

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
8/20/08

8/20/09

Operator: License # 34088
Name: D Jackson Rentals LLC
Address: 14970 Hillside Rd
City/State/Zip: Leavenworth, KS 66048-8205
Purchaser: MacLaskey Oilfield Service Inc.
Operator Contact Person: Ronda Jackson
Phone: (913) 727-1851
Contractor: Name: Kan-Drill, Inc
License: 32548
Wellsite Geologist: Deacon Geology, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl-Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth _____
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

05/19/2008 05/21/2008 07/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 103-21303-0000
County: Leavenworth
E/2 E/2 SW Sec. 27 Twp. 8 S. R. 21 East West
1455.50/1456 feet from S N (circle one) Line of Section
2315.26 2315 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackson Well #: 4
Field Name: Easton

Producing Formation: McLouth Sands
Elevation: Ground: 1104.26 Kelly Bushing: 490
Total Depth: 1594 Plug Back Total Depth: 1584
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 40' w/ 29 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 2000 bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson
Title: Member Date: 19 August 2008

Subscribed and sworn to before me this 19 day of August 2008.

Notary Public: Sherree Elliott
Date Commission Expires: 4-12-09

SHEREE ELLIOTT
Notary Public - State of Kansas
My Appt. Expires 4-12-09

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution
AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS