

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/11/10

WV
M
9/10/08

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: King's Well Service / Terra Drilling LLC
License: 33728 / 33843
Wellsite Geologist: Roger L. Martin

API No. 15 - 033-20326 00 01
County: COMANCHE
N2 N2 NW Sec. 27 Twp. 34 S. R. 16 East West
330 feet from S (N) (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: BEELEY TRUST B Well #: 1 OWWO
Field Name: POVERTY FLAT

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1830 Kelly Bushing: 1838
Total Depth: 6000 Plug Back Total Depth: 5620
Amount of Surface Pipe Set and Cemented at had existing at 609 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmft.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR SIGW _____
_____ Dry _____ Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Gould Oil Inc. **KCC**

Well Name: Beeley 1
Original Comp. Date: 12/12/79 Original Total Depth: 5150
 Deepening Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

03/18/2008 05/27/2008 07/02/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Rec
all con-
st oper.
04/08.
WV
M
000
cd.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: July 11, 2008

Subscribed and sworn to before me this 11th day of July
20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2008
CONSERVATION DIVISION
WICHITA, KS

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Assn. Exp. 3-27-10