

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/09

Operator: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address: 410 17th Street Ste. 900  
 City/State/Zip: Denver, CO. 80202  
 Purchaser: NCRA  
 Operator Contact Person: Cassandra Parks  
 Phone: (303) 893-5090  
 Contractor: Name: CONFIDENTIAL  
 License: SEP 14 2008  
 Wellsite Geologist: KCC  
 Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW. CONFIDENTIAL  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) KCC  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: FIML Natural Resources, LLC KCC  
 Well Name: Dearden 7B-16-1931  
 Original Comp. Date: 11/7/2007 Original Total Depth: 4774  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. CO010801  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 6/16/2008 6/17/2008  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 171-20675-00-01  
 County: Scott  
 NW SW NE Sec. 16 Twp. 19 S. R. 31  East  West  
1650 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Dearden Well #: 7B-16-1931  
 Field Name: Wildcat  
 Producing Formation: Marmaton & Mississippi  
 Elevation: Ground: 2961' Kelly Bushing: 2972'  
 Total Depth: 4774' Plug Back Total Depth: 4700'  
 Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 402 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3001' Feet  
 If Alternate II completion, cement circulated from 3001' (DV tool)  
 feet depth to surface w/ 1075 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Specialist Date: 09/04/2008  
 Subscribed and sworn to before me this 4th day of September  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 7-1-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**SEP 05 2008**