KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 34088	API No. 15 - 103-21302-0000
Name: D Jackson Rentals LLC	County: Leavenworth
Address: 14970 Hillside Rd	SE_NW_SE_SW_Sec. 27 Twp. 8 S. R. 21 East West
City/State/Zip: Leavenworth, KS 66048-8205	785.91 786 feet from S N (circle one) Line of Section
Purchaser: MacLaskey Oilfield Service Inc.	1586.17 / 588 feet from E / (w) circle one) Line of Section
Operator Contact Person: Ronda Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 727-1851	(circle one) NE SE NW SW
Contractor: Name: Kan-Drill, Inc	Lease Name: Jackson Well #: 3
License: 32548	Field Name: Easton
Wellsite Geologist: Deacon Geology, Inc.	Producing Formation: McLouth Sands
Designate Type of Completion:	Elevation: Ground: 1110:05 Kelly Bushing: 439
✓ New Well Re-Entry Workover	Total Depth: 1554 Plug Back Total Depth: 1529
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl-, Cathodie; etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator: <u>AUG 2 0 2008</u>	feet depth to 40' w/ 52 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content none ppm Fluid volume 2000 bbls
Plug Back Plug Back Total Depth	Dewatering method used_air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
05/12/2008 05/14/2008 06/26/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: The There is a signature of the signature of t	KCC Office Use ONLY
Title: Member Date: // August 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of Augus +	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Mus 7 Class	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public:	EEELLIOTT AUG 2 5 2008
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My Appl Expires 4-12-09