

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-22-06</u>	<u>6-30-06</u>	<u>7-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15151222400000
County: Pratt
S/2 S/2 NE NE Sec. 5 Twp. 29 S. R. 15 East West
2970 feet from S / N (circle one) Line of Section
1330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slief Well #: 2-5
Field Name: Springvale NW
Producing Formation: Fort Scott
Elevation: Ground: 2040 Kelly Bushing: 2045
Total Depth: 5000 Plug Back Total Depth: 4750 ft.
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINH 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 1000 bbls
Dewatering method used removed free fluids and then allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of KS
Lease Name: Palmatier #2 SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch
Title: President Date: August 9, 2006
Subscribed and sworn to before me this 9th day of August,
2006
Notary Public: Yolanda Eubanks

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vincent Oil Corporation Lease Name: Slief Well #: 2-5
 Sec. 5 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheets.

List All E. Logs Run:

Dual Induction, Compensated Neutron/Density,
 Sonic, Micro, Cement Bond

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	431'	60/40 poz, common	400	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4783 ft.	ASC	185	5% Kol-Seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4977 to 4983 ft.	1000 gals. 15% MCA	perfs.

TUBING RECORD Size 2 3/8 in. Set At 4692 ft. Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. July 28, 2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 75 Bbls. Gas none Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

SLIEF #2-5
DRILLING REPORT

2970' FSL & 1330' FEL
Sec. 5-29S-15W
Pratt County, KS

KCC

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Vincent Oil Corporation
NW Croft Prospect

CONFIDENTIAL

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co. Rig #10

ELEVATION: 2029 ft. G.L.- 2034 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
½	2016'
1	2981'

REFERENCE WELL: Lotus Operating Company
Carver #1
380' FSL & 1210' FEL
Sec. 5-29S-15W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	3932 (-1898)	0	3934 (-1900)	-2
Brown Lime	4091 (-2057)	-1	4095 (-2061)	-5
L.K.C.	4108 (-2074)	+2	4111 (-2077)	-1
Stark Shale	4351 (-2317)	+8	4357 (-2323)	+2
Fort Scott	4572 (-2538)	+6	4578 (-2544)	0
Cherokee Shale	4597 (-2563)	+2	4602 (-2568)	-3
Mississippian	4613 (-2579)	+4	4617 (-2583)	0
Base Miss Chert	4650 (-2616)	+22	4646 (-2612)	+26
Kinderhook Shale	4717 (-2683)	+35	4726 (-2692)	+26
Viola	4748 (-2714)	+34	4753 (-2719)	+29
Simpson Dolomite	4842 (-2808)	+27	4857 (-2823)	+12
Simpson Shale	4850 (-2816)	+34	4874 (-2840)	+10
Simpson Sand	4876 (-2842)	+28	4893 (-2859)	+11
Arbuckle	4947 (-2913)	+31	4934 (-2899)	+45
RTD	5000		5006	

6-21-06 MIRT and RURT.

6-22-06 Spud @ 5:00 AM. Rat holed ahead with 7 7/8" bit down to 1000 ft. No circulation problems. Changed bit and drilled 12 ¼" hole to 440 ft. SHT @ 440' = 1 1/4°.

6-23-06 Ran 10 jts. of new 8 5/8" 23# surface casing and set @ 431ft. KB. Cemented with 300 sacks of 60-40 poz, 2% gel, 3% CC. PD @ 3:00 AM on 6-23-06. Allied Ticket # 16772. Did not fill to surface. Cemented down backside from 50 ft. up with 100 sacks Class A, 3% CC. Completed @ 7:30 AM. Filled to surface. Will wait on cement approx. 8 hrs.

6-24-06 Drilling at 2235 ft.

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SLIEF #2-5
DRILLING REPORT

Page 2 of 2

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- 6-25-06 Drilling at 2949 ft.
- 6-26-06 Drilling at 3687 ft.
- 6-27-06 Drilling at 4351 ft.
- 6-28-06 Drilled to 4590 ft. DST #1 - 4560 to 4590 ft. (Fort Scott)
30", 60", 45", 90"
1st open: strong blow off bottom in 30 sec. Gas to surface in 9 min. TSTM
2nd open: strong blow off bottom in 90 sec. Gas flow TSTM.
Rec'd: 930 ft. of total fluid
248 ft. of gas cut muddy oil (10% mud, 15% gas, 75% oil)
682 ft. of gas cut oil (96% oil, 4% gas) 40 degree gravity
IFP: 79# to 148# FFP: 180 to 286#
ISIP: 1230# FSIP: 1227#
BHT: 135 degrees
- 6-29-06 Drilled to 4645 ft. DST #2 - 4590 to 4645 ft.
45", 90", 90", 120"
1st open: 2" blow throughout
2nd open: weak blow throughout
Rec'd: 30 ft. of Mud, No Show
IFP: 26# to 21# FFP: 23# to 24#
ISIP: 52# FSIP: 77#
BHT: 129 degrees
- GBIH after Testing
- 6-30-06 Drilling Ahead @ 4956 ft. Bit Trip @ 4919 Ft. Ran Electric Logs on Open Hole. Circulated One Hour rigged up Francis Casing Crew to Lay down drill pipe. Ran 118 joints of new 4 1/2" 10.5# pipe. Rigged up Allied Cementing to pump 500 gallons of mud clean. Pumped 185 sacks of ASC cement with 5% of kol-seal per sack. Landed plug at 700 #, buped plug at 1100 #, bled back 1/2 barrel. Plug down at 8:35 pm. 4 1/2" Casing set at 4783'. Plugged rathole with 15 sacks of cement.

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ALLIED CEMENTING CO., INC. 16772

~~CONFIDENTIAL~~ **KCC**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 09 2006

SERVICE POINT: Medicine Lake et.

~~CONFIDENTIAL~~

DATE <u>22 Sep 06</u>	SEC. <u>05</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>SLief</u>		WELL # <u>2-5</u>		LOCATION <u>5th 4th and croft Rd, 4 1/2s, 1/2 E, 1/2 S, Platt</u>		COUNTY <u>Platt</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			E/into				

CONTRACTOR Picknell #1 OWNER Vincent oil Co.

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>440</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>440</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>20 3/4 Bbls Fresh H₂O</u>	

CEMENT			
AMOUNT ORDERED	<u>300sx60.40:2+3%</u>		
	<u>cc AND 100sx4+3%cc</u>		
COMMON	<u>280 A</u>	@ <u>10.65</u>	<u>2982.00</u>
POZMIX	<u>120</u>	@ <u>5.80</u>	<u>696.00</u>
GEL	<u>5</u>	@ <u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>13</u>	@ <u>46.60</u>	<u>605.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>418</u>	@ <u>1.90</u>	<u>794.20</u>
MILEAGE	<u>19 x 418 x .08</u>		<u>635.36</u>
			TOTAL <u>5796.61</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>D. Felio</u>
# <u>352</u>	HELPER <u>M. Coley</u>
BULK TRUCK	
# <u>368</u>	DRIVER <u>R. McKinney</u>
BULK TRUCK	
# <u>363</u>	DRIVER <u>G. Grieve</u>

REMARKS:

Pipe on Bttm, Break Circ, Pump Preflush, mix 300sx60.40:2%gel+3%cc, Stop pumps, Release Plug, Start Disp, Wash up on Plug, Disp. 20 3/4 Bbls Fresh H₂O, Stop Pump, Shut in, Release line PST, Cement did not Circ, Run 1" to 50', top off with 100sx4+3%cc.

SERVICE

DEPTH OF JOB	<u>440'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>140'</u>	@ <u>.65</u>	<u>91.00</u>
MILEAGE	<u>19</u>	@ <u>5.00</u>	<u>95.00</u>
head rental		@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

CHARGE TO: Vincent oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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KCC WICHITA
PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-TWP</u>	@ <u>60.00</u>		<u>60.00</u>
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX _____

TOTAL CHARGE ~~1101.00~~

DISCOUNT ~~1101.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC.

16878

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 09 2006

SERVICE POINT:

Medicine Lodge, KS

DATE <u>30 Jun 06</u>	SEC. <u>5</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	CALLED OUT <u>1:00 PM</u>	IDENTIFICATION LOCATION <u>12:30 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Gief</u>	WELL # <u>2-5</u>	LOCATION <u>54 ft Croft Rd, 4 1/2 s, 1/2 e, 1/2 s, E Pratt</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			into				

CONTRACTOR Picknell #10

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5000

CASING SIZE 4 1/2 DEPTH 4783

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1100 MINIMUM —

MEAS. LINE SHOE JOINT 19

CEMENT LEFT IN CSG. 19'

PERFS.

DISPLACEMENT 75 1/2 Bbls 2% KCL water

OWNER Vincent oil co

CEMENT

AMOUNT ORDERED 200 sk ASC + 5# Kol Seal
And 500 gal Mud Clean And Logal Cla pro

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>200</u>	<u>13.10</u> <u>2620.00</u>
<u>Kol Seal</u>	@	<u>1000</u>	<u>.70</u> <u>700.00</u>
<u>Mud Clean</u>	@	<u>500 gal</u>	<u>1.00</u> <u>500.00</u>
<u>Cl Pro 6</u>	@		<u>25.00</u> <u>150.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>255</u>	<u>1.90</u> <u>484.50</u>
MILEAGE	@	<u>19 x 255 x .08</u>	<u>387.60</u>
			TOTAL <u>4842.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

352 HELPER M. Coley

BULK TRUCK

DRIVER B. Roach

BULK TRUCK

DRIVER

REMARKS:

Pipe on Birm Break Circ., Plug Pump Preflush, Plug Rat & mouse hole, Mix 185 sk lead cement, Stop Pumps, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL water, see steady increase in L.F. PSI, Slow Rate, Bump Plug at 75 1/2 Bbls total 2% KCL Water Disp., Release PSI Float Did Hold.

CHARGE TO: Vincent oil co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4783'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>19</u>	<u>5.00</u> <u>95.00</u>
<u>Head rental</u>	@		<u>100.00</u> <u>100.00</u>

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KCC WICHITA TOTAL 1945.00

4 1/2" PLUG & FLOAT EQUIPMENT

MANIFOLD	@	<u>130.00</u>	<u>130.00</u>
<u>1- Guide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1- AFV Vincent</u>	@	<u>215.00</u>	<u>215.00</u>
<u>1- TRP</u>	@	<u>55.00</u>	<u>55.00</u>
<u>6- centralizers</u>	@	<u>45.00</u>	<u>270.00</u>

~~APPLICABLE TAX~~

WILL BE CHARGED UPON INVOICING TOTAL 795.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~4842.10~~

DISCOUNT ~~500.00~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

08/09/08



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

August 9, 2006

KCC
AUG 09 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
Form CDP-5
Slief #2-5
Pratt County, Kansas
API #15-151-22240-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets, along with Geological Report, Compensated Density/Neutron, Dual Induction, Dual Receiver Cement Bond, Micro and Sonic Logs as well as Drill Stem Test Reports for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration and Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

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