

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5086  
Name: PINTAIL PETROLEUM LTD  
Address: 225 N MARKET, SUITE 300  
City/State/Zip: WICHITA KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE RIG #1  
License: 5399  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

07/03/2006      07/11/2006      07/26/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15195223710000

County: TREGO COUNTY

NE NW SE SW Sec. 32 Twp. 14 S. R. 21  East  West

560 feet from S (N) (circle one) Line of Section

1810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHMIDT RP Well #: 1-32

Field Name: BUTTERFIELD TRAIL

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2087 Kelly Bushing: 2093

Total Depth: 4053 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 8 5/8 @ 210 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1482 Feet

If Alternate II completion, cement circulated from 1482

feet depth to SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan Act II with

(Data must be collected from the Reserve Pit) 9-17-07

Chloride content 9000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boyd A. Ibern

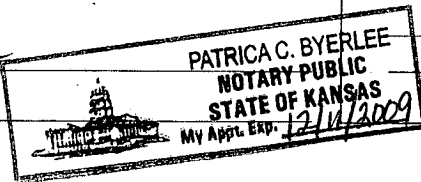
Title: GEOLOGIST Date: 9-11-2006

Subscribed and sworn to before me this 11<sup>th</sup> day of Sept

20 06

Notary Public: Patricia C. Byerlee

Date Commission Expires: 12/11/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 15 2006**

**KCC WICHITA**

Operator Name: PINTAIL PETROLEUM LTD Lease Name: SCHMIDT RP Well #: 1-32  
 Sec. 32 Twp. 14 S. R. 21  East  West County: TREGO COUNTY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1458	+635
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	1496	+597
List All E. Logs Run:		LANSING KC	3506	-1366
		BASE KC	3754	-1661
		FT SCOTT	3916	-1823
		CHEROKEE SND	3928	-1835
		MISSISSIPPI	4013	-1920

DUAL COMPENSATED POROSITY LOG  
DUAL INDUCTION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	210'	3%GEL	160SX	2%CC
PRODUCTIONcc	7-7/8"	5-1/2"	15.5#	4047'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1482	SMD	170	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3969-3973	NATURAL	3973

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3870		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 07/29/2006	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120	0	0		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
SEP 15 2006



CHARGE TO: **PENTAC PETROLEUM**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**KCC**  
**SEP 14 2006**  
**CONFIDENTIAL**

**RECEIVED**  
**SEP 15 2006**  
**KCC WICHITA**

TICKET No **10435**

PAGE **1** OF **1**

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-32</b>	LEASE <b>SCHMIDT R.P.</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>7-20-06</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRIEZE TRUCKS</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>COMP. PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>CORNER BLUFF FIELDS - 3 E, W, WS</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30		ME		4.00	120.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STAINERS	175		SKS		12.50	2187.50
276		1			FLOECE	50		QTS		1.25	62.50
581		1			SERVICE CHARGE COMPT	200		SKS		1.10	220.00
583		1			DAMAGE	19970		QTS	299.55 TM	1.00	299.55

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED: **7-20-06** TIME SIGNED: **1400**

A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>4139.55</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				<b>TREGO TAX 5.8%</b>	<b>153.70</b>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TOTAL</b>	<b>4293.25</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**SWIFT OPERATOR** *[Signature]* **CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

**APPROVAL** \_\_\_\_\_

**Thank You!**



CHARGE TO: Pintail Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KCC  
 SEP 14 2006  
 CONFIDENTIAL

TICKET No 10459

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1-32 LEASE Schmidt RP COUNTY/PARISH Trego STATE Ks CITY INITIAL DATE 7-11-06 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR America Eagle RIG NAME/NO.  
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Concret Logging SHIPPED VIA ELT DELIVERED TO Location ORDER NO.  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	40	mi			4.00	160.00
578		1			Pump Charge (Logging)	1	ea	4050	'	1250.00	1250.00
281		1			Mudflush	500	gal			.75	375.00
221		1			KGL	2	gal			26.00	52.00
407		1			Insert Float Shoe w/ Pill	1	ea	5 1/2	"	250.00	250.00
406		1			L.D. Plug & Baffle	1	ea			210.00	210.00
402		1			Centralizers	12	ea			60.00	720.00
403		1			Baskets	2	ea			230.00	460.00
404		1			Port Collar	1	ea			2100.00	2100.00
419		1			Rotating Head	1	ea			250.00	250.00

RECEIVED  
 KCC WICHITA  
 SEP 15 2006  
 RECEIVED  
 KCC WICHITA  
 SEP 15 2006

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter Shultz  
 DATE SIGNED 7-11-06 TIME SIGNED 1930  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5827.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3473.70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9300.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TREGO TAX 5.8%	421.33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9722.03
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kurpe APPROVAL

Thank You!

