

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*James D. Clay*  
8/20/08

Operator: License # 04555  
Name: Roadrunner Energy, Inc.  
Address: 7225 S. 85 E. Ave. Ste. 100  
City/State/Zip: Tulsa, OK 74133-3135  
Purchaser: D&A  
Operator Contact Person: Dennia Clay  
Phone: (918) 259-8589  
Contractor: Name: Warrick Drilling, LLC  
License: 33724

Wellsite Geologist: Dennis Clay  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-10-08      7-17-08      7-18-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 191-22536-0000  
County: Sumner  
SW NW SE Sec. 3 Twp. 35 S. R. 2  East  West  
1650 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Aupperle Well #: 1-3  
Field Name: Padgett

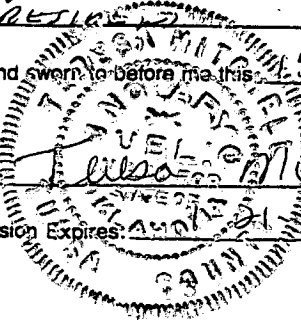
Producing Formation: D&A  
Elevation: Ground: 1184 Kelly Bushing: 1194  
Total Depth: 3489 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt 1 NCR  
(Data must be collected from the Reserve Pit) 8-26-08  
Chloride content 1200 ppm Fluid volume 4000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Clay, Jr.  
Title: President Date: 8-15-08  
Subscribed and sworn to before me this 5th day of August  
2008  
Notary Public: [Signature]  
Date Commission Expires: 2-20-11



**KCC Office-Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline-Log Received  
 Geologist Report Received  
 UIC Distribution

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**AUG 18 2008**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Density -Neutron  
 Microlog

Name	Formation (Top), Depth and Datum	
	Top	Datum
Neva Ls.	795-816	+397
Hoover Sd.	2110-2123	-916
Iatan Ls.	2304-2312	1162
Stalnaker Sd.	2356-2477	-1162
Layton Sd.	2780-2920	-1586
Big Lime	3160	-1966
Miss Lime	3449-3472	-2255
Miss Chat	3472-3489	-2278

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22#	240	Class "A"	175	CACL 50W FLD-SEAL 25W

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs: Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

**TUBING RECORD**

Size:      Set At:      Packer At:      Liner Run:  Yes  No

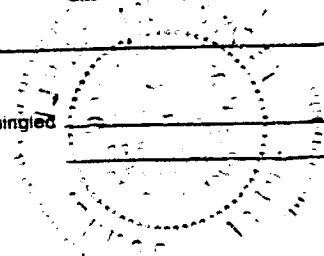
Date of First, Resumed Production, SWD or Enhr.      Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours:      Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio:      Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_





## Geological Report

Sampls were taken and examined from 600' to Total Depth of 3489'. Drilling time was plotted from 600' to Total Depth of 3489'.

Formation	Top	Sub-Sea	Remarks
Neva Ls.	795'	+397'	22' low to Jaed-Aupperle #1 23' low to nearby Neva well 90 unit gas kick in Neva area but no porosity.
Hoover Sd.	2110'	-916'	17' low to Jaed well
Oread Ls.	2152'	-958'	19' low to Jaed well
Iatan Ls.	2304'	-1110'	18' low to Jaed well
Stalnaker Sd.	2356'	-1162'	18' low to Jaed well
Layton Sd.	2780'	-1586'	23' low to Jaed well - Pale fluorescence, but wet
Kansas City	2976'	-1782'	Lost circulation at 2969, regained circulation, no shows except gas bubbles in shales.
Big Ls.	3160'	-1966'	Had big gas kick, 120+ units. had gas bubbles in mud pit. Ran DST #1 3162'-3202', Rec. 200' gas in pipe & 40' mud with trace of oil.
Oswego	3208'	-2014'	No shows
Cherokee Sh.	3281'	-2087'	
Miss. Ls.	3449'	-2255'	
Miss. Chat	3472'	-2278'	Had a very good drilling break, 1/2 to 1 min. foot Fresh white sharp chert mostly with scatt. tripolitic chert with good bright fluorescence at the top grading to dull fluor. at the bottom. Ran DST #2 3460'-3489', Rec. 120' Gas in pipe & 125' mud with trace of oil.
Total Depth	3489'	-2295'	

This well ran low from the first marker (Neva) to the Cherokee Shale. The Cherokee Shale thinned up enough to bring the top of the Mississippi to flat with the Jaed-Aupperle well and seven feet high to the well in the SW SW SE of 3-35S-2E. That well went to the Wilcox but it was a dry hole.

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WICHITA, KS

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There were a lot of gas shows in the well but mostly in shale beds. Most of the shales in the well had gas bubbling out of the shales. These shales may have some value in the future much like the shale plays in the Barnett Shale in Texas and the Woodford Shale in Oklahoma. The good sand formations were all wet with no oil or gas shows.

Very truly yours,

*Dennis Clay*

Dennis Clay  
Roadrunner Energy, Inc.

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AUG 18 2008  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

*Handwritten signature*

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 223588

Invoice Date: 07/18/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.  
7225 S. 85TH EAST AVE, STE 100  
TULSA OK 74133  
(918)250-8589

AUPPERLA #1 *7-1-3*  
17673  
07-10-08

*Per telecon w/ owner 8/21/08*

Part Number	Description	Qty	Unit Price	Total
11045	CLASS "A" CEMENT (SALE)	175.00	13.5000	2362.50
1102	CALCIUM CHLORIDE (50#)	525.00	.7500	393.75
1107	FLO-SEAL (25#)	43.00	2.2000	94.60
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
1107	FLO-SEAL (25#)	50.00	2.2000	110.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	67.00	3.65	244.55
491 TON MILEAGE DELIVERY	551.08	1.20	661.30
491 CEMENT PER DIEM	3.00	185.00	555.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	3037.85	Freight:	.00	Tax:	191.39	AR	5415.09
Labor:	.00	Misc:	.00	Total:	5415.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
818/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/588-7884

GILLETTE, WY  
307/588-4914

MCALISTER, OK  
018/428-7887

OTTAWA, KS  
786/242-4044

THAYER, KS  
620/839-5289

WORLDWIDE, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

*km*  
*8/21/08*

**ENTERED**

TICKET NUMBER 17673  
LOCATION El Dorado # 80  
FOREMAN Don Pitts

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-10-08	7297	El Dorado # 11-3				Sumner												
CUSTOMER Roadrunner Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>446</td> <td>Dantz</td> </tr> <tr> <td></td> <td></td> <td>491</td> <td>Shannon</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER			446	Dantz			491	Shannon
TRUCK #	DRIVER	TRUCK #					DRIVER											
		446	Dantz															
		491	Shannon															
MAILING ADDRESS 7225 S. 95th East Ave, Ste 100																		
CITY Tulsa		STATE OK	ZIP CODE 74133															

JOB TYPE \_\_\_\_\_ HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Circulate Cement From 240' To Surface

Loaded Plug @ 6:30 PM

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		225.00
5806	67	MILEAGE	3.65	244.55
11045	175 SX	Class A	13.50	2362.50
1102	525 Lb	Calcium Chloride	.75	393.75
1107	43 Lb	Poly-Flake	2.20	94.60
5402A	8.22 ton	X 67 miles X 1.20		1661.30
4432	8 5/8	Water on Plug	77.00	72.00
5409	3	Awaiting Time	185.00	555.00
1107	50 lbs	Poly-Flake	2.20	110.00
RECEIVED KANSAS CORPORATION COMMISSION  AUG 18 2008  CONSERVATION DIVISION WICHITA, KS				
<b>Subtotal</b>				5023.10
SALES TAX				191.39
ESTIMATED TOTAL				5415.09

Revin 3737

203588

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223762

Invoice Date: 07/22/2008 Terms:

Page 1

ROADRUNNER ENERGY INC.  
7225 S. 85TH EAST AVE, STE 100  
TULSA OK 74133  
(918)250-8589

AUPPERLA 1-3  
17651  
07-19-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	13.5000	1485.00
1118A	S-5 GEL/ BENTONITE (50#)	440.00	.1700	74.80

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	336.05	1.20	403.26
446 P & A OLD WELL	1.00	625.00	625.00
446 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1559.80	Freight:	.00	Tax:	98.27	AR	2923.58
Labor:	.00	Misc:	.00	Total:	2923.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

BURSKA, KS  
820/588-7084

GILLETTE, WY  
307/686-1914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

TRAYER, KS  
620/839-5269

WORLDWIDE, WY  
307/347-4877





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

799  
L & A

TICKET NUMBER 17651

LOCATION Eldorado #70

FOREMAN Jim Thomas

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-08	7297	Aupperle #1-3	3	35	2E	Sumner
CUSTOMER <u>Roadrunner Energy Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7225 S. 85th East Ave, Ste 100</u>			<u>446</u>	<u>Jacob</u>		
CITY STATE ZIP CODE <u>Tulsa OK 74133</u>			<u>442</u>	<u>Steve</u>		

JOB TYPE Plug HOLE SIZE 7 7/8" HOLE DEPTH 3489ft CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" Drill pipe, Pumped 50 sks class A 4% gel & disp. cement to 300ft. Pull 4 1/2" Drill pipe up to 60ft, Rig up & Pumped 30 sks class A 4% gel to surface. Cement did circulate in the cellar, Pumped 15 sks class A 4% gel down the rat hole to surface, & Pumped 10 sks class A 4% gel in the mouse hole to surface. Wash up & rig down, 10 sks class A 4% gel Total,

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
5406	65	MILEAGE	3.65	237.25
11045	110 SKS	class A	13.50	1485.00
1118A	440 lbs	gel	.17	74.80
5407A	5.17 Tons	65 miles Bulk Delivery	1.20	403.26
RECEIVED KANSAS CORPORATION COMMISSION  AUG 18 2008  CONSERVATION DIVISION WICHITA, KS				
Subtotal				2825.31
			SALES TAX	99.21
			ESTIMATED TOTAL	2924.52

Revised 3737

223762

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_