

RECEIVED
SEP 21 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: N/A
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) Lost Hole

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/8/2005 8/19/2005 8/25/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081216060000
County: Haskell
SE SW SW Sec. 22 Twp. 29 S. R. 32 East West
330 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stoops Webber Well #: 3
Field Name: Lockport
Producing Formation: N/A
Elevation: Ground: 2906 Kelly Bushing: 2914'
Total Depth: 5532 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1609 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHW
(Data must be collected from the Reserve Pit) 9-17-07
Chloride content 5200 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 9/12/2005
Subscribed and sworn to before me this 12 day of SEPTEMBER,
2005.
Notary Public: Eldon Doty
Date Commission Expires: 10-22-08

OFFICIAL SEAL
ELDON DOTY
Notary Public, State of Illinois
My Commission Expires: 10/22/2008

KCC Office Use ONLY
Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Strata Exploration, Inc. Lease Name: Stoops Webber Well #: 3
 Sec. 22 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: No logs ran, Contractors collars in bottom of hole.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Geologic Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1609'	Lite Class A	600 150	3% cc 5# Gilsomite 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size <u>N/A</u> Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Cement for
Plugging Junked
hole

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 098158

Invoice Date: 08/26/05

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

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SEP 21 2005
KCC WICHITA

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SEP 13 2005
CONFIDENTIAL

Cust I.D.....: Strata
P.O. Number...: StoopsWebber#3
P.O. Date.....: 08/26/05

Due Date.: 09/25/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	10.0000	1260.00	T
Pozmix	84.00	SKS	4.7000	394.80	T
Gel	11.00	SKS	14.0000	154.00	T
FloSeal	53.00	LBS	1.7000	90.10	T
Handling	221.00	SKS	1.6000	353.60	T
Mileage	35.00	MILE	13.2600	464.10	T
221 sks @.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	35.00	MILE	5.0000	175.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3641.60
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	211.21
If Account CURRENT take Discount of \$ <u>364.16</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3852.81

ALLIED CEMENTING CO., INC. 22169

Federal Tax I.D.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKley

DATE <u>8-24-05</u>	SEC. <u>22</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Webber</u>			WELL # <u>3</u>	LOCATION <u>Sablette 3 NE 3/4 N 1/4 E N/S</u>		COUNTY <u>Haskell</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

KCC

CONTRACTOR Abercrombie Rig 3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5532'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2900'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same SEP 13 2005

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 210 SKS 60/40 Poz 670 Gel 1/2 #1 Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Jarrod

BULK TRUCK

386 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

COMMON	<u>126 SKS @ 10.00</u>	<u>1260.00</u>
POZMIX	<u>84 SKS @ 4.70</u>	<u>394.80</u>
GEL	<u>11 SKS @ 14.00</u>	<u>154.00</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo Seal 53#</u>	@ <u>1.70</u>	<u>90.10</u>
RECEIVED		
<u>SEP 21 2005</u>		
KCC WICHITA		
HANDLING	<u>221 SKS @ 1.60</u>	<u>353.60</u>
MILEAGE	<u>64 / SK / mile</u>	<u>464.10</u>
		TOTAL <u>2716.60</u>

REMARKS:

1st Plug 2900' w/100 SKS

2nd Plug 1640' w/50 SKS

3rd Plug 690' w/30 SKS

4th Plug 60' w/15 SKS

15 SKS in Rat Hole

Thank you

CHARGE TO: STL 919 Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>750.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE <u>35 Miles</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD	@ _____	_____
_____	@ _____	_____
		TOTAL <u>925.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Fisher

Gary Fisher
PRINTED NAME

Allied Cementing Co., Inc
P.C. Box 31
Russell, KS 67665

SW #3
D-19.
Surface Casing
Cement

* I N V O I C E *

Invoice Number: 097979
Invoice Date: 08/16/05

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

Cust I.D.....: Strata
P.O. Number...: Stoops-Webber3
P.O. Date.....: 08/16/05

Due Date.: 09/15/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	150.00	SKS	10.0000	1500.00	T
Lite	25.00	SKS	38.0000	950.00	T
FloSeal	600.00	SKS	9.3000	5580.00	T
Gilsonite	300.00	LBS	1.7000	510.00	T
Handling	3000.00	LBS	0.6000	1800.00	T
Mileage	866.00	SKS	1.6000	1385.60	E
	35.00	MILE	51.9600	1818.60	E
866 sks @.06 per sk per mi					
Surface	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	35.00	MILE	5.0000	175.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1591.92
ONLY if paid within 30 days from Invoice Date

Subtotal:	15919.20
Tax.....:	650.76
Payments:	0.00
Total....:	16569.96

ALLIED CEMENTING CO., INC.

21617

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>8-11-05</u>	SEC. <u>22</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Stoops-Webber</u>	WELL # <u>3</u>	LOCATION <u>Sablette 83456 Jct 3E-34N-1/2 HASKE 11</u>			COUNTY <u>11</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>N F N T O</u>				

CONTRACTOR Abercrombie #3 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2" T.D. 1612'

CASING SIZE 8 5/8" DEPTH 1610'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 99 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

344

BULK TRUCK DRIVER ALAN

347

CEMENT

AMOUNT ORDERED 150 SKS COM 38 CC

600 SKS LITE 38 CC 5# WILSONITE

1/2# FLO-SEAL

COMMON 150 SKS @ 10⁰⁰/₁₀₀ 1500⁰⁰/₁₀₀

POZMIX @

GEL @

CHLORIDE 25 SKS @ 38⁰⁰/₁₀₀ 950⁰⁰/₁₀₀

ASC @

LITE 600 SKS @ 9³⁰/₁₀₀ 5580⁰⁰/₁₀₀

@

FLO-SEAL 300# @ 1²⁰/₁₀₀ 510⁰⁰/₁₀₀

@

WILSONITE 3000# @ 1⁶⁰/₁₀₀ 1800⁰⁰/₁₀₀

@

@

HANDLING 866 SKS @ 1⁶⁰/₁₀₀ 1385⁶⁰/₁₀₀

MILEAGE 64 PER SK/MILE 1818⁶⁰/₁₀₀

TOTAL 13544²⁰/₁₀₀

REMARKS:

MIX 600 SKS LITE 38 CC 5# WILSONITE
1/2# FLO-SEAL 150 SKS COM 38 CC
DROPPED PLUG + DISPLACE 99 3/4 BBL
WATER.

CEMENT DEPT CIRC.

PLUG HANDLED

FLOAT HELD

THANK YOU

CHARGE TO: STANTA EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1610'

PUMP TRUCK CHARGE 1320⁰⁰/₁₀₀

EXTRA FOOTAGE @

MILEAGE 35 MI @ 5⁰⁰/₁₀₀ 175⁰⁰/₁₀₀

MANIFOLD @

@

@

TOTAL 1495⁰⁰/₁₀₀

PLUG & FLOAT EQUIPMENT

8 5/8" AFU

1- BRASS TUBEAR @ 325⁰⁰/₁₀₀

5- CENTRALIZERS @ 55⁰⁰/₁₀₀ 275⁰⁰/₁₀₀

1- BASKET @ 180⁰⁰/₁₀₀

1- RUBBER PLUG @ 100⁰⁰/₁₀₀

@

TOTAL 880⁰⁰/₁₀₀

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

PRINTED NAME _____