

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

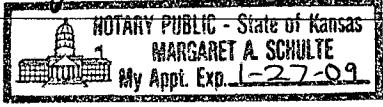
4-10-06	4-17-06	5-4-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,483-00-00
County: Ness
App. NW SW NW Sec. 14 Twp. 17 S. R. 25 East West
1770 feet from S / (N) (circle one) Line of Section
360 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mishler "A" Well #: 1
Field Name: (wildcat)
Producing Formation: Mississippi
Elevation: Ground: 2447' Kelly Bushing: 2455'
Total Depth: 4470' Plug Back Total Depth: 4444'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1780 Feet
If Alternate II completion, cement circulated from 1780
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: John O. Farmer III
Title: President Date: 8-3-06
Subscribed and sworn to before me this 3rd day of August,
20 06.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 04 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Mishler "A" Well #: 1
 Sec. 14 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1768' (+687)
	Heebner Shale	3778' (-1323)
	Lansing	3817' (-1362)
	Base/KC	4112' (-1657)
	Pawnee	4239' (-1784)
	Fort Scott	4312' (-1857)
	Cherokee	4339' (-1884)
	Mississippi	4409' (-1954)

Dual Receiver Cement Bond Log, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	4466'	EA-2	175	500 gals. mudflush
Port Collar				1780'	SMDC	145	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4415-20' (Mississippi)	750 gals. 28% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4440'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-23-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35.00		35.00		39°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4415-20' (Mississippi)



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC
AUG 03 2006
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DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Mishler "A" #1

Location: 120' S & 30' E of NW / SW / NW
Sec. 14 / 17S / 25W
Ness Co., KS

Loggers Total Depth: 4470'

Rotary Total Depth: 4470'

Commenced: 4/10/2006

Casing: 8 5/8" @ 211.51' w / 150 sks
5 1/2" @ 4465.88' w / 175 sks
Port Collar @ 1780'

Elevation: 2447' GL / 2455' KB

Completed: 4/18/2006

Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1801'
Dakota Sand	699'	Shale & Lime	2372'
Shale	802'	Shale	2827'
Cedar Hill Sand	1245'	Shale & Lime	3342'
Red Bed Shale	1465'	Lime & Shale	3751'
Anhydrite	1771'	RTD	4470'
Base Anhydrite	1801'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

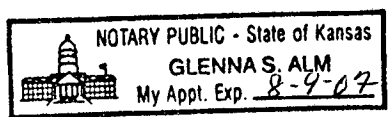
Thomas H. Alm

Subscribed and sworn to before me on 4-21-06

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public



RECEIVED
4 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neos City

KCC
AUG 03 2006
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DATE <u>4.10.06</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>1:15 PM</u>	JOB START <u>8:10 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Mischler A</u> WELL # <u>1</u>		LOCATION <u>Laird 2W, 7 1/2 N, 2E,</u>			COUNTY <u>Neos</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)		<u>1/4 south</u>					

COPY

CONTRACTOR Discoveries
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 212'
 CASING SIZE 8 5/8 - NEW 23" DEPTH 211'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.4 BBLS

OWNER John O. Farmer Inc.

CEMENT
AMOUNT ORDERED 150 CY Common
3% CC 2% GEL

EQUIPMENT
Neos
 PUMP TRUCK CEMENTER J.D. Drilling
 # 224 HELPER Jim Weighous
 BULK TRUCK
 # 344 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150 CY</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>3 CY</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5 CY</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150 CY</u>	@	<u>1.70</u>	<u>255.00</u>
MILEAGE	<u>138.07</u>	@	<u>20</u>	<u>2760.20</u>
TOTAL				<u>2184.80</u>

REMARKS:

Ran 5 gals new 8 5/8 casing to bottom. Hook up to casing w/ 8 5/8 wedge & circulate w/ pig mud. Hook up to pump tank & mixed 150 CY common 3% cc 2% gel. Displace with 12.4 BBLS fresh h²O. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>211'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: John O. Farmer, Inc.
 STREET P.O. Box 352
 CITY Russell STATE Kansas ZIP 67665

TOTAL 835.00

Thank you.

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Galien R. Gaschler

X GALEN R. GASCHLER
 PRINTED NAME

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 AUG 04 2006
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JOB LOG

SWIFT Services, Inc.

DATE 4-18-06 PAGE NO.

CUSTOMER **JOHN O FARMER** WELL NO. **A-1** LEASE **MESHUSE** JOB TYPE **5 1/2" LOGS TRNG** TICKET NO. **10065**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1200							START 5 1/2" CASING 2ND WELL
								TD- 4470 SST= 4468 TP- 4469 5 1/2-14" / F SS- 22.43 CONNECTIONS - 1, 4, 7, 10, 13, 64 CMT BSKT - 65 (15' W/WR PORT COLLAR) PORT COLLAR = 1780' TOP JT # 65
	1400							DROP BALL - CALCULATE ROTATE
	1447	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1449	6	20		✓		500	PUMP 20 BBLs KEL-FLUSH
	1455		4/2					PLUG RH. MH
	1500	4 1/2	48		✓		250	MIX COMT - 200 SKS EA-2 W/ANNIES 15 SKS, off
	1512							WASH OUT PUMP - LOWER the total amount to rat hole, sk 110 SKS, to mouse hole
	1514							RELEASE LATCH DOWN PLUG to mouse hole
	1515	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	60				400	SHUT OFF ROTATING
		6 1/2	107				1000	
	1530	6	108.5				1750	PLUG DOWN - PSE UP LATCH 2ND PLUG
	1532						OK	RELEASE PSE - HEAD WASH UP TRUCK
	1600							JOB COMPLETE THANK YOU WAYNE, JUSTY, BERT

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COPY

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AUG 04 2006
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JOB LOG

SWIFT Services, Inc.

DATE 4-24-06 PAGE NO. 1

CUSTOMER JOHN O'FAHER WELL NO. #1 LEASE MESHED "A" JOB TYPE CEMENT PORT COLLAR TICKET NO. 10073

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATED
								TUB-2 7/8 CSB-5 1/2 PORT COLLAR = 1780'
								COPY KCC AUG 03 2006
	1120				✓		1000	PSI TEST CASING - HEAD CONFIDENTIAL
	1125	3	2	✓			400	OPSD PORT COLLAR - 2KT RATE
	1135	4	90	✓			400	MIX CEMENT 160 SLS SWS 1/4" / PASSES
	1200	3 1/2	9	✓			600	DISPLACE CEMENT
	1210			✓			1000	CLOSE PORT COLLAR - PSI TEST - HEAD CIRCULATED 15 SLS CEMENT TO POT
	1220	3	25	✓			400	RUN 4 SLS - CIRCULATE CEMENT WASH UP TRUCK
	1300							JOB COMPLETE THANK YOU WAKE, DAVE, ROB

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

08/03/08

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

August 3, 2006

KCC
AUG 03 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Mishler "A"
API# 15-135-24,483-00-00
1770' FNL & 360' FWL
(120' South & 30' East of NW SW NW)
Sec. 14-17S-25W
Ness County, Kansas

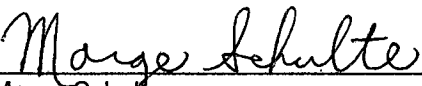
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Mishler "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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AUG 04 2006
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