

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5086  
 Name: PINTAIL PETROLEUM LTD  
 Address: 225 N MARKET, SUITE 300  
 City/State/Zip: WICHITA KS 67202  
 Purchaser: PLAINS  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: ( 316 ) 263-2243  
 Contractor: Name: AMERICAN EAGLE DRILLING  
 License: 5399  
 Wellsite Geologist: FLIP PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>07/13/2006</u>	<u>07/23/2006</u>	<u>08/02/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

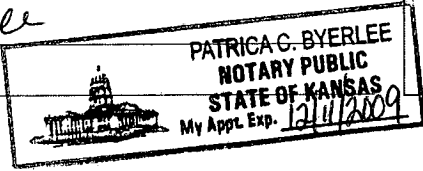
API No. 15 - 15195223690000  
 County: TREGO COUNTY  
 SW\_NW \_\_\_\_\_ Sec. 21 Twp. 15 S. R. 21  East  West  
2110 feet from S  (N) (circle one) Line of Section  
870 feet from E  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: ZELLER FJ Well #: 1-21  
 Field Name: WILDCAT  
 Producing Formation: CHEROKEE SAND  
 Elevation: Ground: 2313 Kelly Bushing: 2319  
 Total Depth: 4305 Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 8 5/8 @ 207 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1696 Feet  
 If Alternate II completion, cement circulated from 1696  
 feet depth to SURFACE w/ 160 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II WITH 9-17-07*  
 Chloride content 9000 ppm Fluid volume 480 bbls  
 Dewatering method used EVAPORATE AND BACKFILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isbern  
 Title: GEOLOGIST Date: 9-11-2006  
 Subscribed and sworn to before me this 11th day of Sept,  
2006  
 Notary Public: Patricia C. Byerlee  
 Date Commission Expires: 12/11/2009



**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 15 2006**

**KCC WICHITA**

KCC

Operator Name: PINTAIL PETROLEUM LTD Lease Name: ZELLER FJ Well #: 1-21  
 Sec. 21 Twp. 15 S. R. 21  East  West County: TREGO COUNTY

SEP 14 2006

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMPENSATED POROSITY LOG</b> <b>DUAL INDUCTION LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1660</td> <td>+659</td> </tr> <tr> <td>HEEBNER</td> <td>3702</td> <td>-1383</td> </tr> <tr> <td>LANSING KC</td> <td>3744</td> <td>-1425</td> </tr> <tr> <td>BASÉ KC</td> <td>3996</td> <td>-1677</td> </tr> <tr> <td>FT SCOTT</td> <td>4184</td> <td>-1819</td> </tr> <tr> <td>CHEROKEE SND</td> <td>4172</td> <td>-1853</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4256</td> <td>-1937</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1660	+659	HEEBNER	3702	-1383	LANSING KC	3744	-1425	BASÉ KC	3996	-1677	FT SCOTT	4184	-1819	CHEROKEE SND	4172	-1853	MISSISSIPPI	4256	-1937
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MISSISSIPPI	4256	-1937																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	207'	3%GEL	150SX	2%CC
PRODUCTIONcc	7-7/8"	5-1/2"	15.5#	4299'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1482	SMD	160	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4192-4198	NATURAL	4198

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3870			
Date of First, Resumerd Production, SWD or Enhr. 08/10/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	0			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 SEP 15 2006  
 KCC WICHITA





CHARGE TO: Pintail Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**KCC**  
 SEP 14 2006  
**CONFIDENTIAL**

TICKET No. **10943**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Zeller FJ</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks.</u>	CITY/TOWNSHIP <u>CONFIDENTIAL</u>	DATE <u>7-22-06</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>American Eagle</u>		RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cmt. 5'6" Prod. Csg.</u>		WELL PERMIT NO.		WELL LOCATION <u>Sec 21-15<sup>S</sup>-21<sup>W</sup></u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	40	mil			4.00	160.00
578		1			Pump Service	1	eq			1250.00	1250.00
407		1			Insert Float Shoe	1	eq	5'6"	in	250.00	250.00
406		1			Latch down Plug + Baffle	1	ea	"		210.00	210.00
402		1			Centralizers	10	ea	"		60.00	600.00
403		1			Basket	2	ea	"		230.00	460.00
404		1			Port Collar	1	ea	"		2100.00	2100.00
419		1			Rotating Head	1	ea	"		250.00	250.00
281		1			Mud Flush	500	gal			175.00	375.00
221		1			KCL	2	gal			26.00	52.00
					See Continuation						
										page 1	5707
										page 2	3471
										sub	9,178
										PAGE TOTAL	50

**RECEIVED**  
 SEP 15 2006  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter Phillips  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
				Trego TAX 5.87%
				414.09
				<b>TOTAL</b>
				9592.59

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Sphar APPROVAL \_\_\_\_\_

Thank You!



CHARGE TO: **PENTAZZ PETROLEUM** **KCC**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**SEP 14 2006**  
**CONFIDENTIAL**

**RECEIVED**  
**SEP 15 2006**  
**KCC WICHITA**

TICKET **10551**

PAGE **1** OF **1**

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-21</b>	LEASE <b>ZELLER FS</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>7-31-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRETZLER TRUCK</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>COUNTY PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NE/2001XU, KS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	ME			4.00	160.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPNING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	160	SEB			12.50	2000.00
276		1			FLOCELE	44	WBS			1.25	55.00
290		1			D-ADR	1	GAL			32.00	32.00
581		1			SERVICE CHARGE COMP.	175	SEB			1.10	192.50
583		1			DRAVAGE	17384	US	347.68	m	1.00	347.68

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Phillips*

DATE SIGNED: **7-31-06** TIME SIGNED: **1300**

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4037.18
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4181.14

*TREGO TAX 5.8%*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Walter W...* APPROVAL: \_\_\_\_\_

Thank You



CHARGE TO: **PENTAR PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

**KCC**  
 SEP 14 2006  
**CONFIDENTIAL**

TICKET No. **10558**

PAGE 1 OF 1

SERVICE LOCATIONS: **NESS CITY, KS**  
 WELL/PROJECT NO.: **2-29** LEASE: **SCHMIDT RP** COUNTY/PARISH: **REGO** STATE: **Ks** CITY: **HOUSTON** DATE: **8-3-06** OWNER: **SAME**  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: **FREDRIK MARKS** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **HOUSTON** ORDER NO.:  
 WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **COMM. PORT COLL** WELL PERMIT NO.: WELL LOCATION: **NE/Brownville, Ks**  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLOR OPAING NOE	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DELIVY STANDS	155		SKS		12.50	1937.50
276		1			FLOOLE	50		lbs		1.25	62.50
290		1			DAD	1		gal		32.00	32.00
581	KCC WICHITA RECEIVED SEP 15 2006	1			SERVICE CHARGE COMPT.	200		lbs		1.10	220.00
583		1			DRAYAGE	19970	399.4	lbs	mm	1.00	399.40

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *[Signature]*  
 DATE SIGNED: **8-3-06** TIME SIGNED: **12:30**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4061.40
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				4202.40

*Trego TAK 5.8%*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WILSON*  
 APPROVAL:

Thank You!