

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: Not known yet
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bruce Becker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

04-03-08	04-16-08	7/24/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21572-00-00

County: Pawnee County, Kansas

NE SE NE SW Sec. 12 Twp. 22 S. R. 19 East West

1800 feet from S / N (circle one) Line of Section

2475 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Froetschner Well #: 1-12

Field Name: Wildcat

Producing Formation: Herrington/Krider

Elevation: Ground: 2075' Kelly Bushing: 2087'

Total Depth: 4650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1162' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 8-26-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 500 bbls

Dewatering method used Hauled free fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil producers & Robert Resources

Lease Name: Palmitier & Mary SWD License No.: 8061 & 32781

Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards & Kiowa Docket No.: 29S 18W

D-20,983 & D-28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje
Loveness Mpanje

Title: Petroleum Geologist Date: 8/7/2008

Subscribed and sworn to before me this 7th day of August, 2008.

The State of Kansas, County of Sedgwick

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied Yes Date: 8/19/08

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

AUG 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, LLC Lease Name: Froetschner Well #: 1-12
 Sec. 12 Twp. 22 S. R. 19 East West County: Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

List All E. Logs Run:
 CNL/CDL/ML
 BHCS/DIL
 Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	135'	Common	150	3%cc 2%gel
Surface	12-1/4"	8-5/8"	23#	1162'	A-Con & Common	300 & 175	
Production	7-7/8"	4-1/2"	10.5#	2501'	AA-2 & 60/40	150 & 50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2171'-86, 2198'-2209' Herrington-Kri	Spotted 500 gal 10% acetic acid	
		Treat w/ 50 gal 7-1/2% Mira acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2164'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Waiting for pipeline connection		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 2171'-2209' OA Herrington-Krider

FROETSCHNER #1-12
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite			1182	+904
Herrington	2169	-83	2170	-84
Krider			2195	-109
Winfield			2226	-140
Towanda			2300	-214
Fort Riley			2348	-262
Florence			2398	-312
B/Florence			2437	-351
Kinney Ls			2468	-382
Wrefold			2489	-403
Council Grove			2520	-434
Cottonwood				
Neva			2701	-615
Red Eagle			2767	-681
Americus				
Crouse				
Foraker				
Indian Cave				
Wabaunsee			2943	-857
Root Shale			3018	-932
St. Louis			3007	-934

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CONSERVATION DIVISION
WICHITA, KS

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

August 7, 2008

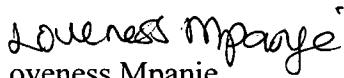
Attention: Mr. Steve Bond
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

RE: LETTER OF CONFIDENTIALITY: FROETSCHNER NO. 1-12

Dear Mr. Bond:

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Froetschner #1-12, located 1800' FSL & 2475' FWL of Sec. 12-22S-19W, Pawnee Co., KS, API#: 15-145-21,572-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107e (1) & (4).

Sincerely yours,


Loveness Mpanje
Petroleum Geologist

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CONSERVATION DIVISION
WICHITA, KS

August 19, 2008

HOLL, F.G., COMPANY L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

RE: API Well No. 15-145-21572-00-00
FROETSCHNER 1-12-11
NESENEW, 12-22S-19W
PAWNEE County, Kansas

Dear Operator:

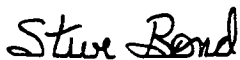
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on April 03, 2008, and the ACO-1 was received on August 08, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond
Production Department Supervisor

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>F.G. Hall</i>	Lease No.	Date <i>4-5-08</i>
Lease <i>Froetschner</i>	Well # <i>1-12</i>	
Field Order # <i>18513</i>	Station <i>100 #</i>	Casing <i>4 1/4</i>
Type Job <i>CNW-S.P.</i>	Depth <i>1162</i>	County <i>Lawrence</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>12-221-19w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/4</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>300 gal. A-Con</i>	RATE	PRESS	ISIP	
Depth <i>1162</i>	Depth	From	To	Pre Pad <i>2.56 Ft³</i>	Max		5 Min.	
Volume <i>73</i>	Volume	From	To	Pad <i>175 gal. Common</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.36 Ft³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1174.41</i>	Packer Depth	From	To	Flush <i>71.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>1114 Godfrey</i>	Station Manager <i>Godfrey</i>	Treater <i>Bobby</i>
--	-----------------------------------	-------------------------

Service Units	<i>19866</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>	<i>19960</i>	<i>19918</i>			
Driver Names	<i>Drake</i>	<i>Shenline</i>	<i>Chad Gresson</i>	<i>Dale Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On location - Safety Meeting</i>
<i>1730</i>					<i>Run 27 ft. 22" 5/16" Csg.</i>
<i>2030</i>					<i>Csg. on Bottom</i>
<i>2035</i>					<i>Work up to Csg. Break Circ w/ Pig</i>
<i>2054</i>	<i>200</i>		<i>10</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>2108</i>	<i>400</i>		<i>154</i>	<i>6.0</i>	<i>Mix Load Cont @ 12.0 gal</i>
<i>2135</i>	<i>250</i>		<i>54</i>	<i>6.0</i>	<i>Mix Tail Cont @ 15.0 gal</i>
<i>2148</i>					<i>Release Plug</i>
<i>2150</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2205</i>	<i>1000</i>		<i>71</i>		<i>Play Down</i>
					<i>Circulation Then Job</i>
					<i>circulated Cont. to Pit</i>
					<i>Job Complete</i>

Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS

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energy services, L.P.

TREATMENT REPORT

Customer: <i>F. E. Hall</i>	Lease No.:	Date: <i>4-3-08</i>
Lease: <i>F. E. Hall</i>	Well #: <i>1-12</i>	
Field Order: <i>1221</i>	Station: <i>Pratt</i>	Casing: <i>1 3/8"</i>
	Depth: <i>136'</i>	County: <i>Rainier</i>
Type Job: <i>CNW Conductor</i>	Formation:	Legal Description: <i>12-225-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>1 3/8"</i>	Tubing Size:	Shots/Ft:		Acid: <i>150SK Common</i>	RATE:	PRESS:	ISIP:	
Depth: <i>136'</i>	Depth:	From:	To:	Pre Pad: <i>1.36ft3</i>	Max:		5 Min.	
Volume: <i>215</i>	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press: <i>500</i>	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: <i>2 1/2" x 1/2"</i>	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <i>121'</i>	Packer Depth:	From:	To:	Flush: <i>20 Bbl.</i>	Gas Volume:		Total Load:	

Customer Representative: *Mike Godfrey* Station Manager: *Slothy* Treater: *Bobby*

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<i>19816</i>	<i>19840</i>	<i>19960</i>	<i>19915</i>				
	<i>Dave</i>	<i>Shelby</i>	<i>Billy</i>	<i>Shelby</i>			
							<i>On location - Safety Meeting</i>
							<i>Run Csg 3 1/2" 40'</i>
							<i>Csg on bottom</i>
							<i>Hook up to Csg - Break Circ w/R12</i>
<i>1823</i>	<i>100</i>			<i>10</i>	<i>5.0</i>		<i>H2O Ahead</i>
<i>1826</i>	<i>300</i>			<i>50</i>	<i>6.0</i>		<i>Mix Cmt @ 15.0 gal</i>
<i>1840</i>	<i>300</i>				<i>6.0</i>		<i>Start Dis-p.</i>
<i>1845</i>	<i>300</i>			<i>20</i>			<i>Plug Down</i>
							<i>Circulation thru Job</i>
							<i>Circulate Cmt. to Pt</i>
							<i>Job Complete</i>
							<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS

12/183 JCT 5 TO RR R 12 W N IN 20

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TREATMENT REPORT

Customer <i>F. G. HOLL COMPANY</i>	Lease No.	Date <i>4-17-08</i>
Lease <i>F. R. + SCHMER</i>	Well # <i>1-12</i>	
Field Order # <i>18552</i>	Station <i>PRATT</i>	Casing # <i>4 1/2</i>
Type Job <i>CNW 4 1/2 LINC STAIRS</i>	Formation	Legal Description <i>12-22-19</i>
	Depth	County <i>PAWNEE</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>								
Depth <i>2501'62</i>	Dépth	From	To	Pre Pad	Max			5 Min.
Volume <i>39</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>21000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>2459'12</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>ROBERT SULLIVAN</i>
Service Units <i>19867 19806 19832 27010</i>		
Driver Names <i>Sullivan mason Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>	<i>4n</i>				<i>on for Solly meeting</i>
					<i>Run 59 JTC 4 1/2 10.5 casing w/ Packer shoe. Bkt @ cont 1-6</i>
<i>0125</i>					<i>CASING ON BOTTOM</i>
<i>0130</i>					<i>Hook Rig Break Circ</i>
<i>0135</i>					<i>Shut down DROP BALL from Packer shoe</i>
<i>0145</i>	<i>1000</i>				<i>OPEN Packer shoe w/ Rig</i>
<i>0215</i>	<i>100</i>		<i>12</i>	<i>5</i>	<i>Start Super Fluid</i>
			<i>5</i>		<i>Stat 4th SPACER</i>
			<i>9</i>		<i>mix 25 st 100 Squanex cont</i>
	<i>200</i>		<i>39</i>	<i>5.5</i>	<i>mix 150 st AA-2 cont</i>
<i>0227</i>					<i>Shut down and wash pump down</i>
<i>0230</i>	<i>100</i>			<i>5</i>	<i>Release Plug and Start Disp</i>
	<i>250</i>		<i>20</i>		<i>lift Ps</i>
				<i>3</i>	<i>Slow Rate</i>
<i>0240</i>	<i>1500</i>		<i>39</i>	<i>5</i>	<i>Play down</i>
					<i>Play R.H. a M.H.</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION
WICHITA, KS

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Pawnee** State **Kansas** Pump **6** X **15** X **60** SPM Casing Program **13 3/8** " @ **135** ft.
 Well **Froetschner #1-12** Location _____ GPM **8.26** BPM _____ " @ _____ ft.
 Contractor **Duke #1** Sec **12** TWP **22S** RNG **19W** D.P. **4.5** in. **204** FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **4/2/2008** Engineer **Rick Hughes** Collar **6.25** in. **538** ft. **371** FT/MIN R.A. Total Depth **4650** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip _ Meter _	FILTRATION/ILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT	
			Sec API @ _ F	PV @ _ F	Yp			m! API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %					
4/2								Make up	water											RURT	
4/3	399	9.9	39					Make up	water			200	140							circ @135' Mud coming up around rig.	
4/4	611	10.2	48											13.2		86.8		4	Drilling	Ran 13 3/8	
4/5	943	11.4	44											21.9		78.1		4	Drilling	Sand at 525-740'. Rig	
4/7	1993	9.0	43	5	24	14/16	7.0	9.2	1		37,000	1,640		2.8		97.2			Drilling	reported 9.7 wt at 490'	
4/8	2210	9.5	39	8	10	8/17	7.0	6.0	1		64,000	Hvy		4.3		95.7			Drilling	TI w/Bit Starch at 1850'	
4/9	2685	9.8	41	9	12	18/34	7.5	9.6	2		74,000	2,000		6.3		93.7			Drilling	DST # 1 @ 2210	
4/10	2865	8.7	51	15	13	10/23	12.0	8.4	1		1,700	40		2.7		97.3			Drilling		
4/11	3550	9.3	57	13	19	35/83	12.0	8.0	1		4,300	40		6.9		93.1			Drilling		
4/12	3964	9.4	67	11	29	50/100	11.0	8.8	1		3,800	20		8.0		92.0				CTCH	
4/12	3964	9.0	50	15	10	20/40	11.0	6.4	1		4,200	40		4.8		95.2		2	Lost Circ	DST#3 3964'	
4/13	4135	9.3	62	16	13	24/50	12.0	6.4	1		4,500	40		7.1		92.9		3	Drilling		
4/14	4243	9.5	56	15	12	28/64	11.0	7.2	1		5,000	40		8.2		91.8		3	Repairs	DST #4 4243'	
4/15	4310	9.5	74	17	25	22/68	9.5	10.2	1		6,800	30		8.1		91.9		2	TI w/Bit	DST #5 @ 4310	
4/16	4650	9.5	57	13	11	10/37	11.0	9.2	1		4,300	40		8.3		91.7		2	Logging	DST #6 Straddle in behind	
																				LTD 4653	log
																					Ran pipe
																					Reserve Pit, Chl content ppm: 9000
																					Estimated Volume: <500 bbls

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount
C/S Hulls	182	
Caustic Soda	25	
Desco	3	
Drill Pak	9	
Lime	5	
Premium Gel	1258	
Salt Clay	79	
Sapp	2	
Soda Ash	39	
Starch	90	

Materials	Sacks	Amount
Super Lig	20	

Total Mud Cost
 Trucking Cost
 Trucking Surcharge
 Taxes
TOTAL COST

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