

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 2008
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

8/26/08

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: FIML Natural Resources, LLC

Well Name: Dearden 3-16-1931
Original Comp. Date: 8/22/2007 Original Total Depth: 4754'

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. TBD
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

Spud Date or Recompletion Date: 6/27/2007
Date Reached TD: 7/6/2007
Completion Date or Recompletion Date: 8/22/2007

API No. 15 - 171-20662-00-01
County: Scott

E2 NE NW Sec. 16 Twp. 19 S. R. 31 East West
660 feet from S N (circle one) Line of Section
2,310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dearden Well #: 3-16-1931
Field Name: Not named

Producing Formation: Mississippian Spergen
Elevation: Ground: 2967' Kelly Bushing: 2979'
Total Depth: 4754' Plug Back Total Depth: 4698'
Amount of Surface Pipe Set and Cemented at 399 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2976 Feet
If Alternate II completion, cement circulated from 2976' (DV tool)
feet depth to Surface w/ 525 sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

For telecon-
w/ oper
on 8/12/08.
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 8/26/2008

Subscribed and sworn to before me this 26 day of August 20 08

Notary Public: Elizabeth B. Rauer

Date Commission Expires: 7-1-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes No Date:
Wireline Log Received
Geologist Report Received
UIC Distribution