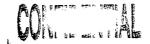
## CONFIDENTIAL

My Appt. Expires October 1, 2009



# ORIGINAL action A.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

#### Form Must Be Typed

#### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>081-21571-0001</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - NE - SW - NW Sec 5 Twp. 29 S. R 33W</u>
City/State/Zip: Liberal, KS 67905	feet from S (N)(circle one) Line of Section
Purchaser: Regency	feet from E /W(circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service, Inc.	Lease Name: Watkins A Well #: 3
License: 32564 N/A	Field Name: Hugoton
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2956 Kelly Bushing: 2962
New Well Re-Entry ,X Workover	Total Depth: 3152 Plug Back Total Depth: 2902
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows NFDENTIAL	If Alternate II completion, cement circulated from
0.071104	feet depth to sx cmt.
Well Name: Watkins A-3 AUG 1 12005	
	Drilling Fluid Management Plan
Original Comp. Date: 05/03/2005 Original Total Depth: 3152	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
X Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
07/26/2008 02/18/2005 08/01/2008	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Pate Reached TD Completion Date or Recompletion Date  Completion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or confidential of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. At I
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	K00 0#: !! 0 !
Signature: Callowell	KCC Office Use Only
Title: Capital Assets Date August 18, 2008	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this \( \begin{align*} \lambda & \text{day of } \\ \lambda & \text{day of } \end{align*}	
20 08	Wireline Log Received
Notary Public: Unita Raterage	Geologist Report Received
Date Commission Expires: 0.4 1 2009	UIC Distribution RECEIVED KANSAS CORPORATION CO
ANITA PETERSON Notary Public - State of Kansas	AUG 2 1 2008