

Operator Name: Raydon Exploration, Inc. Lease Name: Wynona Well #: 2-17
 Sec. 17 Twp. 35 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Log Spectral Density Dual Spaced Neutron Log Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4310</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4444</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5415</td> <td></td> </tr> <tr> <td>Chester</td> <td>5905</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>6278</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Heebner	4310		Lansing	4444		Cherokee	5415		Chester	5905		St. Genevieve	6278	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Base Heebner	4310																					
Lansing	4444																					
Cherokee	5415																					
Chester	5905																					
St. Genevieve	6278																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1655	Midcon C	405	3%cc, 1/2#/sk
					Premium Plu	150	2% cc, 1/4#/sk
Production	7-7/8"	4-1/2"	11.6#	6368	Prem H	205	10% salt, 10% Calsea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				5#/sk Gilsonite .6% Halad 322 .25% D-Air 3000

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	6290-6305'	CIBP at 6280'	Acidized with 3000 gal 15% FE acid	Depth
4	5885-5893'		Acidized with 1000 gal 7.5% FE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5865'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18.87	490	7.32	25967	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

MEADE COUNTY RECORDERS
 OFFICE
 2019-01-15
 11:00 AM

HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3401772		TICKET DATE 11/18/04	
MBU ID / EMPL # MCLI0110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks		COUNTY MEADE	
LOCATION LIBERAL		COMPANY RAYDON EXPLORATION		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE DAVID RICE	
TICKET AMOUNT \$13,957.76		WELL TYPE 01 Oil		API/UWI #			
WELL LOCATION MEADE CO. KS		DEPARTMENT ZI		SAP BOMB NUMBER 7521		Cement Surface Casing	
LEASE NAME WYNONA 2385938		Well No. 2-17		SEC / TWP / RNG 17 - 35S - 29W		HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398		Tatro, S 318951		
Mclane, D 106322				
Smith, B 106036				
Olds, R 306196				

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	60	10011392/10011276	30	
10547695	60			
10251401	60			
10244148/10011590	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/18/2004	11/18/2004	11/19/2004	11/19/2004
Time	1530	1730	0057	0213

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	4	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	NEW	24#	8 5/8		0	1,655	
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
11/18	6.5
11/19	3.0
Total	9.5

Operating Hours

Date	Hours
11/19	1.2
Total	1.2

Description of Job
Cement Surface Casing

Ordered _____ **Hydraulic Horsepower Avail.** _____ **Used** _____
Treating _____ **Average Rates in BPM** _____ **Overall** _____
Feet **44** **Cement Left in Pipe** _____ **Reason** **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	405	MIDCON C		3% CC - 1/2# FLOCELE	17.92	2.92	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry	BBI	
	15 Min.	Total Volume	BBI	
				103
				246.0
				349.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE *Walt [Signature]*

WALLBURTON JOB SUMMARY

Division Central Operations	MVA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3434637	TICKET DATE 12/07/04
MBU ID / EMPL # MCIL 0110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS	BDA / STATE MC/Ks	COUNTY MEADE
LOCATION LIBERAL	COMPANY RAYDON EXPLORATION	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 WALT PRATHER 580-254-1274
TICKET AMOUNT \$14,198.52	WELL TYPE 01 Oil	API/AMI #	SAP BOMB NUMBER 7523
WELL LOCATION FORGAN	DEPARTMENT ZI	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	
LEASE NAME WYNONA	Well No. 2-17	SEC / TWP / RNG 17 - 35S - 29W	Cement Production Casing
HES EMP NAME / EMP # / (EXPOSURE HOURS)			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	14.0			
Tatro, S 318951	12.0			
Wiltshire, M 195811	12.0			

H.E.S. UNIT #3 / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	60			
10251403	60			
10011392-10011276	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/6/2004	12/7/2004	12/7/2004	12/7/2004
Time	2000	2400	1110	1215

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	15	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A		W
Guide Shoe	1	C
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	NEW	11.6#	4 1/2		0	6,383	
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Gal.	%
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
12/7	12.0
Total	12.0

Operating Hours

Date	Hours
12/7	1.0
Total	1.0

Description of Job
Cement Production Casing

RECEIVED
JAN 31 2005
KCC WICHITA

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet **44** Cement Left in Pipe _____
 Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	75	50/50 POZ H		2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	15.90	2.77	11.00
2	215	PREMIUM H		10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322	6.23	1.48	15.00
3	25	50/50 POZ H		2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	7.08	1.59	13.00
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	18.00	Type:	CAUSTIC-KCL
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Cmt Rtrn#Bbl	Lost Returns	Excess /Return	BBI		Calc. Disp Bbl	
Average	Actual TOC	Calc. TOC:			Actual Disp.	98
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl	
	5 Min.	Cement Slurry	BBI	101.0		
	15 Min.	Total Volume	BBI	217.00		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____