+85</td> </tr> </table>	Name	Top	Datum	Riverton	922	-152	Rowe	870	-100	AW	861	-91	Weir-Pitt	685	+85
Name	Top	Datum														
Riverton	922	-152														
Rowe	870	-100														
AW	861	-91														
Weir-Pitt	685	+85														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10#	983'	Class "A"	120	10# gilsonite, 5% salt, 2% gel, 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton	500 gal. 15% HCl, 10# 1% KCL w/biocide, 681 bbls. 10#	922-924.5'
4	Rowe	KCl w/biocide, 10,000# 20/40 sand	870-872'
4	AW	" " "	861-862'
4	Weir-Pitt	400 gal. 15% HCl, 547 bbls. 10# 1% KCl w/biocide	685-688'
		3,400# 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4-21-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0 (as of 7-17-08)	0 (as of 7-17-08)		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Beville

620-431-9210 OR 800-467-8676

FOREMAN Comp

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06		Kinsley #5-2				Mont
CUSTOMER <u>Energy Quest</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			RATE			

JOB TYPE <u>LIS</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>987</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH <u>983</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>-0-</u>
DISPLACEMENT <u>15.6</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Pumped 2 hrs and above. Est. circulation, pumped 110 lbs cement, flushed pump & lines, displaced plug to bottom, set shoe check valve.
-Circulated cement to surface-

ATTN: Vicki

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		800.00
5406	55	MILEAGE		123.25
5402	983	Footage		162.11
5407	1	Bulk Touch		225.00
5501C	4hr	Transport		392.00
1104	110lbs 10340 #	Cement		1240.80
1107	1 1/2 25 #	Flt Seal		45.00
1105	1 1/2 50 #	Cotton seed hulls		12.00
1110	1100 #	bolsonite		506.00
1111	250 #	Sulf		22.50
1118B	300 #	Gel		42.00
1123	8405, 14200, 1	Gly water		53.76
4404	1	4 1/2 Rubber Plug		40.00

RECEIVED
KANSAS CORPORATION COMMISSION

SALES TAX 106.90
ESTIMATED TOTAL \$3931.32

AUG 18 2008

AUTHORIZATION

TITLE

DATE