

**CONFIDENTIAL**

8/14/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Ground Source Systems, Inc.  
License: 33824  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4-20-07</u>	<u>4-26-07</u>	<u>5-1-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27005-00-00  
County: Wilson  
\_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 11 Twp. 29 S. R. 15  East  West  
351' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1110' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ramey Well #: D4-11 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 957' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1490' Plug Back Total Depth: 1490'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** SWD # 8-25-08  
(Data must be collected from the Reserve Pit)

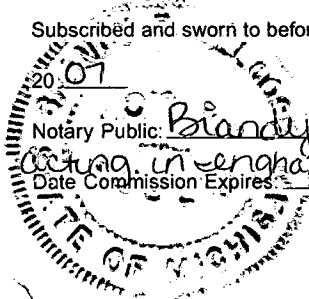
Chloride content NA ppm Fluid volume 630 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Holder D3-36 SWD License No.: 33074  
Quarter SE Sec. 36 Twp. 29 S. R. 14  East  West  
County: Wilson Docket No.: D-28347

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engr Clerk Date: 8-14-07  
Subscribed and sworn to before me this 14 day of August



**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

*copies & logs to UIC*

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ramey Well #: D4-11 SWD  
 Sec. 11 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      AUG 14 2007                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	30	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1264'	Thick Set	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1290' - 1490'	60 BBL 28% HCl, 335 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1230'	1226'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
NA							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

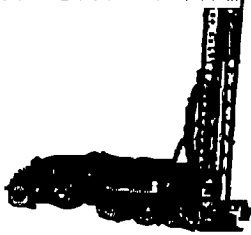
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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AUG 20 2007

CONSERVATION DIVISION  
WICHITA, KS



# Ground Source Systems, Inc.

P. O. Box 1490  
3782 State Highway 73  
Buffalo, Missouri 65622  
(417) 345-6751 Fax (417) 345-6477

## WELL LOG

Log Sheet: Ramey D4-11-SWD

Casing 44' 8 5/8"

Location #: 11-29-15E

From	To	Notes
0	16	Clay
16	18	Lime
18	290	Shale
290	300	Lime
385	386	Coal (Water)
386	406	Shale
406	410	Lime
410	412	Shale
412	470	Lime
470	472	Coal & Lime
472	480	Lime
480	520	Shale
520	540	Lime
540	555	Shale
555	600	Lime
600	700	Shale
700	730	Lime - Pink
730	732	Coal
732	774	Shale
774	776	Coal
776	795	Lime
795	860	Shale
860	863	Coal & Shake
863	1060	Shale
1060	1290	Lime
1290	1490	Arbuckle

7 7/8" hole

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AUG 14 2007  
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Driller: Steve Covert  
Date Drilled:

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17307  
 LOCATION Eureka  
 FOREMAN Troy Strubbe

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-07	2268	Ramey 04-11 SWD				Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 502	DRIVER Shannon
			452/763	Jim	CONFIDENTIAL	

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1490' CASING SIZE & WEIGHT 5 1/2" 15.5#/ft  
 CASING DEPTH 1264 DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" 1264' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 47.501 WATER gal/sk 7" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 3 3/4 gal DISPLACEMENT PSI 800/ft MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Manly: Rig up to 2 3/4" Tubing w/ Wash Head. Load Casing.  
Shut Annulus of 2 3/4" Tubing. Open Port Collar. Break Circulation w/ 100% water. Pump 400s Gel Flood. 100% Foam, 100% water. Mixed 180 lbs 60/40  
Poz-Mix Cement w/ 5% Kol-Seal, 4% Gel, 2% Cade @ 14" PUMP  
Displace w/ 3 3/4 gal water. Close Port Collar. Reserve Carry to 900 PSI. Tool  
closed. Open Annulus of 2 3/4" Tubing. Back wash w/ 100% slurry.  
Reverse wash w/ 4000 the logging Casing Clean.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	180skt	60/40 Poz-Mix	9.80	1764.00
1110A	900 #	Kol-Seal 5% Mfg	.15	135.00
1118A	620 #	Gel 4%	.15	93.00
1102	310 #	Cade 2%	.67	207.70
5407		Ton-Mileage Bulk Truck	m/lc	285.00
5501C	6hrs	Water Transport	100.00	600.00
1123	5500gal	City Water	12.70	70.40
1238	1gal	Soap	35.45	35.45
1205	2gal	Bi-Cide	26.65	53.30
		Thank You!		
		RECEIVED	546 P&I	444285
		KANSAS CORPORATION COMMISSION	SALES TAX	156.07
		6.5%	ESTIMATED TOTAL	

AUTHORIZATION 4/5 WJ TITLE 213208 DATE AUG 20 2007  
 CONSERVATION DIVISION WICHITA, KS  
 4578.92

8/14/08

**DART OIL & GAS CORPORATION**

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

August 14, 2007

**KCC**  
**AUG 14 2007**  
**CONFIDENTIAL**

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

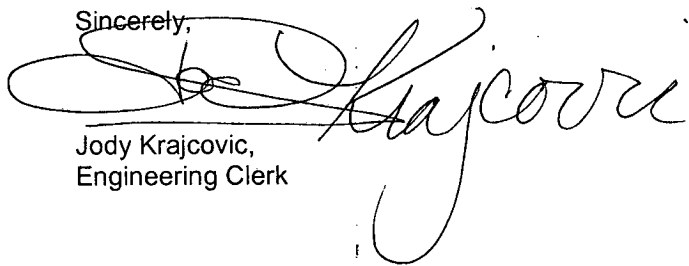
Re: Ramey D4-11 SWD  
15-205-27005-00-00  
SW SE SE Sec 11 T29S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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**WICHITA, KS**