CONFIDENTIAL

KANSAS CORPORATION COMMISSION PRICE NAL
OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #34088	API No. 15 - 103-21300-0000
Name: D Jackson Rentals LLC	County: Leavenworth
Address: 14970 Hillside Rd	
City/State/Zip: Leavenworth, KS 66048-8205	NE NE NE Sec. 27 Twp. 8 S. R. 21 ▼ East West
Purchaser: MacLaskey Oilfield Service Inc.	2576.72' 2577 feet from S N (circle one) Line of Section 2462 49' 2462
Operator Contact Person: Ronda Jackson	2462.49' 2462 feet from E / (W;(circle one) Line of Section
,	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 727-1851	(circle one) NE SE NW (SW)
Contractor: Name: Kan-Drill, Inc	Lease Name: Jackson Well #: 1
License: 32548	Field Name: Easton
Wellsite Geologist: Deacon Geology, Inc.	Producing Formation: McLouth Sands
Designate Type of Completion:	Elevation: Ground: 1112.74' Kelly Bushing: 436
New Well Re-Entry Workover	Total Depth: 1574' Plug Back Total Depth: 1538
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl. Cathodic, etc.)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows: 9 2008	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 40' w/ 38 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	none 2000
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used air dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
04/29/2008 05/01/2008 06/26/2008 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS: R
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
ignature: Knda Hukkon	KCC Office Use ONLY
itle: Member Date: 19 August 2008	
	Letter of Confidentiality Received
ubscribed and sworn to before me this 19 day of Augus +	If Denied, Yes Date:
008.	Wireline Log Received RECEIVED
otary Public: Sheller Elector	Geologist Report Received KANSAS CORPORATION COM
12 10 10 A	SHEREE ELLIOTT ALIG 2.5 2000
ate Commission Expires: No	tary Public - State of Kansas
My Appt.	Expires 4-13-45 CONSERVATION DIVISIO WICHITA, KS

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