

**KCC**  
AUG 13 2007  
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ORIGINAL

8/13/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Regency  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Inc.  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
06/02/2007 06/17/2007 07/18/2007  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21799-00-00  
County: Morton  
SW - SW - NE Sec 9 Twp. 33S S. R. 42W  
2214 feet from S  (circle one) Line of Section  
2200 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: AUSTINA Well #: 5  
Field Name: Boehm  
Producing Formation: Morrow  
Elevation: Ground: 3506 Kelly Bushing: 3517  
Total Depth: 5155 Plug Back Total Depth: 4750  
Amount of Surface Pipe Set and Cemented at 1749 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3598  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN 8-26-08  
(Data must be collected from the Reserve Pit)  
Chloride content 600 mg/l ppm. Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Project Date 08/13/2007  
Subscribed and sworn to before me this 13<sup>th</sup> day of August  
20 07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

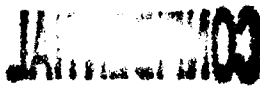
**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

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ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

CONSERVATION DIVISION  
WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: AUSTIN A Well #: 5

Sec. 9 Twp. 33 S. R. 42W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run: Cement Bond Log, Microlog, Array Sonic, Spectral Density Dual Spaced Neutron, Array Compensated Resistivity. Log Formation (Top), Depth and Datum table with entries: Wabaunsee, Topeka, Heebner, Lansing, Drum, Dennis, Marmaton, Cherokee.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows for 4, 4/3.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: AUSTIN A Well #: 5  
Sec. 9 Twp. 33 S. R. 42W  East  West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Atoka	4163	-646
Morrow	4394	-877
L2	4516	-999
Indian Belly	4704	-1187
S2	4773	-1256
Keyes	4907	-1390
Mississippian	4986	-1469
TD	5155	

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TREATMENT REPORT

AUG 13 2007

Customer <i>Oxy Usa</i>	Lease No. <i>5</i>	Date <i>6-3-07</i>
Lease <i>Liberal</i>	Well # <i>5</i>	<b>CONFIDENTIAL</b>
Field Order # <i>14372</i>	Station <i>Liberal</i>	Casing <i>13 3/4</i>
Type Job <i>CNW Conductor</i>	Formation	Depth <i>625</i>
		County <i>Morton</i>
		State <i>Ks</i>
		Legal Description <i>9-335-42W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>1050 sls</i>	<i>370 cc, 0.25 #/sk cellulose</i>				
Depth	Depth	From	To	Pre Pad	Max			
			<i>mixed</i>	<i>15 pps</i>	<i>1.35 ft<sup>3</sup>/sk</i>			<i>5 Min.</i>
Volume	Volume	From	To	Pad	Min			<i>10 Min.</i>
Max Press	Max Press	From	To	Frac	Avg			<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Zeck Wiltman</i>	Station Manager <i>Jason Bennett</i>	Treater <i>Jason Hulse</i>
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Service Units	<i>1991</i>	<i>1927</i>	<i>1983</i>	<i>19808</i>	<i>19973</i>	<i>19819</i>	<i>19808</i>
Driver Names	<i>Thibodeau</i>	<i>Rosen</i>	<i>Brackley</i>	<i>Trevis</i>	<i>Quillen</i>	<i>Galbraith</i>	<i>Edwards</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>on loc</i>
<i>1400</i>					<i>spot equip / safety</i>
<i>1420</i>					<i>rig up</i>
<i>1500</i>					<i>safety w/ rig</i>
<i>1515</i>	<i>2000</i>				<i>ps. test</i>
<i>1520</i>	<i>Ops.</i>			<i>3 bbl</i>	<i>mix cement 650 sls @ 15 pps</i>
<i>1605</i>			<i>156 bbl</i>		<i>end cement</i>
<i>1626</i>					<i>wash pump + lines</i>
<i>1610</i>	<i>Ops.</i>			<i>3.5 bbl</i>	<i>pump disp</i>
<i>1630</i>	<i>1000 psi</i>		<i>85 bbl</i>		<i>2nd disp / shut in</i>
					<i>25 bbl cement to surface</i>

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Customer <b>Oxy USA</b>	Lease No. <b>CONFIDENTIAL</b>	Date <b>7-10-07</b>
Lease <b>AUSTIN</b>	Well # <b>A #5</b>	
Field Order # <b>18039</b>	Station <b>PRATT</b>	County <b>Morton</b>
Type Job <b>70 @ PROFAC 1500</b>	Formation <b>Morton</b>	State <b>Ks</b>
		Legal Description <b>7-335-42W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>4</b>		Acid	RATE	PRESS	ISIP	<b>1900</b>
Depth <b>4322</b>	Depth	From <b>4779</b>	To <b>4312</b>	Pre Pad <b>PROFAC 1500</b>	Max <b>40</b>	<b>2338</b>	5 Min.	<b>1781</b>
Volume <b>111.87</b>	Volume	From <b>3</b>	To	Pad <b>24,000 GAL 700</b>	Min <b>20</b>	<b>1349</b>	10 Min.	<b>1738</b>
Max Press <b>4300</b>	Max Press	From <b>4312</b>	To <b>4322</b>	Frac <b>20,000 GAL 700</b>	Avg <b>40</b>	<b>2200</b>	15 Min.	<b>1707</b>
Well Connection <b>5 1/2</b>	Annulus Vol.	From	To	<b>PROFAC 1500</b>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>6,100 mL 700</b>	Gas Volume		Total Load <b>945</b>	

Customer Representative <b>R. S. DECK</b>	Station Manager <b>D. SCOTT</b>	Treater <b>T. SCOTT</b>
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Service Units	<b>19795</b>	<b>19851</b>	<b>19892</b>	<b>19945</b>	<b>19997</b>	<b>20049</b>	<b>20102</b>	<b>20154</b>	<b>20207</b>
Driver Names	<b>TOOD</b>	<b>TIMNIS</b>	<b>JORDAN</b>	<b>IMAZEK</b>	<b>RYAN</b>	<b>CINDY</b>	<b>KELLY</b>	<b>BAILEY</b>	<b>LEAK</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 9:10
					PRE SET UP RATE : SET ON TANK'S
<b>11:55</b>	<b>5200</b>				PERFORM PSI TEST OXY VALVE
					RELEASE PSI CLOSE BASIC 4" VALVE
<b>12:08</b>	<b>4800</b>				OPEN OXY VALVE : PSI TEST LINE
<b>12:10</b>	<b>350</b>			<b>20</b>	START 24,000 GAL PAD 1/2 RATE
<b>12:16</b>	<b>1900</b>		<b>57</b>	<b>40</b>	N-2 ON BOTTOM 70 FULL RATE
<b>12:26</b>	<b>2045</b>		<b>171</b>	<b>40</b>	START 12,000 GAL 1" 20/40
<b>12:23</b>	<b>1914</b>		<b>205</b>	<b>40</b>	1" 20/40 O BOTTOM
<b>12:33</b>	<b>1938</b>		<b>274</b>	<b>40</b>	START 18,000 GAL 2" 20/40
<b>12:35</b>	<b>1349</b>		<b>303</b>	<b>40</b>	2" 20/40 O BOTTOM
<b>12:45</b>	<b>1903</b>		<b>453</b>	<b>40</b>	START 18,000 GAL 3" 20/40
<b>12:47</b>	<b>2176</b>		<b>437</b>	<b>40</b>	3" 20/40 O BOTTOM
<b>12:57</b>	<b>2325</b>		<b>657</b>	<b>40</b>	START 20,000 GAL 4" 20/40
<b>12:59</b>	<b>2278</b>		<b>691</b>	<b>40</b>	4" 20/40 O BOTTOM
<b>1:11</b>	<b>2338</b>		<b>900</b>	<b>40</b>	START Flush
	<b>2242</b>				SHUT DOWN
<b>1:14</b>	<b>1900</b>		<b>945</b>		ISIP

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**TREATMENT REPORT**

Customer <i>Oxy USA</i>	Lease No.	Date <i>6-5-07</i>	
Lease <i>Austin A</i>	Well # <i>5</i>		
Field Order # <i>14874</i>	Station <i>Liberal</i>	Casing <i>2 1/2</i>	Depth <i>1747</i>
Type Job <i>CNW Surface</i>	Formation	County <i>Morton</i>	State <i>Ks</i>
		Legal Description <i>9-33W-42W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Cal Willey</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Tason Hulsey</i>
--	---	--------------------------------

Service Units	<i>19891</i>	<i>19827</i>	<i>19843</i>	<i>19819</i>	<i>19808</i>	<i>19615</i>	<i>19566</i>			
Driver Names	<i>J Hulsey</i>	<i>Ryan</i>	<i>Broadfoot</i>	<i>Jose</i>	<i>Olivas</i>	<i>Alfonzo</i>	<i>Urtiz</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					on loc
0501					spot equip
0510					safety/rig up
0600					rig safety
0610	2000 psi				psi test
0613	0 psi			3 bbl	mix lead 500 sks @ 12.2 ppg
0716			204 bbl		and lead
0717	0 psi			3 bbl	mix tail 200 sks @ 15 ppg
0733			48.7 bbl		and tail
0735					drop plug
0736	0 psi			4 bbl	pump disc
0747	300 psi		50 bbl	4 bbl	cm't to surface
0815	1300 psi		108 bbl		bump plug
0817					check floats/held

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OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

August 13, 2007

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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RE: AUSTIN A-5  
NE/4 S-9 R-33S T-42W  
Morton County, Kansas  
API NO: 15-129-21799-0000

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo  
Capital Projects

Enclosures

Cc: OXY - Houston  
OXY - Well File

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