

## KANSAS CORPORATION COMMISSION "OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Form Must Be Typed

Operator: License # 32819	API No. 15 - 137-20485-0000
Name: Baird Oil Company, LLC	County: Norton
Address: P.O. Box 428	App NW SW Sec. 15 Twp. 4 S. R. 21 East West
City/State/Zip: Logan, KS 67646	1160 feet from S/ N (circle one) Line of Section
Purchaser: Coffeyville Resourses	250 feet from E / W (circle one) Line of Section
Operator Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 689-7456	(circle one) NE SE NW (SW
Contractor: Name: WW Drilling, LLC	Lease Name: Veh Well #: 1-15
License: 33575	Field Name: Wildcat
Wellsite Geologist: Richard Bell	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2183' Kelly Bushing: 2188'
✓ New Well Re-Entry Workover	Total Depth: 3650' Plug Back Total Depth: 3601'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 210' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1842' Feet
If Workover/Re-entry: Old Well Info as-follows:	If Alternate II completion, cement circulated from 1842
Operator:	feet depth to surface w/_200 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 900 ppm Fluid volume 150 bbis
Plug Back Plug Back Total Depth	Dewatering method used Evaporation ppm Fluid volume 500 pois
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
May 21, 2008         May 29, 2008         June 19, 2008           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Anchole Loorie	KCC Office Use ONLY
Title: Agent Date: August 25, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of AUGUST	If Denied, Yes Date:
20.08.	Wireline Log Received
Carolan Chadac	Geologist Report Received RECEIVED
Notary Public: WOM SPORTS	UIC Distribution KANSAS CORPORATION COMMISSI
Date Commission Expires: 15-19-2012	AUG 2 8 2008
	AT1-7.

CAROLYN STATES NOTARY PUBLIC

STATE OF KANSAS
My App. Exp

CONSERVATION DIVISION WICHITA, KS