CONFIDENTIAL

, Kansas Corporation Commission $\mathbb{R} \, | \, \mathbb{G} \, | \, \mathbb{A} \, |$ Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

~1 1	
8/22/10	
	,

Operator: License y 33344 Name. Quest Cherokee, LLC Alardess: 211 W. 14th Street ChyState/Zip. Chanute, KS 66720 Purchaser. Bluestem Pipeline, LLC Operator Contarte practs. Jennifer R smith Phone. (£20		
Name. Cluest Cherokee, LLC Address. 211 W. 14th Stroet Contractor. Name. TROFFoxos Purchaser. Bluestem Pipeline, LLC Operator Contact Parson. Jennifer R. Smith Operator Contact Parson. Jennifer R. Jenn		API No. 楼- 15-133-27442-0000
Address: 211 W. 14th Street CRyState/Zpc, Chanute, KS 66720 CRyState/Zpc, Chanute, KS 66720 CRyState/Zpc, Chanute, KS 66720 Crystater/Zpc, Chanute, KS 66720 Corrector Contact Person, Jennifier R Smith Coperator Contact Person, Jennifier R Smith Corrector Name: TXD/Foxee License; 3837 Welliste Geologist. Ken Reccy Designate Type of Comptetion: New Well _Re-Entry	Name: Quest Cherokee, LLC	
Crightstate/Zip: Chanute, KS 66720 Purchaser, Bluestern Pipeline, LLC Purchaser, Bluestern Pipeline, LLC Operator Contact Person, Jennifer R, Smith Phone: (620) 431-9500 Contractor: Name: TXU/Foroxe Leanser, 33837 Contractor: Name: TXU/Foroxe Leanser, 33837 Welliste Geologist. Ken Recoy Designate Type of Completion:	Address: 211 W. 14th Street	
Purchaser: Bluestem Pipeline, LLC Operator Contact Person, "enrife R. Smith Phone: (202) 31-9500 Contractor: Name: TXD/Fooxe License: 33837 Wellste Geologis: Ken Recoy Designate Type of Completion:	City/State/Zip: Chanute, KS 66720	
Contractor: Name: XD/Fooxe		660 feet from (E)/ W (circle one) Line of Section
Phone: (\$20	Operator Contact Person: Jennifer R. Smith	i de la companya de
Contractor: Name: TXD/Foxce License: 33837 License: 33837 Ken Recoy Polisinate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl. Catholisi, into) If Workover/Re-entry: Old Well info as follows: Doperator: Depending Re-perf. Core. to Entr./SWD Plug Back Commingled Docket No. Dual Completion Date Other (SWD or Enhr.?) Docket No. Dual Completion Date Other (SWD or Enhr.?) Docket No. Dual Completion Date A22-08 4-26-08 Date Reached TD Completion Date or Recompletion Date or Recompletion Date Name: Core of Supplementally in access of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TOKKETS MUST BE ATTACHED. Submit CP- 4 for Confidentiality Received Report Report Recompletion at a complete and correct to the best of my knowledge. Wireline are complete and correct to the best of my knowledge. Lease Name: Cormes, Charles D. Well #; 33-1 Field Name: Cherokee Basin CBM Fried Name: Cherokee Basin CBM Fried Name: Cherokee Basin CBM Froducing Formation, Multiple Elevation: Ground. 900 Kally Bushing: n/a Total Depth: 828 Plug Back Total Depth: 1940 Stage Carenting Colar Used? Stage Stage Plug Back Total Depth: 1940 Stage Stage Plug Back Total Depth: 1940 Stage Carenting Colar Used? Stage Stage Plug Stage Stage Plug Stage Stage Plug Back Total Depth: 1940 Stage Centering Colar Used? Stage Stage Plug Stage Stage Plug Back Total Depth: 1940 Stage Centering Colar Used? Stage Plug Stage Stage Plug Back Total Depth: 1940 Stage Centering Colar Used? Stage Centering Colar Used. Stage Centering C		
Field Name. Cherokee Basin CBM	Contractor: Name: TXD/Foxxe	
Wellsite Geologist: Ken Recoy Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Each Cathridge, letc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: If Alternate Is completion. Date must be		Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well	Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
New Well Re-Entry Workover		Elevation: Ground: 900 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 22 Feet Superator		
Multiple Stage Cementing Collar Used? Test Plan	·	
Dry Other (Core, WSW, Boot, Cathodic, etc) Feet Workover/Re-entry: Old Well Info as follows: Operator: Surface Feet Maternate Completion, cement circulated from 814.38 feet depth to Surface W_110 Sx cmt.	,	
If Morkover/Re-entry: Old Well Info as follows: Operator: Operator:		
See test depth to Surface W 110 Sec	If Workover/Re-entry: Old Well Info as follows:	
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. D	AND OF THE	
Original Comp. Date: Original Total Depth: Coax Depth Coax Dependence Dependence Depth Dependence Depth Dependence Depth Dependence Depth Depth Depth Depth Development Depth Dept		
Deepening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) ## 4-23-08 ## 4-26-08 ## 4-27-08 Completion Date or Recompletion Date or Recompletion Date ## County: Docket No.: ## Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ### A	1, 52, No. 1, 127	
Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 4-23-08 4-26-08 4-27-08 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. II requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. In the content of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Seast West County: Docket No.: Outside disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Seast West County: Docket No.: Users Name: Lease Name:		
Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report will be tranship. One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received ROMSERVATION DIVISION NOT STATE AND Notate Public		
Dual Completion Docket No. Cother (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date Lease Name: License No.: Lease Name: License No.: County: Docket No. Docket No. Completion Date Lease Name: License No.: County: Docket No.: Docket	•	Dewatering method used
Operator Name: Lease Name: Lease Name: License No.: Lease Name: License No.: Completion Date		Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
4-27-08 Date Reached TD Date Reached Th Date R	4.00.00	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the completion of the statutes are completed and sworn to before me this correct and the correct and correct to the best of my knowledge. In the completion of the statutes are completed and sworn to before me this correct and correct to the best of my knowledge. In the completion of the statutes are completed and sworn to before me this correct and correct to the best of my knowledge. In the completion of the statutes are completed and sworn to before me this correct and correct to the best of the statutes are completed and correct to the best of the correct and correct to the	42700	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received/SAS CORPORATION COMMISSION TERRA KLAUMAN Notary Public. State at the second submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received/SAS CORPORATION DIVISION ON STATE Public. State at the second of the period of 12 months in requirements of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. KCC Office Use ONLY Wireline Log Received RECEIVED Geologist Report Received/SAS CORPORATION DIVISION DIVISION ON STATE Public. State at the second of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply).	, ,	
ignature:	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received	Il requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ubscribed and sworn to before me this Othday of Out to the composition of the composition	77 79	KCC Office Use ONLY
wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution AUG 2 2 2008 TERRA KLAUMAN Notary Public, State of the Ministribution State of the	itle: New Well Development Coordinator Date: 8-20-08	Letter of Confidentiality Received
wireline Log Received RECEIVED Geologist Report Received/SAS CORPORATION COMMISSI Otary Public: UIC Distribution AUG 2 2 2008 TERRA KLAUMAN Notary Public. State of the Conservation Divisions	ubscribed and sworn to before me this 20th day of 10 MM Lot	If Denied, Yes Date:
otary Public: Geologist Report Received SAS CORPORATION COMMISS UIC Distribution AUG 2 2 2008 TERRA KLAUMAN Notary Public: State of Key	00	Wireline Log Received RECEIVED
ate Commission Expires: 8-4-3010 TERRA KLAUMAN CONSERVATION DIVISIONS CONSERVATION DIVISIONS	A having the	
ATTERRA KLAUMAN CONSERVATION DIVISIONS Notary Public, State of Management of the Conservation Divisions		UIC Distribution ALIC 2.3 2000
Notary Public, State of It. CONSERVATION DIVISIONS	ate Commission Expires: 8-4-2010	
	Not the second s	lary Public - State - FIG. CONSERVATION DIVISIONS