CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344	API No. 话 - 15-133-27447-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NE_SW_Sec. 9 Twp. 29 S. R. 20 V East West
City/State/Zip: Chanute, KS 66720	1995 feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E /W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) NE SE NW SW)
Contractor: Name: TXD/Foxxe	Lease Name: Hines, Mary Louise Rev. Trust Well #: 9-1A
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Not Yet Complete
	Elevation: Ground: 875 Kelly Bushing: n/a
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 853 Plug Back Total Depth: 837.54
-	Amount of Surface Pipe Set and Cemented at 39 Feet
OilSWDSIOWTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
Dry Other (Core, WSW, Expl Cathodic, etc)	If Alternate II completion, cement circulated from 837.54
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 122 sx cmt.
Operator:	teet depth to sx cmi.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	•
4-22-08 4-29-08 4-29-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-120) gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Gennifer B. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 8-20-08	Letter of Confidentiality Received
Subscribed and sworn to before me this that	If Denied, Yes Date:
	Wireline Log Received RECEIVED KANSAS CORPORATION COMP
20_00.	Geologist Report Received
Notary Public: Duva Klaum(I)	UIC Distribution AUG 2 2 2008
Notary Public:	
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