

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447.	API No. 15 - 081-21073-0000 OCO /
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NW - SW Sec 28 Twp. 30 S. R 33W</u>
City/State/Zip: <u>Liberal, KS 67905</u>	feet from S/N (circle one) Line of Section
Purchaser: ONEOK	660 feet from E / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service, Inc.	Lease Name: Hickman C Well #: 4
License: 32564 N/A	Field Name: Victory
Wellsite Geologist: N/A	Producing Formation: Marmaton
Designate Type of Completion:	Elevation: Ground: 2945 Kelly Bushing: 2956
New Well Re-EntryX Workover	Total Depth: 5000 Plug Back Total Depth: 4965
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3071
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows: ONFIDENTIAL Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Well Name: Hickman C-4 316 2 3 2006	
	Drilling Fluid Management Plan
Original Comp. Date: 12/10/96 Original Total Depth. 5000	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume , bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
05/29/2008 11/26/1996 06/06/2008	Quarter Sec Twp, S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all pl	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
$10^{\circ}$	KCC Office Use Only
Signature:	) Y
Fitle: Capital Assets Date August 28, 2008	Letter of Confidentiality Attached  If Denied, Yes Date:
Subscribed and sworn to before me this S day of ( )	ii Delileu, Tes 🗀 Date.
	Wireline Log Received
20_(1)8	
Votany Public: 1 MITM & JULION	Geologist Report Received KANSAS CORPORATION COMMISSION

**UIC** Distribution

ANITA PETERSON ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Notary Public: \_\_\_

SEP 0 2 2008.