KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30604	API No. 15 - 119-211330000
Name: Raydon Exploration, Inc.	
Address: 9400 N. Broadway, Ste. 400	
City/State/Zip: Oklahoma City, OK 73114	
Purchaser:	660 feet from S / N (circle one) Line of Section
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-0156	, , , , , , , , , , , , , , , , , , ,
Contractor: Name: Big A Drilling	(on one one) ILE OF 1444 244
License: 31572	
Wellsite Geologist:	Producing Formation: Middle Morrow
Designate Type of Completion:	Elevation: Ground: 2368' Kelly Bushing: 2379'
New Well Re-Entry Workover	Total Depth: 6370' Plug Back Total Depth: 6320'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1655 Feet
Gas ENHR SIGW	Market Or O D D D
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth tosx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 7000 7000
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 9-17-07
Plug BackPlug Back Total Depth	Chloride content 7000 ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:RECEIVED
44.47.04	Comparison of the Company of the Com
11-17-04 12-06-04 1-25-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Two S.R. Two
Recompletion Date Recompletion Date	County: KOROWICHITA
	* TOTAL STATE OF THE STATE OF T
Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: David & Rice	KCC Office Use ONLY
Agent for Raydon 1-30-06	1 1/0
itle: Date: Date:	Letter of Confidentiality Attached
<u> </u>	If Denied, Yes Date:
<u> </u>	If Denied, Yes Date: Wireline Log Received
Subscribed and sworn to before me this 30 day of January § 2006 Notary Public:	If Denied, Yes Date: Wireline Log Received Geologist Report Received
NOTARY PUBLIC - STATE OF KANSAS	If Denied, Yes Date: Wireline Log Received
8 2006 Rotary Public: Recki hadrens	If Denied, Yes Date: Wireline Log Received Geologist Report Received

•	Raydon Explorati			Le	ease Name	. Wynona	_	Well #: 2-17					
Sec. <u>17</u> Twp	35 S. R. 29	[]E	ast West County: Mea										
temperature, fluid	Show important top pen and closed, flow recovery, and flow ra ogs surveyed. Attac	ates if gas	to surface test.	, whether along w	er snut-in p /ith final ch:	PASSIIFA PASCHA	d ototio loval buda		tests giving interval ures, bottom hole ded. Attach copy of a	all			
Drill Stem Tests Ta		V	Yes No		V	Log Forma	tion (Top), Depth a	and Datum	Sample				
Samples Sent to 0	Geological Survey	V	Yes 🗌 No		Nai	me		Тор	Datum				
Cores Taken Electric Log Run			Yes ☑ No Yes ☐ No		Bas	se Heebner		4310					
(Submit Copy)		<u> </u>	103140		Lar	ısing		4444					
ist All E. Logs Ru	n:				Che	erokee		5415					
High Resolution Induction Log Spectral Density Dual Spaced Neutron Log						ester		5905					
Microlog	ty Duai Spaceu i	veution	Log		St.	Genevieve		6278					
			CASING										
Purpose of String	Size Hole Drilled	(Report all strings set-conductor Size Casing		Weight	Setting	Type of	# Sacks	Type and Percent	-			
Surface	12-1/4"	8-5/8	Set (In O.D.)	24#	bs. / Ft.	Depth 1655	Midcon C	Used 405	Additives	\dashv			
							Premium Plu		3%cc, 1/2#/sk 2% cc, 1/4#/sk	-			
Production	7-7/8"	4-1/2'	11.6#		#	6368	Prem H						
			ADDITIONAL	CEMEN	NTING / SQ	UEEZE RECORE)	L	5#/sk Gils	soni			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		Тур	_		cks Used	.6% Halad Type and Percent Additives .25% D-A							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Frac	rd Depth						
	6290-6305'	6290-6305' CIBP at 6280'					Acidized with 3000 gal 15% FE acid						
	5885-5893'					Acidized wit	h 1000 gal 7.59	% FE acid					
UBING RECORD 2-	Size 3/8"	Set A 5865'	t	Packer N/A	r At	Liner Run	Yes V No						
ate of First, Resume	d Production, SWD or E	inhr.	Producing Metho	od	Flowing	Pumpin	g Gas Lift	Othe	r (Explain)				
stimated Production Per 24 Hours	Oil 18.87	Bbls.	Gas N	/Icf	Wate 7.32	r Bb		s-Oil Ratio	Gravity				
sposition of Gas	METHOD OF (COMPLETION	ON			Production Interv							
Vented Sold (If vented, S	Used on Lease umit ACO-18.)		Open Hole Other (Specify	₽ Ре		Ually Comp. PMAN BC	<u>٣ ما</u> ز ۱ اوروز ال <u></u>	Olf !		-			
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						a company of \$100 color							

TALLEUR JOB SUMMARY						SALES		NUMBER 01772	TICKET DATE	11/18/04					
Central Operations Mid Contituent/USA							BDA / STATE COUNTY MC/Ks MEADE				<u> </u>				
MBU ID / EMPL # H.E.S EMPLOYEE NAME MCLI0110 / 217398 Mickey Cochran						PSL DE	PSL DEPARTMENT Cement								
LIBERAL					MER REP	/ PHONE									
TICKET AMOUNT							DAVID RICE								
WELL LOCATION	ELL LOCATION DEPARTMENT S							SAP BOMB NUMBER							
LEASE NAME		ZI I No. SEC / TWP / RNG					7521 Cement Surface Casing								
WYNONA 2385938 HES EMP NAME / EMP # / (EXPOSURE HOURS)	2-	<u> 17 17 - 358 - 2</u>	9W				eral,								
Cochran, M 217398	- ANG	Tatro, S 318951		HR	s T	 _		HRS	s		HRS				
McIane, D 106322 Smith, B 106036															
Olds, R 306196					 										
H.E.S. UNIT#S/(R/T MILES) 10441883	R/T MILES	10011392/100	14276	R/TMILE	s .			R/T MILE	s		R/T MILES				
10547695	60	10011392/100	112/6	30	-				-						
10251401 10244148/10011590	60 30														
Form. Name	Тур			<u> </u>	<u> </u>				<u> </u>						
Form. Thickness Packer Type	From Set	To	Da	Ca	illed Out 11/18/2004	On Lo	ocatio /18/2	n Jo	b Started	Job (Completed				
Bottom Hole Temp. Retainer Depth	Pres	ssure						004	11/19/2004	1 1	1/19/2004				
Tools and	Accesso		Tin		1530		730 /eli: D	ata	0057	(0213				
Type and Size Float Collar INSERT	Qty	Make H		sing	New/Used		ight	Size Grade 8 5/8	From	To	Max. Allow				
Float Shoe Centralizers		0	Lin	er	MEAA	24		8 5/8	0	1,655	+				
Top Plug	1	W C	Line Tut	er Ding											
HEAD Limit clamp	1	0	Drit	Pipe				48 477							
Weld-A	1	W	Per	en Hole foration	s			12 1/4		·	Shots/Ft.				
Guide Shoe BTM PLUG	1	С	Dos	foration foration			-								
Mud Type Materi	als Density	Lb/Gal	Hou	irs On Date	ocation ::	Opera Dat	tina.	lours Hours	@: Descript	ion of Jo	O CASA CALL				
	Density_	Lb/Gal	1	1718 1719	6.5	11/1	9	1.2	Cement	Surface C	asing				
Prop. Type Size	-	Lb		1/19	3.0		\dashv								
Acid Type Gal.		%	-												
Surfactant Gal. NE Agent Gal.		In													
Fluid Loss Gal/ Gelling Agent Gal/	Lb	in								ECEN	/ED				
Fric. RedGal/	Lb	in							- J A	N 3 1	2006				
Breaker Gal/ Blocking Agent	Gal/L	b In	Tota	的特殊	9.5	Total		1.2							
Perfpac Balls	Qty.		Orde					forsepowe			HITA				
Other			Orde		 	Avera	ge Ra	ates in BPA	Used 加哥						
Other			Trea	ung	·	Dis	p.	eft in Pipe	Overall						
Other			Feet	44	· · · · · · · · · · · · · · · · · · ·	Reaso		THE PARTY OF THE P		JOINT					
Stage Sacks Cement	race all v	rasponente de la composition de la comp	A CONTRACTOR	Cement	Data	THE THE					en e				
Stage Sacks Cement 1 405 MIDCON C	Bulk/Sks	3% CC - 1/2# FLC	Additi	ves	***	Selection (1)		www.se.telengthers/th	W/Rq.	Yield	Lbs/Gal				
2 150 PREM PLUS		2% CC - 1/4# FLC							17.92 6.30	2.92 1.34	11.40 14.80				
3 4	 														
1.A 135% To 14 \$ 5.2 to 14		\$ 49° (* * * * * * * * * * * * * * * * * *	,							1					
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Cmt Rtrn#Bbl	Actual				alc. TOC:				Actual Dis		103				
Shut In: Instant	5 Min.	15 M	in		ement Slurry			246.0	Disp:Bbl						
rac Ring #1		ac Ring # 2			otal Volume Frac Ring	BBI # 3		349.00	rac Ring#	A					
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SON CAPTER OFF		INWA / COLEMBY		ALES ORDER NO	4637	TICKET DATE				
AMOU ID / EMPL #	IVIU CONTINANT/IISA					BDA / STATE COUNTY			07/04	
MCIL 0110 / 198516		JASON C	JANE		\[\lambda \] PS	MC/Ks MEADE				
LIBERAL		ICOMPANY				ement			-	
TICKET AMOUNT \$14,198.52		1	EXPLORATE	TION	3q <i>V</i>	VALT PR	ATHER)	P	
WELL LOCATION		01 Oil			AP	I/UVI #	- JIIEK	·	580	<u>-254-12</u>
FORGAN LEASE NAME		DEPARTMENT Z			SAI	BOMB NUMBER				
WYNONA	Well No.	SEC / TWP / RNG			17:	523	1	Cement	Production	on Casin
HES EMP NAME / EMP # / (EXPOSURE HO	URS) HRS	17 - 355 - 2	29W		HES	BERAL,	SEST TO WELL	SITE)		
Clemens, A 198516	14.0			HRS			HR	<u> </u>		
Tatro, S 318951 Wiltshire,M 195811	12.8			 				T		
	12.0			 						
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10251403 10011392-10011276	60							T		
10011392-10011276	30									
orm. Name							+			
orm. Thicknessacker Type	Type: From	To					<u> </u>			
ottom Hole Temp	Set At		Date	Called Out 12/6/200	On	ocation	Joh	Started	112	h C == -
atainer Donal	Pressure Total De	nth	- 1 1	12101200	•	12/7/2004	T	12/7/200	4	0 Comple 12/7/20
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MPILIC	1	С	Perforatio	ns					 	Shot
Type Mate	rials	0	Perforation	200			-T			
p. Fluid	_ Density	Lb/Gail	Cours On	Location Hours	Opera	tina Hour	Statement	r Decori	tion of	
	_ Density	Lb/Gal	12/7	12.0	12/	e Ho	ours .0	Cement	Production	an Ca
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Sacks Cement	and the second of the second o	The second second	Carrier Calante	~				SHOE	TAIOL	
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The state of the s	2% TO	TAL GEL - 10	# GILSONITE	- 6/10% HAL A	D-322			777114.	Yield	Lbs/Gal
25 50/50 POZ H	2% TC	ALSEAL - 10% TAL GEL - 10#	SALT - 5# GI	LSONITE6	HALAD-	322 -		15.90 6.23	2.77	11.00
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Instant	Frac. Gradien 5 Min.	70:	——— са	ic, TOC:			C	alc.Disp E ctual Disp	ЗЫ	98
ng #1		15 Min	Ce	ment Slurry	Gal - BBI BBI	101.	. Di	isp:Bbl	·	30
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