

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 07 2006

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>7/12/06</u>	<u>7/25/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22542-0000

County STEVENS **KCC WICHITA**

SW - SW - SW Sec. 24 Twp. 33 S. R. 37 E W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HAGER Well # 24 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3083' Kelley Bushing 3095'

Total Depth 6350' Plug Back Total Depth 5350'

Amount of Surface Pipe Set and Cemented at 1698' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN 10-14-06
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title OPERATIONS ASSISTANT Date 8-3-06

Subscribed and sworn to before me this 3RD day of AUGUST

2006
Notary Public Heather Nealson
Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Commission # 04003795 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES

Lease Name HAGER

Well # 24 #1

Sec. 24 Twp. 33 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

DENSITY NEUTRON, DENSITY NEUTRON W/ML, ARRAY COMPENSATED RESISTIVITY, MICROLOG, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	48	775'	MIDCON&PP	580	SEE OMT TLX
SURFACE	12 1/4	8 5/8	24	1698'	MIDCON&PP	480	SEE OMT TLX
PRODUCTION	7 7/8	5 1/2	15.5	5321'	MIDCON&	175	SEE OMT TLX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5350'	CLASS G PREM	40	.5% HALAD, 5.038 GAL FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) EXON TOOK OVER OPERATIONS

ACO 1		
Well Name : HAGER 24 #1		
FORMATION	TOP	DATUM
NEVA	3185	90
BASE OF HEEBNER	4162	1067
LANSING	4310	1215
MARMATON	5030	1935
ATOKA	5773	2678
MORROW	5819	2724
CHESTER	6278	3183

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4504271
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: HAGAR	Well #: 24-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas KCC
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Conductor Casing			AUG 02 2006
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD Lucas	15.5	317429	EVANS, JERRAKO W	3.0	212723	MCINTYRE, BRIAN C	15.5	106009
ORTEGA, OSCAR	14.0	TW HAND	TORRES, CLEMENTE	14.0	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10240236	50 mile	10244148	50 mile	10286731	50 mile
10415642	50 mile	10717476	50 mile	75821	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				13 - Jul - 2006	15:30	CST
Form Type		BHST	On Location	13 - Jul - 2006	17:30	CST
Job depth MD	800. ft	Job Depth TVD	Job Started			
Water Depth		Wk Ht Above Floor	Job Completed			
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
CONDUCTOR HOLE				17.5					775.		
CONDUCTOR CASING	New		13.375	12.615	54.5				778.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		
SHOE, CSG, TIGER TOOTH, 13-3/8 8RD	1	EA		
CLR, FLT, 13-3/8 8RD 48-72PPF, 2-3/4	1	EA		
CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED	3	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

HALLIBURTON

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Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			400.0	sacks	11.6	2.78	16.81		16.81	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	16.81 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35	
	6.345 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
Calculated Values -			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hunter</i>								

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4504271
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: HAGAR	Well #: 24-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Conductor Casing			Ticket Amount: \$ 24,121.88
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Service Center or other Site	07/13/2006 00:00							
Arrive At Loc	07/13/2006 00:00							
Assessment Of Location Safety Meeting	07/13/2006 00:00							RIG DRILLING @524 GOING TO 775
Rig-Up Equipment	07/13/2006 00:00							
Rig-Up Completed	07/13/2006 00:00							
Other	07/13/2006 00:00							RIG T.D.@ 775
Other	07/13/2006 00:30							RIG COMING OUT OF HOLE WITH DRILL PIPE
Start In Hole	07/13/2006 01:30							WITH CASING
Circulate Well	07/13/2006 06:30							RECEIVED
Casing on Bottom	07/13/2006 06:30							AUG 07 2006
Safety Meeting - Pre Job	07/13/2006 07:00							KCC WICHITA
Pump Lead Cement	07/13/2006 07:16		6.5		198		150.0	400 SKS CEMENT MIDCON-2 @ 11.6#GAL
Test Lines	07/13/2006 07:16							TEST LINES 2000 PSI
Pump Tail Cement	07/13/2006 07:55		6		43		160.0	180 SKS PP @ 14.8#GAL
Drop Top Plug	07/13/2006 08:07							
Pump Displacement	07/13/2006 08:13		5		115.4		70.0	

Sold To #: 302122

Ship To #: 2507515

Quote #:

Sales Order #:

4504271

SUMMIT Version: 7.10.386

Friday, July 14, 2006 08:59:00

HALLIBURTON**KCC**

AUG 02 2006

CONFIDENTIAL*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	07/13/2006 08:32		5		115.4		195.0	45 BBLS CIRCULATED TO PIT 91 SKS
Bump Plug	07/13/2006 08:40		2		115.4		850.0	240 psi-850 psi
End Job	07/13/2006 08:41							
Call Out	07/13/2006 21:12							
Safety Meeting - Pre Rig- Down	07/14/2006 08:45							
Rig-Down Equipment	07/14/2006 08:50							
Rig-Down Completed	07/14/2006 09:15							
Safety Meeting - Departing Location	07/14/2006 09:45							

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Sold To # : 302122

Ship To # : 2507515

Quote # :

Sales Order # :

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SUMMIT Version: 7.10.386

Friday, July 14, 2006 08:59:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4502324
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: HAGAR	Well #: 24-1	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2	AUG 02 2006	
Job Purpose: Cement Surface Casing		CONFIDENTIAL	
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: WILLE, DANIEL	MBU ID.Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	LOPEZ, JUAN	7	198514	SALDAVIR, EDWARD	7	TWS
WILLE, DANIEL C	7	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54225	50 mile	75821	50 mile
77031	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/15/06	7	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	15 - Jul - 2006	12:00	CST
Form Type			BHST	On Location	15 - Jul - 2006	15:30	CST
Job depth MD	1703. ft		Job Depth TVD	1703. ft	Job Started	15 - Jul - 2006	22:10
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	15 - Jul - 2006	23:34
Perforation Depth (MD)	From		To	Departed Loc	16 - Jul - 2006	00:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1703.		
8 5/8 SURFACE	New		8.625	8.097	24.				1703.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

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Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.163 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	6.345 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	43.22 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Herb Hunter</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4502324
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: HAGAR	Well #: 24-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 18,401.51
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/15/2006 12:00							
Pre-Convoy Safety Meeting	07/15/2006 13:00							
Arrive At Loc	07/15/2006 15:30							RIG DRILLING
Assessment Of Location Safety Meeting	07/15/2006 15:35							
Rig-Up Equipment	07/15/2006 16:00							SPOT IN
Rig-Up Equipment	07/15/2006 19:00							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	07/15/2006 21:45							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	07/15/2006 22:00							
Rig-Up Completed	07/15/2006 22:10							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	07/15/2006 22:11							1500 PSI
Pump Lead Cement	07/15/2006 22:16		6		158.1 5		150.0	300SK OF 11.4# SLURRY
Pump Tail Cement	07/15/2006 22:43		6		43.28		200.0	180SK OF 14.8# SLURRY
Drop Top Plug	07/15/2006 22:52							SHUT DOWN
Pump Displacement	07/15/2006 22:53		5.8		105.5 6		50.0	UP TO 450PSI... FRESH H2O
Other	07/15/2006 23:09		2		105.5 6		350.0	UP TO 500PSI... STAGE DISPLACEMENT
Bump Plug	07/15/2006 23:31		2		105.5 6		500.0	TO 1000PSI

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Sold To #: 302122

Ship To #: 2507515

Quote #:

Sales Order #:

4502324

SUMMIT Version: 7.10.386

Saturday, Jul 15, 2006 11:46:00

HALLIBURTON

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AUG 02 2006
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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	07/15/2006 23:33							HELD
End Job	07/15/2006 23:34							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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KCC WICHITA

Sold To #: 302122

Ship To #: 2507515

Quote #:

Sales Order #:

4502324

SUMMIT Version: 7.10.386

Saturday, Jul 15, 2006 11:46:00

KCC

AUG 02 2006

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4524255
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Hagar	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Texas	State: Oklahoma
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2 2		
Job Purpose: Combination Plug Back & Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ISMAEL Gerardo	34.0	340270	OLIPHANT, CHESTER C	34.0	243055	SALDIVAR, EDWARD	20.0	TWS

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	54029	50 mile	75819	50 mile
D0131	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	23 - Jul - 2006	21:00	CST
Form Type		BHST	On Location	24 - Jul - 2006	01:00	CST
Job depth MD	5450. ft	Job Depth TVD	Job Started	24 - Jul - 2006	02:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	25 - Jul - 2006	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	25 - Jul - 2006	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 SURFACE PIPE	Used		8.625	8.097	24.				1700.		
7 7/8 OPEN HOLE				7.875				1700.	5500.		
5 1/2 PRODUCTION CASING	New		5.5	4.95	15.5			3198.	5321.		
Cement Plug	Used							5350.	5450.		
4 1/2 Drill Pipe	Used		4.5	3.826	16.6				5450.		
5 1/2 STAGE CEMENTER (COMPETITION)	New		5.5					3195.	3198.		
5 1/2 PRODUCTION CASING	Used		5.5	4.95	15.5				3195.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	36	EA		

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Description	Qty	Qty uom	Depth	Supplier
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	1	EA		
KIT,HALL WELD-A	2	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%		

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG 5450-5350	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	40.0	sacks	15.8	1.15	5.04		5.04	
	0.5 %	HALAD(R)-322, 50 LB (100003646)								
	5.038 Gal	FRESH WATER								
2	LEAD CEMENT 1ST	MIDCON-2 CEMENT PREMIUM - SBM (15077)	100.0	sacks	11.4	2.89	17.83		17.83	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	17.827 Gal	FRESH WATER								
3	TAIL CEMENT 1ST	POZ PREMIUM PLUS 50/50 - SBM (14239)	75.0	sacks	13.5	1.62	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.15 %	D-AIR 3000 (101007446)								
	7.274 Gal	FRESH WATER								

Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	PRIMARY CEMENT	MIDCON-2 CEMENT PREMIUM - SBM (15077)	123.068	sacks	11.4	2.91	17.94		17.94	
	1 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	17.939 Gal	FRESH WATER								
2	PLUG RAT & MOUSE	MIDCON-2 CEMENT PREMIUM - SBM (15077)	12.307	sacks	11.4	2.91	17.94		17.94	
	1 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	17.939 Gal	FRESH WATER								

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

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Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Handwritten Signature]</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507515	Quote #:	Sales Order #: 4524255
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Hagar	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Texas	State: Oklahoma
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2 2		
Job Purpose: Combination Plug Back & Casing			Ticket Amount: \$ 45,047.89
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/23/2006 21:30							
Safety Meeting	07/23/2006 23:00							
Arrive at Location from Service Center	07/24/2006 01:00							
Assessment Of Location Safety Meeting	07/24/2006 01:05							
Safety Meeting - Pre Rig-Up	07/24/2006 01:10							
Rig-Up Equipment	07/24/2006 01:15							
Safety Meeting - Pre Job	07/24/2006 02:00							
Start Job	07/24/2006 02:05							PLUG @ 5450 FT
Pump Spacer 1	07/24/2006 02:08		6	5	0	490.0		FRESH WATER
Pump Cement	07/24/2006 02:09		6	8	5	625.0		40 SACKS PREM G @ 15.8 PPG
Pump Displacement	07/24/2006 02:11		7	73	13	625.0		DRILLING MUD
Shutdown	07/24/2006 02:22				86	250.0		RIG PULL 2 STANDS AND CIRCULATE WELL / PIPE PULLED DRY
Clean Lines	07/24/2006 02:30							
Wait on Orders - Start Time	07/24/2006 03:00							EXXON MOBILE ORDER CEMENT AND FLOAT EQUIPMENT
Wait on Orders - End Time	07/24/2006 11:45							CEMENT ORDER IN

Sold To #: 302122

Ship To #: 2507515

Quote #:

Sales Order # 4524255

SUMMIT Version: 7.10.386

Tuesday, Jul 25, 2006 10:29:00

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Cementing Job Log**CONFIDENTIAL**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Return to Service Center from Job	07/24/2006 12:00							LOAD FLOAT EQUIPMENT
Arrive at Location from Service Center	07/24/2006 18:45							
Start In Hole	07/24/2006 19:00							5 1/2 15.5# CASING AND FLOAT EQUIPMENT / WEATHERFORD MSC
Casing on Bottom	07/24/2006 23:45							5322 FT / HOOK UP CEMENT HEAD AND LINES TO RIG PUMP
Circulate Well	07/25/2006 00:00							RIG PUMPS
Safety Meeting - Pre Job	07/25/2006 03:00							SWITCH LINES TO HALLIBURTON
Start Job	07/25/2006 03:35							
Test Lines	07/25/2006 03:37						4000.0	
Pump Lead Cement	07/25/2006 03:45		6	52	0		365.0	100 SACKS MIDCON 2 @ 11.4 PPG
Pump Tail Cement	07/25/2006 03:54		6	22	52		165.0	75 SACKS 50 / 50 POZ PP @ 13.5 PPG
Shutdown	07/25/2006 03:59				74		100.0	FINISHED PUMPING CEMENT
Clean Lines	07/25/2006 04:00							
Drop Bottom Plug	07/25/2006 04:01							
Pump Displacement	07/25/2006 04:05		6	126	0		95.0	50 BBL H2O / 76 BBL DRILL MUD
Displ Reached Cmnt	07/25/2006 04:18		6				300.0	
Stage Cement	07/25/2006 04:25		3		115	800.0	600.0	SLOW RATE TO LAND PLUG
Bump Plug	07/25/2006 04:27		3		126		785.0	
Pressure Up	07/25/2006 04:27						785.0	
Shutdown	07/25/2006 04:27		0					
Record Pressure	07/25/2006 04:28						1800.0	
Release Casing Pressure	07/25/2006 04:28						.0	FLOATS HOLDING

Sold To #: 302122

Ship To #: 2507515

Quote #:

Sales Order #: 4524255

SUMMIT Version: 7.10.386

Tuesdav. Jul 25. 2006 10:29:00

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SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

COMPANY WELL FIELD COUNTY STATE		COMPANY EOG RESOURCES WELL HAGER 24 #1 FIELD N/A COUNTY STEVENS STATE KANSAS	
Permanent Datum		GROUND LEVEL Elev. 3083.0 ft	
Log measured from		KELLY BUSHING 12.0 ft above perm. Datum Elev.: K.B. 3095.0 ft	
Drilling measured from		KELLY BUSHING D.F. 3094.0 ft	
Date		23-Jul-06 09:40:00	
Run No.		1	
Depth - Driller		6350.0 ft	
Depth - Logger		6354.0 ft	
Bottom - Logged Interval		6431.0 ft	
Top - Logged Interval		2500.0 ft	
Casing - Driller		8.625 in @ 1696.0 ft @	
Casing - Logger		1700.0 ft @	
Bit Size		7.875 in @	
Type Fluid in Hole		CHEM.	
Density	Viscosity	9.0 ppg	43.00 s/qt
PH	Fluid Loss	9.00 pH	8 cptm
Source of Sample		CIRC TANK	
Rm @ Meas. Temperature		1.39 ohmm @ 75.00 degF	@
Rmf @ Meas. Temperature		1.18 ohmm @ 75.00 degF	@
Rmc @ Meas. Temperature		1.60 ohmm @ 75.00 degF	@
Source Rmf	Rmc	CALC	CALC
Rm @ BHT		0.87 ohmm @ 115.0 degF	@
Time Since Circulation		6.0 hr	
Time on Bottom		23-Jul-06 10:30:00	
Max. Rec. Temperature		115.0 degF @	
Equipment	Location	10782954	LIBERAL
Recorded By		E.SHIBALOV	
Witnessed By		H.NUTTER	

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Service Ticket No.: 4516593		API Serial No.: 15-189-22542		PGM Version: WL INSITE R1.7 (Not for field use) (Build 10)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid In Hole					
Density	Viscosity				
Ph	Fluid Loss				
RESISTIVITY EQUIPMENT DATA					
Source of Sample		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rm @ Meas. Temp.	@	ONE	MICRO 79803	RUBBER	ADJ.
Rmf @ Meas. Temp.	@				
Rmc @ Meas. Temp.	@				
Source Rmf	Rmc				
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	10748374	Serial No.	155066M73803	Serial No.	10755066
Model No.	GTE	Model No.	SDL-IQ	Model No.	DSN-IQ
Diameter	3.63"	Diameter	4.75"	Diameter	3.63"
Detector Model No.	T-102	Log Type	GAM/GAM	Log Type	NEU/NEU
Type	SCINT.	Source Type	CS 137	Source Type	AM241BE
Length	4"	Serial No.	50780W	Serial No.	21471B
Distance to Source	9.4'	Strength	1.5 Ci	Strength	19 Ci
GAMMA			ACOUSTIC		
DENSITY			NEUTRON		
LOGGING DATA			DENSITY		
GAMMA			ACOUSTIC		
GAMMA			NEUTRON		

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HALLIBURTON

ARRAY COMPENSATED RESISTIVITY LOG

COMPANY		EOG RESOURCES	
WELL	HAGER 24 #1		
FIELD	N/A		
COUNTY	STEVENS		
STATE	KANSAS		
COMPANY		EOG RESOURCES	
WELL	HAGER 24 #1		
FIELD	N/A		
COUNTY	STEVENS		
STATE	KANSAS		
API No.		15-189-22542	
Location		330' FSL & 330' FWL	
Other Services:		SDL-IQ DSN-IQ MICROLOG	
Sect.	24	Twp.	33S Rge. 37W
Permanent Datum	GROUND LEVEL		Elev. 3083.0 ft
Log measured from	KELLY BUSHING		12.0 ft above perm. Datum
Drilling measured from	KELLY BUSHING		
Date	23-Jul-06 09:40:00		
Run No.	1		
Depth - Driller	6350.0 ft		
Depth - Logger	6354.0 ft		
Bottom - Logged Interval	6344.0 ft		
Top - Logged Interval	1700.0 ft		
Casing - Driller	8.625 in	@ 1696.0 ft	@
Casing - Logger	1700.0 ft		
Bit Size	7.875 in	@	@
Type Fluid in Hole	CHEM.		
Density	9.0 ppg	43.00 s/qt	
PH	9.00 pH	8 cptm	
Source of Sample	CIRC TANK		
Rm @ Meas. Temperature	1.39 ohmm @ 75.00 degF	@	@
Rmf @ Meas. Temperature	1.18 ohmm @ 75.00 degF	@	@
Rmc @ Meas. Temperature	1.60 ohmm @ 75.00 degF	@	@
Source Rmf	CALC	CALC	
Rm @ BHT	0.87 ohmm @ 115.0 degF	@	@
Time Since Circulation	6.0 hr		
Time on Bottom	23-Jul-06 10:30:00		
Max. Rec. Temperature	115.0 degF @	@	@
Equipment	10782954	LIBERAL	
Recorded By	E.SHIBALOV		
Witnessed By	H.NUTTER		

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JUL 02 2006
CONFIDENTIAL
STATE KANSAS

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Service Ticket No.: 4516593		API Serial No.: 15-189-22542		PGM Version: WL INSITE R1.7 (Not for field use) (Build 10)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					
Date	Sample No.	Depth	Scale Up Hole	Scale Down Hole	RESISTIVITY SCALE CHANGES
Depth-Driller		Type Log			
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
RESISTIVITY EQUIPMENT DATA					
Rm @ Meas. Temp	Rm @ Meas. Temp	Run No.	Tool Type & No.	Pad Type	Total Pos.
Rmf @ Meas. Temp.	Rmf @ Meas. Temp.	ONE	ACRT10609609	N/A	1.5" SO
Rmc @ Meas. Temp.	Rmc @ Meas. Temp.				
Source Rmf	Rmc				
Rm @ BHT	Rmf @ BHT				
Rmf @ BHT	Rmc @ BHT				
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	Serial No.	Model No.	Run No.	Serial No.	Model No.
ONE	10748374	GTET			
Diameter	3.63"	No. of Cent.	Diameter	Log Type	Source Type
Detector Model No.	T-102	Spacing	Log Type	Source Type	Serial No.
Type	SCINT	LSA [Y/N]	Strength		
Length	4"	FWDA [Y/N]			
Distance to Source	9.4'				
GAMMA			ACOUSTIC		
DENSITY			NEUTRON		
LOGGING DATA			DENSITY		
LOGGING DATA			ACOUSTIC		
LOGGING DATA			GAMMA		
LOGGING DATA			NEUTRON		

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HALLIBURTON

MICROLOG

COMPANY EOG RESOURCES WELL HAGER 24 #1 FIELD N/A COUNTY STEVENS STATE KANSAS		COMPANY EOG RESOURCES WELL HAGER 24 #1 FIELD N/A COUNTY STEVENS STATE KANSAS		KCC AUG 02 2006 CONFIDENTIAL	
API No. 15-189-22542 Location 330' FSL & 330' FWL Other Services: SDL-IQ DSN-IQ ACRT		Sect. 24 Twp. 33S Rge. 37W			
Permanent Datum GROUND LEVEL Elev. 3083.0 ft Log measured from KELLY BUSHING 12.0 ft above perm. Datum Elev.: K.B. 3095.0 ft Drilling measured from KELLY BUSHING G.L. 3083.0 ft					
Date	23-Jul-06 09:40:00				
Run No.	1				
Depth - Driller	6350.0 ft				
Depth - Logger	6354.0 ft				
Bottom - Logged Interval	6331.0 ft				
Top - Logged Interval	2500.0 ft				
Casing - Driller	8.625 in @ 1696.0 ft				
Casing - Logger	1700.0 ft				
Bit Size	7.875 in @				
Type Fluid in Hole	CHEM.				
Density	Viscosity	9.0 ppg	43.00 s/qt		
PH	Fluid Loss	9.00 pH	8 cpbm		
Source of Sample	CIRC TANK				
Rm @ Meas. Temperature	1.39 ohmm @ 75.00 degF				
Rmf @ Meas. Temperature	1.18 ohmm @ 75.00 degF				
Rmc @ Meas. Temperature	1.60 ohmm @ 75.00 degF				
Source Rmf	Rmc	CALC	CALC		
Rm @ BHT	0.87 ohmm @ 115.0 degF				
Time Since Circulation	6.0 hr				
Time on Bottom	23-Jul-06 10:30:00				
Max. Rec. Temperature	115.0 degF @				
Equipment	Location	10782954	LIBERAL		
Recorded By	E.SHIBALOV				
Witnessed By	H.NUTTER				

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Service Ticket No.: 4516593 API Serial No.: 15-189-22542 PGM Version: WL INSITE R1.7 (Not for field use) (Build 10)		CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE		RESISTIVITY SCALE CHANGES	
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid in Hole					
Density					
Ph					
Source of Sample					
Rm @ Meas. Temp.	@	Run No.	Tool Type & No.	Tool Pos.	Other
Rmf @ Meas. Temp.	@	ONE	MICRO 73803	RUBBER	ADJ.
Rmc @ Meas. Temp.	@				
Source Rmf					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
		EQUIPMENT DATA		RESISTIVITY EQUIPMENT DATA	
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
ONE	ONE	ONE	ONE	ONE	ONE
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
10748374	10748374	10748374	10748374	10748374	10748374
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
GTEI	GTEI	GTEI	GTEI	GTEI	GTEI
Diameter	No. of Cent.	Diameter	Log Type	Source Type	Serial No.
3.65"		3.65"	SCINT	4"	
Detector Model No.	Spacing	Log Type	Source Type	Serial No.	Strength
T-102		SCINT	4"		
Type	LSA [Y/N]	Serial No.	Strength	Strength	Strength
Length	FWDA [Y/N]	Strength	Strength	Strength	Strength
4"					
Distance to Source	FWDA [Y/N]	Strength	Strength	Strength	Strength
9.4'					
GAMMA		ACOUSTIC		DENSITY	
NEUTRON		ACOUSTIC		DENSITY	
KCC WICHITA		ACOUSTIC		DENSITY	

HALLIBURTON

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

EOG RESOURCES	COMPANY EOG RESOURCES	
WELL HAGER 24 #1	WELL HAGER 24 #1	
FIELD N/A	FIELD N/A	
COUNTY STEVENS	COUNTY STEVENS	
STATE KANSAS	STATE KANSAS	
API No. 15-189-22542	Other Services: ACRT, MICROLOG	
Location 330' FSL & 330' FWL		
Sect. 24 Twp. 33S Rge. 37W		
Permanent Datum	GROUND LEVEL	Elev. 3083.0 ft
Log measured from	KELLY BUSHING	12.0 ft above perm. Datum
Drilling measured from	KELLY BUSHING	
Date	23-Jul-06 09:40:00	
Run No.	1	
Depth - Driller	6350.0 ft	
Depth - Logger	6354.0 ft	
Bottom - Logged Interval	6431.0 ft	
Top - Logged Interval	2500.0 ft	
Casing - Driller	8.625 in @ 1696.0 ft	@
Casing - Logger	1700.0 ft	
Bit Size	7.875 in	@
Type Fluid in Hole	CHEM.	
Density	9.0 ppg	43.00 s/qt
PH	9.00 pH	8 cptrn
Source of Sample	CIRC TANK	
Rm @ Meas. Temperature	1.39 ohmm @ 75.00 degF	@
Rmf @ Meas. Temperature	1.18 ohmm @ 75.00 degF	@
Rmc @ Meas. Temperature	1.60 ohmm @ 75.00 degF	@
Source Rmf	CALC	CALC
Rm @ BHT	0.87 ohmm @ 115.0 degF	@
Time Since Circulation	6.0 hr	
Time on Bottom	23-Jul-06 10:30:00	
Max. Rec. Temperature	115.0 degF @	@
Equipment	10782954	LIBERAL
Recorded By	E.SHIBALOV	
Witnessed By	H.NUTTER	

KCC
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CONFIDENTIAL
STATE KANSAS

Service Ticket No.: 4516593		API Serial No.: 15-189-22542		PCGM Version: WL INSITE R1.7 (Not for field use) (Build 10)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid in Hole					
Density					
Ph					
Source of Sample					
Rm @ Meas. Temp	@	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp	@				Other
Rmc @ Meas. Temp	@				
Source Rmf					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
EQUIPMENT DATA					
GAMMA			DENSITY		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	10748374	Serial No.	I5506GM79803	Serial No.	10755066
Model No.	G1ET	Model No.	SDL-IQ	Model No.	DSN-IQ
Diameter	3.63"	Diameter	4.75"	Diameter	3.63"
Detector Model No.	T-102	Log Type	GAMGAM	Log Type	NEU/NEU
Type	SCINT.	Source Type	CS 137	Source Type	AM241BE
Length	4"	Serial No.	5073GW	Serial No.	21471B
Distance to Source	9.4'	Strength	1.5 CI.	Strength	19 CI
LOGGING DATA					
ACOUSTIC		GAMMA		DENSITY	
GAMMA		ACOUSTIC		DENSITY	
GAMMA		ACOUSTIC		DENSITY	
GAMMA		ACOUSTIC		DENSITY	

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3817 NW Expressway, Suite 500

August 2, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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KANSAS CORPORATION COMMISSION

AUG 15 2006

CONSERVATION DIVISION
WICHITA, KS

Re: Electronic Logs and Information Confidentiality
Hager 24 #1
API No. 189-22542-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Hager 24 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant