## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/20/10

County, Wilson  County, Well of Serior County  Corbon Nearest Outside Section Correct  Corbon Nearest Outside Section  County, West  Corbon Nearest Outside Section  Correct ones, Nearest Outside Section  Corbon Neare		0/- /!
County, Wilson   Control Person   Direct Annual Process of the South State   County   Wilson   County   County   County   Wilson   County   Count	Operator: License #33365	API No. 15 - 205-27536-00-00
March   1900 Shawnee Mission Parkway   MyState   200 Mission Woods, KS 66205   MyState   200 Mission Woods, MyState   200	ame: Layne Energy Operating, LLC	County: Wilson
injyState/Zip_ Mission Woods, KS 66205  ### Section Probable From S ( ) circle one) Line of Section 2129    feet from S ( ) circle one) Line of Section 2129   feet from E ( ) circle one) Line of Section 2129	ddress: 1900 Shawnee Mission Parkway	N2_NE_NW Sec. 15 Twp. 30 S. R. 15 V East West
persentor Contact Person: Timothy H. Wright hone: (913 ) 748-3990 contractor: Name: Thornton Air Rotary contractor: Name: Thornton Name: Thornt	ity/State/Zin: Mission Woods, KS 66205	441 feet from S / (N) (circle one) Line of Section
Footages Calculated from Naerasi Outside Section Corner:		2129 feet from E / (O) (circle one) Line of Section
contractor: Name: Thornton Air Rotary contractor: Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 993' Kelly Bushing: Total Depth: 1305' Plug Back Total Depth: 1303' Amount of Surface Pips Sat and Cemented at 42 Feet Multiple Stage Cementing Collar Used? Size Name: Name	perator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Lease Name: Mest		
Field Name. Cherokee Basin Coal Area  Field Name. Cherokee Basin Coal Area  Field Name. Cherokee Basin Coal Area  Freducing Formation. Cherokee Coals  Elevation: Ground: 9937 Kally Bushing:  Total Depth: 13037 Plug Back Total Depth: 13031  Amount of Surface Pipe Set and Cemented at 42 Feet  Multiple Stage Cementing Collar Used? Yes [] No  If yes, show depth set II Atternate II completion, coment circulated from 1303  feet depth to Surface Pipe Set and Cemented at 142 Feet  Multiple Stage Cementing Collar Used? Yes [] No  If yes, show depth set II Atternate II completion, coment circulated from 1303  feet depth to Surface w/ 185 sx cmt.  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pil)  Choring Gas Docket No.  Dolla Completion Docket No.  Docket No.		Lease Name: West Well #: 3-15
Velisito Geologist:  Vesignate Type of Completion:  Vesignate Type of Completion of Surface Type Set and Comented at 42	·	Field Name: Cherokee Basin Coal Area
Elevation: Ground: 993   Kelly Bushing:   Total Depth: 1305   Plug Back Total Depth: 1303   Amount of Surface Pipe Stat and Cemented at 42   Feet Multiple Stage Cementing Collar Used?   Ves Ø No Well Info Statistics   Plug Back Total Depth: 1303   Amount of Surface Pipe Stat and Cemented at 42   Feet Multiple Stage Cementing Collar Used?   Ves Ø No Well No Well Info Statistics   Plug Back   Plug B		Producing Formation: Cherokee Coals
New Weil		Elevation: Ground: 993' Kelly Bushing:
Oil SWD SIOW Temp. Abd.    Gas		Total Depth: 1305' Plug Back Total Depth: 1303'
Multiple Stage Cementing Collar Used?   Yes		
Dry Other (Core, WSW, Expl. catbodic; etc)  If Verkover/Re-entry: Old Well Info@strollows  Departor: ALIC 2 0 2008  Well Name: Diginal Comp. Date: Original Total Defight: Diginal Comp. Date: Original Total Depth Depending Original Defight: Diginal Comp. Date or Docket No. Other (SWD or Enhr.?)  Dual Completion Docket No. Other (SWD or Enhr.?)  Docket No. Other (SWD or Enhr.?)  Docket No. Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months.) One copy of all writerine logs and geologist well-proof shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this 2D day of August Wireline Logs and Received Received RANSAS CORPORATION CC Motary Public: Market Public: State of Names  MacLa Jahring Info. State of Names	<u>.</u>	·
If Alternate II completion, cement circulated from 1303 feet depth to Surface W, 185 sx cml.    Vell Name:		'
Departor:   ALIC 2 0 2008   Surface   Surfac	Workeyer/Resentry: Old Well Information ENTIAL	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	Poperator: ALIC 2 0 2008	feet depth to Surface w/ 185 sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Deatering Plug Back No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this Date:  Date: State of Kansas Corporation Date in writing and submitted with and the statements are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Wiretine Log Received RECEIVED Geologist Report Received KANSAS CORPORATION CO. Malay Public: State of Kansas Corporation Date in Date: Macally Public: State of Kansas Corporation Date in Date: Macally Public State of Kansas Corporation Date in Date: Macally Public State of Kansas Corporation Date in Date: Macally Public State of Kansas Corporation Date in Date: Macally Public State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Country Public: Macally Public State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Country Public State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Country Public State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Macally Public State of Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Country Public Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Country Public Kansas Corporation Commission, 130 S. Market - Roo		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dug Back Docket No. Dewatering method used N/A - Air Drilled  Commingled Docket No. Docket No. Docket No. Docket No. Depth Docket No. Dewatering method used N/A - Air Drilled  Location of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No. Descending Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements nervein are complete and correct to the best of my knowledge.  Signature: Date: Slocked Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this 2D day of Market Agent MacLaughth. Data MacLaughth.		
Plug Back Plug Back Total Depth  Commingled Docket No. Dual Completion Docket No. Docket	•	•
Location of fluid disposal if hauled offsite:    Dual Completion		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received RECEIVED  Geologist Report Received RANSAS CORPORATION CO  Notary Public:  MacLAUGHLIN DWRLING  AUG 2 1 200		
Other (SWD or Enhr.?)		Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Licen		Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    KCC Office Use ONLY	Other (SWD of Entit.?) Docker No	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.    KCC Office Use ONLY	5 1 5 5	Quarter Sec TwpS. R 🗍 East 🗍 West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		County: Docket No.:
Signature:  Signature:  Title: Agent  Date: 8/20/2008  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION CO  Notary Public: MacLAUGHLIN DARLING  Notary Public - State of Kansas  AUG 2 1 200	Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  If 12 months if requested in writing and submitted with the form (see rule 82-3-  gs and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 20 day of August  Notary Public: Mac Juyluen Darly Public: State of Kansas  Letter of Confidentiality Attached  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION CO  MacLAUGHLIN DARLING  Notary Public: State of Kansas  AUG 2 1 200	All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 20 day of August  Notary Public: MacLAUGHLIN DARLING  Mireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION CO  MacLAUGHLIN DARLING  Notary Public - State of Kansas  AUG 2 1 200	Signature: 8 /20 /2 m8	
Subscribed and sworn to before me this day of	Title: Agent Date: 1	
Notary Public: Mac Jauflen Darly San MacLAUGHLIN DARLING LITTON AUG 2 1 200  Notary Public - State of Kansas	Subscribed and sworn to before me this 20 day of Uulus	
Notary Public: Mac Laughlen Darley MacLAUGHLIN DARLING LITTON  AUG 2 1 200  Notary Public - State of Kansas	<i>(</i> )	Wireline Log Received RECEIVED
Notary Public - State of Kansas	Mar Thurston las las	7
Duty Commission Everyon 1-9-4007	Notary Public: Mille July Wille	Aug 2 1 200
	Date Commission Expires: 1-4-2009	My Appt. Expires 1-4-2009 CONSERVATION DIVIS