

KCC  
SEP 11 2006  
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: ONEOK

Operator Contact Person: Vicki Carder

Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. To Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/25/06 06/04/06 07/13/06

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API No. 15 - 175-22042-00-00

County: Seward

E/2 - NE - NW - NW Sec. 32 Twp. 33 S. R. 33W

330 feet from S  (circle one) Line of Section

1250 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW

Lease Name: Anthony B Well #: 3

Field Name: Evalyn-Condit

Producing Formation: Chester

Elevation: Ground: 2852 Kelly Bushing: 2863

Total Depth: 6550 Plug Back Total Depth: 6175

Amount of Surface Pipe Set and Cemented at 1654 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3217

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I with  
9-12-07

(Data must be collected from the Reserve Pit)

Chloride content 1500 mg/l ppm Fluid volume 1600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Project Date 09/18/06

Subscribed and sworn to before me this 18th day of Sept

20 06

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA Inc. Lease Name: Anthony B Well #: 3

Sec. 32 Twp. 33 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase Group	2626	237
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2662	201
List All E. Logs Run:	Induction      Sonic	Wabaunsee	3392	-529
Microlog      Neutron      CBL		Heebner	4273	-1410
Geological Report		Toronto	4291	-1428
		Lansing	4405	-1542
		Marmaton	5110	-2247
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1654	C	600	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6533	H	190	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	~1459-3217	H	250	50/50 Poz - Port Collar
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6176-6187		
4	6010-5987	Acidize - 11,000 gls 17% FE	
3	5987-5964	Frac-67,075 gls 75% N2 Foam, 15# X-linked	
2	5964-5941	gel, 350,020# 20/40 Sand	

TUBING RECORD	Size 2 3/8	Set At 6214	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 08/04/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 150	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

Side Three

Operator Name: OXY USA Inc. Lease Name: Anthony B Well #: 3

Sec. 32 Twp. 33 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Cherokee	5316	-2453
Atoka	5509	-2646
Morrow	5699	-2836
Lower Morrow Sand	5851	-2988
Chester C	5941	-3078
Base Chester C3	5966	-3103
Chester B	6058	-3195
Chester A	6176	-3313
St. Genevieve	6269	-3406

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Customer <b>OXY RESOURCE CALIFORNIA LLC</b>					Job Number <b>2205551100</b>										
Well <b>ANTHONY 'B' 3</b>			Location (legal) <b>Sec 32-T33S-R33W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-May-26</b>						
Field <b>EVALYN-CON</b>		Formation Name/Type <b>Clean-Sandstone</b>			Deviation <b>°</b>		Bit Size <b>12.3 in</b>		Well MD <b>1,655 ft</b>						
County <b>SEWARD</b>		State/Province <b>KANSAS</b>			BHP <b>psi</b>		BHST <b>96 °F</b>		BHCT <b>85 °F</b>						
Well Master: <b>0630797043</b>		API / UWI: <b>15175220420000</b>			Casing/Liner										
Rig Name <b>MURFIN 20</b>		Drilled For <b>Gas</b>		Service Via <b>Land</b>		Depth, ft <b>1657</b>		Size, in <b>8.63</b>		Weight, lb/ft <b>24</b>					
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		Grade <b>K55</b>		Thread <b>8RD</b>							
Drilling Fluid Type <b>Bentonite</b>			Max. Density <b>9 lb/gal</b>		Plastic Vt: cp <b>21</b>		Depth, ft		Size, in		Weight, lb/ft				
Service Line <b>Cementing</b>		Job Type <b>Cem Surface Casing</b>			Tubing/Drill Pipe										
Max. Allowed Tubing Pressure <b>1500 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		Wellhead Connection <b>8 5/8" H&amp;SM</b>		Depth, ft		Size, in		Weight, lb/ft					
Service Instructions <b>CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 600 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130</b>					Top, ft		Bottom, ft		spf		No. of Shots				
					Total Interval <b>ft</b>		Diameter <b>in</b>		Packer Depth <b>ft</b>		OpenHole Vol <b>241 bbl</b>				
Casing/Tubing Secured <input checked="" type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>					Casing Tools					
Lift Pressure: <b>620 psi</b>					Pipe Rotated <input type="checkbox"/>					Pipe Reciprocated <input type="checkbox"/>					
No. Centralizers: <b>6</b>					Top Plugs: <b>1</b>					Bottom Plugs:					
Cement Head Type: <b>Single</b>					Job Scheduled For: <b>2006-May-26 19:00</b>					Arrived on Location: <b>2006-May-26 22:30</b>					
					Leave Location: <b>2006-May-26 22:30</b>					Shoe Type: <b>Guide</b>			Squeeze Job		
										Shoe Depth: <b>1657 ft</b>			Squeeze Type		
										Stage Tool Type:			Tool Type:		
										Stage Tool Depth: <b>ft</b>			Tool Depth: <b>ft</b>		
										Collar Type: <b>Auto-Fill</b>			Tall Pipe Size: <b>in</b>		
										Collar Depth: <b>1612 ft</b>			Tall Pipe Depth: <b>ft</b>		
										Sqz Total Vol: <b>bbl</b>					

Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbl	bbl	0	0	
2006-May-26	20:30	22	0.1	8.15	0.0	0.0	0	0	
2006-May-26	20:30	0	0.1	8.16	0.0	0.0	0	0	
2006-May-26	20:30								Start Job
2006-May-26	20:30	0	0.1	8.17	0.0	0.0	0	0	
2006-May-26	20:30								Pressure Test Lines
2006-May-26	20:30	0	0.1	8.17	0.0	0.0	0	0	
2006-May-26	20:31	5	0.0	8.18	0.1	0.1	0	0	
2006-May-26	20:31	37	0.3	8.25	0.1	0.1	0	0	
2006-May-26	20:32	37	0.3	8.25	0.3	0.3	0	0	
2006-May-26	20:32	5	0.0	8.25	0.3	0.3	0	0	
2006-May-26	20:33	1538	0.0	8.25	0.3	0.3	0	0	
2006-May-26	20:33	1492	0.0	8.25	0.3	0.3	0	0	
2006-May-26	20:34	0	0.0	8.25	0.3	0.3	0	0	
2006-May-26	20:34	5	0.0	8.25	0.3	0.3	0	0	
2006-May-26	20:35	156	6.6	8.25	1.3	1.3	0	0	
2006-May-26	20:35	160	6.6	8.23	4.6	4.6	0	0	
2006-May-26	20:36	169	6.6	8.23	7.9	7.9	0	0	
2006-May-26	20:36	151	6.6	8.28	11.2	11.2	0	0	
2006-May-26	20:37	179	6.6	9.11	12.4	12.4	0	0	
2006-May-26	20:37								Reset Total, Vol = 12.39 bbl
2006-May-26	20:37								Start Mixing Lead Slurry
2006-May-26	20:37	183	6.6	9.31	0.3	0.3	0	0	

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06146-May-26		OXY RESOURCE CALIFORNIA LLC		2205551100
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2006-May-26	20:37	192	6.6	10.16	2.1	2.1	0	0	
2006-May-26	20:37	215	6.6	10.79	5.4	5.4	0	0	
2006-May-26	20:38	215	6.6	11.26	8.7	8.7	0	0	
2006-May-26	20:38	220	6.6	11.67	12.0	12.0	0	0	
2006-May-26	20:39	224	6.6	12.04	15.4	15.4	0	0	
2006-May-26	20:39	229	6.6	12.26	18.7	18.7	0	0	
2006-May-26	20:40	247	6.6	12.31	22.0	22.0	0	0	
2006-May-26	20:40	229	6.6	12.19	25.3	25.3	0	0	
2006-May-26	20:41	220	6.6	12.17	28.6	28.6	0	0	
2006-May-26	20:41	211	6.6	12.15	31.9	31.9	0	0	
2006-May-26	20:42	211	6.6	12.14	35.3	35.3	0	0	
2006-May-26	20:42	206	6.6	12.16	38.6	38.6	0	0	
2006-May-26	20:43	174	6.6	12.19	41.9	41.9	0	0	
2006-May-26	20:43	174	6.6	12.24	45.2	45.2	0	0	
2006-May-26	20:44	160	6.6	12.23	48.5	48.5	0	0	
2006-May-26	20:44	165	6.6	12.24	51.8	51.8	0	0	
2006-May-26	20:45	165	6.6	12.21	55.1	55.1	0	0	
2006-May-26	20:45	146	6.6	11.89	58.4	58.4	0	0	
2006-May-26	20:46	169	6.6	12.23	61.7	61.7	0	0	
2006-May-26	20:46	174	6.6	12.38	65.0	65.0	0	0	
2006-May-26	20:47	188	6.6	12.43	68.3	68.3	0	0	
2006-May-26	20:47	197	6.6	12.30	71.6	71.6	0	0	
2006-May-26	20:48	183	6.6	12.19	74.9	74.9	0	0	
2006-May-26	20:48	179	6.6	12.31	78.2	78.2	0	0	
2006-May-26	20:49	179	6.6	12.29	81.5	81.5	0	0	
2006-May-26	20:49	160	6.6	12.16	84.8	84.8	0	0	
2006-May-26	20:50	156	6.6	11.90	88.1	88.1	0	0	
2006-May-26	20:50	183	6.6	12.85	91.5	91.5	0	0	
2006-May-26	20:51	160	6.6	11.82	94.8	94.8	0	0	
2006-May-26	20:51	192	6.6	12.68	98.2	98.2	0	0	
2006-May-26	20:52	188	6.6	12.61	101.5	101.5	0	0	
2006-May-26	20:52	179	6.6	12.43	104.8	104.8	0	0	
2006-May-26	20:53	174	6.6	12.36	108.1	108.1	0	0	
2006-May-26	20:53	169	6.6	12.24	111.4	111.4	0	0	
2006-May-26	20:54	165	6.6	12.25	114.7	114.7	0	0	
2006-May-26	20:54	169	6.6	12.44	118.0	118.0	0	0	
2006-May-26	20:55	165	6.6	12.11	121.3	121.3	0	0	
2006-May-26	20:55	160	6.6	12.02	124.6	124.6	0	0	
2006-May-26	20:56	165	6.6	12.11	127.9	127.9	0	0	
2006-May-26	20:56	160	6.6	12.06	131.2	131.2	0	0	
2006-May-26	20:57	179	6.6	12.29	134.5	134.5	0	0	
2006-May-26	20:57	179	6.6	12.36	137.8	137.8	0	0	
2006-May-26	20:58	174	6.6	12.05	141.1	141.1	0	0	
2006-May-26	20:58	183	6.6	12.65	144.4	144.4	0	0	
2006-May-26	20:59	174	6.6	12.05	147.7	147.7	0	0	
2006-May-26	20:59	160	6.6	11.85	151.0	151.0	0	0	
2006-May-26	21:00	165	6.6	12.11	154.3	154.3	0	0	
2006-May-26	21:00	160	6.6	12.15	157.6	157.6	0	0	
2006-May-26	21:01	160	6.6	12.20	160.9	160.9	0	0	
2006-May-26	21:01	169	6.6	12.24	164.2	164.2	0	0	
2006-May-26	21:02	169	6.6	12.11	167.7	167.7	0	0	
2006-May-26	21:02	174	6.6	12.09	171.0	171.0	0	0	
2006-May-26	21:03	169	6.6	12.18	174.3	174.3	0	0	
2006-May-26	21:03	169	6.6	12.17	177.6	177.6	0	0	

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06146-May-26		OXY RESOURCE CALIFORNIA LLC		2205551100
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-26	21:04	169	6.6	12.21	180.9	180.9	0	0	
2006-May-26	21:04	179	6.6	12.24	184.2	184.2	0	0	
2006-May-26	21:05	165	6.6	12.21	187.5	187.5	0	0	
2006-May-26	21:05	146	6.6	12.14	190.8	190.8	0	0	
2006-May-26	21:06	174	6.6	12.60	194.1	194.1	0	0	
2006-May-26	21:06	183	6.6	12.53	197.4	197.4	0	0	
2006-May-26	21:07	165	6.6	12.46	200.7	200.7	0	0	
2006-May-26	21:07	169	6.6	12.40	204.0	204.0	0	0	
2006-May-26	21:08	174	6.6	12.38	207.3	207.3	0	0	
2006-May-26	21:08	183	6.6	12.34	210.6	210.6	0	0	
2006-May-26	21:09	192	6.6	12.35	213.9	213.9	0	0	
2006-May-26	21:09	188	6.6	12.34	217.2	217.2	0	0	
2006-May-26	21:10	197	6.6	12.34	220.5	220.5	0	0	
2006-May-26	21:10	50	2.7	11.95	223.2	223.2	0	0	
2006-May-26	21:11	73	3.9	12.92	224.7	224.7	0	0	
2006-May-26	21:11	174	5.4	13.41	226.7	226.7	0	0	
2006-May-26	21:12								Reset Total, Vol = 227.45 bbl
2006-May-26	21:12	169	5.4	13.54	227.5	227.5	0	0	
2006-May-26	21:12								End Lead Slurry
2006-May-26	21:12	169	5.4	13.61	0.3	0.3	0	0	
2006-May-26	21:12								Start Mixing Tail Slurry
2006-May-26	21:12	174	5.4	13.63	0.4	0.4	0	0	
2006-May-26	21:12	188	5.4	13.97	2.0	2.0	0	0	
2006-May-26	21:12	215	5.4	14.76	4.7	4.7	0	0	
2006-May-26	21:13	238	5.4	15.12	7.4	7.4	0	0	
2006-May-26	21:13	224	5.4	15.07	10.2	10.2	0	0	
2006-May-26	21:14	215	5.4	14.65	13.0	13.0	0	0	
2006-May-26	21:14	206	5.4	14.81	15.7	15.7	0	0	
2006-May-26	21:15	224	5.4	15.20	18.4	18.4	0	0	
2006-May-26	21:15	224	5.4	15.17	21.1	21.1	0	0	
2006-May-26	21:16	146	3.9	15.04	23.8	23.8	0	0	
2006-May-26	21:16	215	5.4	15.09	25.9	25.9	0	0	
2006-May-26	21:17	215	5.4	15.01	28.6	28.6	0	0	
2006-May-26	21:17	206	5.4	14.88	31.4	31.4	0	0	
2006-May-26	21:18	206	5.4	14.96	34.1	34.1	0	0	
2006-May-26	21:18	206	5.5	14.94	36.8	36.8	0	0	
2006-May-26	21:19	73	1.7	14.78	39.1	39.1	0	0	
2006-May-26	21:19								Reset Total, Vol = 39.43 bbl
2006-May-26	21:19	18	0.5	14.62	39.4	39.4	0	0	
2006-May-26	21:19								End Tail Slurry
2006-May-26	21:19	23	0.5	14.59	0.0	0.0	0	0	
2006-May-26	21:19								Drop Top Plug
2006-May-26	21:19	18	0.5	14.59	0.0	0.0	0	0	
2006-May-26	21:19	14	1.4	14.53	0.1	0.1	0	0	
2006-May-26	21:19								Start Displacement
2006-May-26	21:19	14	1.4	14.52	0.2	0.2	0	0	
2006-May-26	21:20	9	0.5	14.49	0.5	0.5	0	0	
2006-May-26	21:20	9	0.5	14.50	0.8	0.8	0	0	
2006-May-26	21:21	9	0.0	14.50	0.8	0.8	0	0	
2006-May-26	21:21	5	0.0	14.39	0.8	0.8	0	0	
2006-May-26	21:22	14	1.7	14.91	1.3	1.3	0	0	
2006-May-26	21:22	133	6.6	9.81	3.1	3.1	0	0	
2006-May-26	21:23	78	6.6	8.60	6.4	6.4	0	0	
2006-May-26	21:23	69	6.6	8.31	9.7	9.7	0	0	

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Well			Field		Service Date		Customer		Job Number
ANTHONY 'B' #3			EVALYN-CON		06146-May-26		OXY RESOURCE CALIFORNIA LLC		2205551100
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-26	21:24	114	6.6	8.25	13.0	13.0	0	0	
2006-May-26	21:24	146	6.6	8.23	16.3	16.3	0	0	
2006-May-26	21:25	165	6.6	8.23	19.8	19.8	0	0	
2006-May-26	21:25	156	6.6	8.23	23.1	23.1	0	0	
2006-May-26	21:26	151	6.6	8.23	26.4	26.4	0	0	
2006-May-26	21:26	160	6.6	8.23	29.7	29.7	0	0	
2006-May-26	21:27	169	6.6	8.25	33.0	33.0	0	0	
2006-May-26	21:27	188	6.6	8.25	36.3	36.3	0	0	
2006-May-26	21:28	197	6.6	8.25	39.6	39.6	0	0	
2006-May-26	21:28	224	6.6	8.25	42.9	42.9	0	0	
2006-May-26	21:29	224	6.6	8.25	46.2	46.2	0	0	
2006-May-26	21:29	252	6.6	8.25	49.5	49.5	0	0	
2006-May-26	21:30	275	6.6	8.36	52.8	52.8	0	0	
2006-May-26	21:30	293	6.6	8.25	56.1	56.1	0	0	
2006-May-26	21:31	302	6.6	8.25	59.4	59.4	0	0	
2006-May-26	21:31	320	6.6	8.25	62.7	62.7	0	0	
2006-May-26	21:32	334	6.6	8.25	66.0	66.0	0	0	
2006-May-26	21:32	366	6.6	8.25	69.3	69.3	0	0	
2006-May-26	21:33	394	6.6	8.25	72.6	72.6	0	0	
2006-May-26	21:33	426	6.6	8.25	75.9	75.9	0	0	
2006-May-26	21:34	444	6.6	8.25	79.2	79.2	0	0	
2006-May-26	21:34	449	6.6	8.26	82.5	82.5	0	0	
2006-May-26	21:35	490	6.6	8.26	85.8	85.8	0	0	
2006-May-26	21:35	481	6.6	8.26	89.1	89.1	0	0	
2006-May-26	21:36	513	6.6	8.26	92.5	92.5	0	0	
2006-May-26	21:36	526	6.6	8.26	95.9	95.9	0	0	
2006-May-26	21:37	536	6.6	8.25	99.2	99.2	0	0	
2006-May-26	21:37	444	2.8	8.25	100.8	100.8	0	0	
2006-May-26	21:38	449	2.6	8.26	102.1	102.1	0	0	
2006-May-26	21:38	449	2.6	8.26	103.4	103.4	0	0	
2006-May-26	21:39	1149	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:39	1117	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:40	1112	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:40	-14	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:41	-18	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:41	-23	0.0	8.26	104.6	104.6	0	0	
2006-May-26	21:42	-23	0.0	8.24	104.6	104.6	0	0	
2006-May-26	21:42	-23	0.0	8.22	104.6	104.6	0	0	
2006-May-26	21:43								Bump Top Plug
2006-May-26	21:43	-23	0.0	8.21	104.6	104.6	0	0	
2006-May-26	21:43								End Displacement
2006-May-26	21:43	-23	0.0	8.21	104.6	104.6	0	0	
2006-May-26	21:43	-23	0.0	8.22	104.6	104.6	0	0	
2006-May-26	21:43	-23	0.0	8.22	104.6	104.6	0	0	
2006-May-26	21:43								Reset Total, Vol = 102.5 bbl by tanks

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Well		Field			Service Date		Customer			Job Number	
ANTHONY 'B' #3		EVALYN-CON			06146-May-26		OXY RESOURCE CALIFORNIA LLC			2205551100	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0			
<b>Post Job Summary</b>											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2				
5			7	267							
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density					
550		200	1100		bbl	8.34 lb/gal					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	60	bbl				
%	280 bbl	102.5 bbl	75 °F	<input type="checkbox"/> Washed Thru Perfs	To	ft					
Customer or Authorized Representative				Schlumberger Supervisor				<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Fillpot, Gregg				Grigoriev, Valeriy							

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Client: Oxy USA  
 Well Name: Anthony  
 Well Number: B3  
 Legal Location: Sec 32-T33S-R33  
 County: Seward  
 State: KS

Job Number: 2205551100  
 Job Type: Surface  
 Hole Size: 12 1/4  
 Casing Size: 8 5/8  
 Total Depth: 1655  
 DV Tool @

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**Fluid Systems**

<b>Mud:</b>	9 bbl
<b>weight:</b>	9 lb/gal
<b>height:</b>	feet

<b>Wash:</b>	10 bbl	Water
<b>weight:</b>	8.35 lb/gal	<b>volumes:</b> 56 cuft
<b>yield:</b>	cuft/sk	<b>height:</b> 136 feet
<b>mix req:</b>	gal/sk	<b>slurry:</b> 10 bbls
		<b>water:</b> 10 bbls

<b>Lead:</b>	600 sks	35/65 POZ/C + 6%D020 + 2%S001 + 0.25 ppsD130
<b>weight:</b>	12.2 lb/gal	<b>volumes:</b> 1,308 cuft
<b>yield:</b>	2.18 cuft/sk	<b>height:</b> 3,169 feet
<b>mix req:</b>	12.4 gal/sk	<b>slurry:</b> 233 bbls
		<b>water:</b> 177 bbls
		<b>Thickening Time:</b> hr:min

<b>Tail:</b>	195 sks	Class C + 2%S001 + 0.125 pps D130
<b>weight:</b>	14.8 lb/gal	<b>volumes:</b> 261 cuft
<b>yield:</b>	1.34 cuft/sk	<b>height:</b> 633 feet
<b>mix req:</b>	6.3 gal/sk	<b>slurry:</b> 47 bbls
		<b>water:</b> 29 bbls
		<b>Thickening Time:</b> hr:min

<b>Displacement:</b>	102.68 bbl	Fresh Water	density	8.33 lb/gal
<b>Total:</b>	102.68 bbl			

**Casing Data**

<b>O.D.</b>	8.625 inches	<b>CSG vol:</b>	0.0637 bbl/ft	<b>Ann. vol:</b>	0.0735 bbl/ft
<b>I.D.</b>	8.097 inches	<b>OH vol:</b>	0.1458 bbl/ft		2.4228 ft/cuft
<b>Csg Wt:</b>	<b>Feet</b>	<b>volume</b>	<b>Shoe Joint Length</b>		
0.0637	24	1657.00	105.55 bbls.	<b>Csg:</b>	45.00 feet
0.0773	36		0.00 bbls.	<b>Shoe:</b>	feet
0.0773	36		0.00 bbls.	<b>Collar:</b>	feet

**Volumes**

<b>Total Depth</b>	1655 feet	2.00 Above Floor		
<b>Total Pipe</b>	1657 feet	105.55 bbls.	<b>Open Hole</b>	241.26 bbls.
<b>Shoe Joint</b>	45 feet	2.87 bbls.	<b>Annulus</b>	121.81 bbls.
<b>Float Collar@</b>	1612 feet	102.68 bbls.	<b>Total Water</b>	383 bbls needed

**Post Job Info**

<b>TOC LEAD</b>	0 ft	<b>Final Diff. Pressure</b>	psi	
<b>TOC TAIL</b>	1,024 ft	<b>Bump Top Plug to</b>	psi @ approx.	hours
<b>Excess</b>	100 %	<b>Circulated</b>	bbls to Surface	

<b>Casing Wt (Air)</b>	39,768 lbs.	<b>Casing Area ID</b>	51.4919 sq in.	<b>RECEIVED</b> SEP 19 2006 <b>KCC WICHITA</b>
<b>Hyd PSI(Annulus)</b>	1,137 psi	<b>Hyd PSI(Casing)</b>	733 psi	
<b>Csg Cross Sect.</b>	6.9345 sq in.	<b>#VALUE!</b>	733	
<b>Bouyancy</b>	7,883 lbs.	<b>Casing Lift Pressure</b>	619 psi	
<b>Hook Load</b>	31,885 lbs.	<b>Differential Lift Pressure</b>	404 psi	

Pressure Test: 1500 psi  
Top Pressure : 1000 psi

10 bbl Water  
233 bbl Lead Slurry @ 12.2 ppg  
47 bbl Tail Slurry @ 14.8 ppg  
SDDP

103 bbl Fresh Water Displacement  
Bump Plug @ 1000 psi

Differential P = 404 psi  
Lift Pressure = 619 psi

Total Water Needed= 383 bbl

Pressure Test: 1500 psi  
Top Pressure : 1000 psi

10 bbl Water  
233 bbl Lead Slurry @ 12.2 ppg  
47 bbl Tail Slurry @ 14.8 ppg  
SDDP

103 bbl Fresh Water Displacement  
Bump Plug @ 1000 psi

Differential P = 404 psi  
Lift Pressure = 619 psi

Total Water Needed= 383 bbl

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Customer <b>OXY RESOURCE CALIFORNIA LLC</b>						Job Number <b>2205551214</b>					
Well <b>ANTHONY 'B' 3</b>			Location (legal) <b>Sec 32-T33S-R33W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Jun-06</b>		
Field <b>EVALYN-CON</b>		Formation Name/Type			Deviation <b>°</b>		BH Size <b>7.79 in</b>	Well MD <b>6,600 ft</b>	Well TVD <b>6,600 ft</b>		
County <b>SEWARD</b>		State/Province <b>KANSAS</b>			BHP <b>psi</b>	BHST <b>146 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>			
Well Master: <b>0630797043</b>		API / UWI: <b>15175220420000</b>			Casing/Liner						
Rig Name <b>MURFIN 20</b>		Drilled For <b>Gas</b>		Service Via <b>Land</b>		Depth, ft <b>6533.34</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>17</b>	Grade	Thread	
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		10	5.5			LJ	
Drilling Fluid Type			Max. Density <b>8.9 lb/gal</b>		Plastic Viscosity <b>cp</b>		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>				Perforations/Open Hole					
Max. Allowed Tubing Pressure <b>1500 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		Wellhead Connection <b>5 1/2" H&amp;SM</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>	
Service Instructions <b>CEMENT 5 1/2" PRODUCTION CASING WITH: 20 BBL CW100</b>										Diameter <b>in</b>	
<b>190 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 (+25 SKS for R&amp;M)</b>						Treat Down <b>Casing</b>	Displacement <b>150.9 bbl</b>	Packer Type	Packer Depth <b>ft</b>		
						Tubing Vol. <b>bbl</b>	Casing Vol. <b>151.8 bbl</b>	Annular Vol. <b>202 bbl</b>	Open Hole Vol. <b>bbl</b>		
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure: <b>700 psi</b>			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Type: <b>Guide</b>	Squeeze Type	
No. Centralizers:			Top Plugs: <b>1</b>		Bottom Plugs:		Shoe Depth: <b>6533 ft</b>	Tool Type:			
Cement Head Type: <b>Single</b>			Job Scheduled For: <b>6/5/2006 22:30</b>			Arrived on Location: <b>2006-Jun-05 22:30</b>		Leave Location: <b>2006-Jun-06 4:30</b>		Stage Tool Type: <b>Port Collar</b>	Tool Depth: <b>ft</b>
									Stage Tool Depth: <b>3219 ft</b>	Tail Pipe Size: <b>in</b>	
									Collar Type: <b>Auto-Fill</b>	Tail Pipe Depth: <b>ft</b>	
									Collar Depth: <b>6493 ft</b>	Sqz Total Vol: <b>bbl</b>	
Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	Flowmeter Rate bbl/min	Flowmeter Volume bbl	0	0	Message	
2006-Jun-06	2:08	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:08									Pressure Test Lines	
2006-Jun-06	2:08	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:08	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:08	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:08	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:09	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:09	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:09	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:09	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:10	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:10	0	8.22	0.0	0.0	0.0	0.0	0	0		
2006-Jun-06	2:10	0	8.22	0.0	0.0	0.5	0.6	0	0		
2006-Jun-06	2:10	50	8.21	0.0	0.0	0.5	0.7	0	0		
2006-Jun-06	2:11	50	8.21	0.9	0.1	0.0	0.7	0	0		
2006-Jun-06	2:11	50	8.21	1.5	0.4	0.0	0.7	0	0		
2006-Jun-06	2:11	1355	8.21	0.0	0.6	0.0	0.7	0	0		
2006-Jun-06	2:11	2834	8.21	0.0	0.6	0.0	0.7	0	0		
2006-Jun-06	2:12	1437	8.21	0.1	0.6	0.0	0.7	0	0		
2006-Jun-06	2:12	69	8.21	0.0	0.6	0.0	0.7	0	0		
2006-Jun-06	2:12	60	8.21	0.0	0.6	0.0	0.7	0	0		
2006-Jun-06	2:12	55	8.21	0.0	0.6	0.0	0.7	0	0		

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Well			Field		Service Date		Customer		Job Number
ANTHONY 'B' #3			EVALYN-CON		06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/mln	bbl	bbl/mln	bbl	0	
2006-Jun-06	2:13	55	8.21	0.0	0.6	0.0	0.7	0	
2006-Jun-06	2:13	50	8.21	0.0	0.6	0.0	0.7	0	
2006-Jun-06	2:13	50	8.21	0.0	0.6	0.0	0.7	0	
2006-Jun-06	2:13	4047	8.21	0.1	0.7	0.2	0.7	0	
2006-Jun-06	2:14	4074	8.21	0.0	0.7	0.0	0.7	0	
2006-Jun-06	2:14	37	8.21	0.0	0.7	0.0	0.7	0	
2006-Jun-06	2:14	14	8.21	0.0	0.7	0.0	0.7	0	
2006-Jun-06	2:14	5	8.21	0.0	0.7	0.0	0.7	0	
2006-Jun-06	2:15								Start Pumping Wash
2006-Jun-06	2:15	5	8.21	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:15	0	8.21	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:15	0	8.21	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:15	27	8.21	0.0	0.0	0.1	0.0	0	
2006-Jun-06	2:15	238	8.21	2.6	0.3	2.3	0.2	0	
2006-Jun-06	2:16	188	8.21	3.2	0.8	3.2	0.9	0	
2006-Jun-06	2:16	247	8.22	4.8	1.7	4.6	1.8	0	
2006-Jun-06	2:16	247	8.22	4.9	3.0	5.0	3.1	0	
2006-Jun-06	2:16	243	8.22	4.9	4.2	5.0	4.3	0	
2006-Jun-06	2:17	238	8.24	4.9	5.4	5.0	5.5	0	
2006-Jun-06	2:17	247	8.22	4.9	6.6	5.0	6.8	0	
2006-Jun-06	2:17	243	8.22	4.9	7.9	5.0	8.0	0	
2006-Jun-06	2:17	243	8.21	4.9	9.1	5.1	9.3	0	
2006-Jun-06	2:18	243	8.21	5.0	10.3	5.0	10.5	0	
2006-Jun-06	2:18	243	8.21	4.9	11.6	5.0	11.8	0	
2006-Jun-06	2:18	243	8.21	4.9	12.8	5.0	13.1	0	
2006-Jun-06	2:18	247	8.21	5.0	14.0	5.0	14.3	0	
2006-Jun-06	2:19	252	8.21	5.0	15.3	5.1	15.6	0	
2006-Jun-06	2:19	247	8.19	5.0	16.5	5.0	16.9	0	
2006-Jun-06	2:19	247	8.21	5.0	17.8	5.1	18.1	0	
2006-Jun-06	2:19	247	8.21	5.0	19.0	5.2	19.4	0	
2006-Jun-06	2:20	261	8.22	5.0	20.2	5.0	20.7	0	
2006-Jun-06	2:20	0	8.21	0.0	20.6	3.2	21.3	0	
2006-Jun-06	2:20								Reset Total, Vol = 20.57 bbl
2006-Jun-06	2:20	-5	8.19	0.0	20.6	5.8	21.7	0	
2006-Jun-06	2:20								Batch Mix Rat & Mouse
2006-Jun-06	2:20	-5	8.19	0.0	0.0	5.9	0.2	0	
2006-Jun-06	2:20	-5	8.18	0.0	0.0	6.0	0.8	0	
2006-Jun-06	2:20								Pump Rat & Mouse
2006-Jun-06	2:20	-9	8.18	0.0	0.0	5.9	1.3	0	
2006-Jun-06	2:20	-9	8.11	0.0	0.0	4.6	2.1	0	
2006-Jun-06	2:21	-9	8.13	0.0	0.0	4.6	3.3	0	
2006-Jun-06	2:21	-9	8.69	0.0	0.0	4.5	4.4	0	
2006-Jun-06	2:21	-9	9.31	0.0	0.0	4.4	5.5	0	
2006-Jun-06	2:21	-9	9.82	0.0	0.0	4.5	6.6	0	
2006-Jun-06	2:22	-9	10.26	0.0	0.0	4.6	7.8	0	
2006-Jun-06	2:22	-9	10.70	0.0	0.0	4.7	8.9	0	
2006-Jun-06	2:22	-9	11.10	0.0	0.0	4.8	10.1	0	
2006-Jun-06	2:22	-9	11.47	0.0	0.0	4.7	11.3	0	
2006-Jun-06	2:23	-9	12.10	0.0	0.0	4.7	12.5	0	
2006-Jun-06	2:23	-9	12.66	0.0	0.0	4.7	13.6	0	
2006-Jun-06	2:23	-14	12.75	0.0	0.0	4.7	14.8	0	
2006-Jun-06	2:23	-9	12.85	0.0	0.0	4.8	16.0	0	
2006-Jun-06	2:24	-9	13.31	0.0	0.0	4.8	17.2	0	
2006-Jun-06	2:24	-9	13.47	0.0	0.0	4.6	18.3	0	

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/mIn	bbl	bbl/mIn	bbl	0	
2006-Jun-06	2:24	-9	13.34	0.0	0.0	4.7	19.5	0	
2006-Jun-06	2:24	-9	13.41	0.0	0.0	4.7	20.7	0	
2006-Jun-06	2:25	-9	13.79	0.0	0.0	4.7	21.9	0	
2006-Jun-06	2:25	-9	13.93	0.0	0.0	4.7	23.0	0	
2006-Jun-06	2:25	-9	13.79	0.0	0.0	4.6	24.2	0	
2006-Jun-06	2:25	-9	13.72	0.0	0.0	4.7	25.3	0	
2006-Jun-06	2:26	-9	13.70	0.0	0.0	4.6	26.5	0	
2006-Jun-06	2:26	-9	13.69	0.0	0.0	4.7	27.7	0	
2006-Jun-06	2:26	37	13.69	0.0	0.0	4.7	28.8	0	
2006-Jun-06	2:26	73	13.69	0.0	0.0	2.8	29.8	0	
2006-Jun-06	2:27	73	13.67	0.0	0.0	2.4	30.4	0	
2006-Jun-06	2:27	73	13.66	0.0	0.0	2.4	31.0	0	
2006-Jun-06	2:27	-5	13.64	0.0	0.0	4.9	32.1	0	
2006-Jun-06	2:27	-9	13.62	0.0	0.0	4.6	33.3	0	
2006-Jun-06	2:28	-9	13.61	0.0	0.0	4.9	34.5	0	
2006-Jun-06	2:28	-9	13.60	0.0	0.0	4.8	35.7	0	
2006-Jun-06	2:28	-9	13.59	0.0	0.0	4.7	36.9	0	
2006-Jun-06	2:28	-9	13.58	0.0	0.0	4.8	38.1	0	
2006-Jun-06	2:29	-9	13.56	0.0	0.0	4.8	39.3	0	
2006-Jun-06	2:29	-9	13.55	0.0	0.0	4.9	40.5	0	
2006-Jun-06	2:29	-9	13.53	0.0	0.0	4.9	41.7	0	
2006-Jun-06	2:29	-9	13.53	0.0	0.0	4.8	43.0	0	
2006-Jun-06	2:30	73	13.52	0.0	0.0	2.8	44.1	0	
2006-Jun-06	2:30	64	13.49	0.0	0.0	2.3	44.7	0	
2006-Jun-06	2:30	64	13.47	0.0	0.0	2.3	45.3	0	
2006-Jun-06	2:30	60	13.44	0.0	0.0	2.3	45.9	0	
2006-Jun-06	2:31	82	13.42	0.0	0.0	2.7	46.5	0	
2006-Jun-06	2:31	60	9.05	0.0	0.0	2.4	47.1	0	
2006-Jun-06	2:31	-5	8.58	0.0	0.0	0.0	47.5	0	
2006-Jun-06	2:31	-9	8.71	0.0	0.0	2.6	47.5	0	
2006-Jun-06	2:32	-9	9.85	0.0	0.0	4.6	48.7	0	
2006-Jun-06	2:32	-9	10.05	0.0	0.0	4.7	49.9	0	
2006-Jun-06	2:32	-9	10.65	0.0	0.0	4.6	51.1	0	
2006-Jun-06	2:32	60	11.08	0.0	0.0	0.7	52.0	0	
2006-Jun-06	2:33								Reset Total, Vol = 6 bbl
2006-Jun-06	2:33	60	11.22	3.0	0.2	0.0	52.0	0	
2006-Jun-06	2:33	325	11.37	4.4	0.4	2.2	0.0	0	
2006-Jun-06	2:33	375	11.69	5.4	1.7	5.3	1.2	0	
2006-Jun-06	2:33	366	11.93	5.5	3.0	5.1	2.4	0	
2006-Jun-06	2:33	330	12.06	5.5	4.4	5.3	3.8	0	
2006-Jun-06	2:34	339	12.39	5.5	5.8	5.5	5.1	0	
2006-Jun-06	2:34	261	12.89	4.8	7.1	5.0	6.5	0	
2006-Jun-06	2:34								Start Mixing Tail Slurry
2006-Jun-06	2:34	275	13.30	4.8	8.2	4.8	7.5	0	
2006-Jun-06	2:34	284	13.36	4.8	8.3	4.7	7.7	0	
2006-Jun-06	2:34	288	13.73	4.8	9.5	4.8	8.9	0	
2006-Jun-06	2:35	275	14.01	4.8	10.7	4.8	10.0	0	
2006-Jun-06	2:35	261	13.82	4.8	11.9	4.8	11.2	0	
2006-Jun-06	2:35	357	13.68	5.9	13.2	5.2	12.4	0	
2006-Jun-06	2:35	307	13.58	5.8	14.6	5.8	13.9	0	
2006-Jun-06	2:36	293	13.55	5.8	16.1	5.9	15.3	0	
2006-Jun-06	2:36	243	13.53	5.4	17.5	5.3	16.7	0	
2006-Jun-06	2:36	233	13.66	5.4	18.8	5.4	18.0	0	
2006-Jun-06	2:36	215	13.84	5.4	20.2	5.3	19.4	0	

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Well			Field		Service Date		Customer		Job Number
ANTHONY 'B' #3			EVALYN-CON		06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-06	2:37	206	13.80	5.4	21.5	5.3	20.7	0	
2006-Jun-06	2:37	197	13.78	5.4	22.9	5.4	22.0	0	
2006-Jun-06	2:37	174	13.48	5.4	24.2	5.4	23.4	0	
2006-Jun-06	2:37	151	12.95	5.4	25.6	5.4	24.7	0	
2006-Jun-06	2:38	105	13.33	4.4	26.8	4.4	26.0	0	
2006-Jun-06	2:38	105	13.55	4.3	27.9	4.3	27.1	0	
2006-Jun-06	2:38	105	13.66	4.3	29.0	4.2	28.2	0	
2006-Jun-06	2:38	110	13.84	4.4	30.1	4.2	29.2	0	
2006-Jun-06	2:39	105	13.93	4.3	31.2	4.2	30.3	0	
2006-Jun-06	2:39	105	13.77	4.4	32.3	4.2	31.4	0	
2006-Jun-06	2:39	105	13.72	4.3	33.4	4.3	32.4	0	
2006-Jun-06	2:39	110	13.74	4.4	34.4	4.3	33.5	0	
2006-Jun-06	2:40	110	13.74	4.4	35.5	4.2	34.6	0	
2006-Jun-06	2:40	124	13.69	4.7	36.7	4.7	35.7	0	
2006-Jun-06	2:40	128	13.98	4.7	37.9	4.7	36.9	0	
2006-Jun-06	2:40	156	14.21	5.0	39.1	5.0	38.0	0	
2006-Jun-06	2:41	165	14.14	5.2	40.4	5.1	39.3	0	
2006-Jun-06	2:41	169	14.05	5.2	41.7	5.1	40.6	0	
2006-Jun-06	2:41	165	13.94	5.2	43.0	5.2	41.9	0	
2006-Jun-06	2:41	156	13.74	5.2	44.3	5.3	43.2	0	
2006-Jun-06	2:42	151	13.59	5.2	45.6	5.1	44.5	0	
2006-Jun-06	2:42	146	13.50	5.2	46.9	5.2	45.8	0	
2006-Jun-06	2:42	146	13.66	5.2	48.2	5.1	47.1	0	
2006-Jun-06	2:42	151	13.78	5.2	49.5	5.2	48.4	0	
2006-Jun-06	2:43	160	13.91	5.2	50.8	5.2	49.6	0	
2006-Jun-06	2:43	169	13.96	5.2	52.1	5.2	50.9	0	
2006-Jun-06	2:43	156	13.62	5.2	53.4	5.2	52.2	0	
2006-Jun-06	2:43	78	13.79	0.0	54.5	4.4	53.5	0	
2006-Jun-06	2:44	96	13.78	3.5	54.9	4.0	54.5	0	
2006-Jun-06	2:44	60	13.27	5.0	56.1	3.1	55.6	0	
2006-Jun-06	2:44	14	7.59	0.1	56.4	32.5	56.8	0	
2006-Jun-06	2:44								Reset Total, Vol = 56.36 bbl
2006-Jun-06	2:44								Wash Pump & Lines
2006-Jun-06	2:44	9	5.56	0.0	0.0	32.6	1.1	0	
2006-Jun-06	2:44	0	10.50	0.0	0.0	5.3	5.2	0	
2006-Jun-06	2:44	-5	11.33	0.0	0.0	0.0	5.6	0	
2006-Jun-06	2:45	-5	11.64	0.0	0.0	9.8	6.1	0	
2006-Jun-06	2:45	-5	10.53	0.0	0.0	0.0	7.7	0	
2006-Jun-06	2:45	50	9.98	0.0	0.0	1.8	7.7	0	
2006-Jun-06	2:45	50	8.47	0.0	0.0	2.3	8.3	0	
2006-Jun-06	2:46	41	8.35	2.3	0.0	2.6	8.9	0	
2006-Jun-06	2:46	82	8.35	3.8	0.7	3.5	9.6	0	
2006-Jun-06	2:46	82	8.35	3.8	1.6	3.7	10.5	0	
2006-Jun-06	2:46	82	8.32	3.8	2.6	3.9	11.5	0	
2006-Jun-06	2:47	82	8.28	3.8	3.5	3.9	12.4	0	
2006-Jun-06	2:47	82	8.25	3.8	4.5	3.8	13.4	0	
2006-Jun-06	2:47	87	8.22	3.8	5.4	3.8	14.3	0	
2006-Jun-06	2:47	261	8.24	6.3	6.7	6.3	15.5	0	
2006-Jun-06	2:48	243	8.24	6.1	8.2	6.2	17.1	0	
2006-Jun-06	2:48	247	8.24	6.1	9.8	6.2	18.7	0	
2006-Jun-06	2:48	0	2.79	0.0	11.0	2.6	19.8	0	
2006-Jun-06	2:48	-5	8.09	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:49								Drop Top Plug
2006-Jun-06	2:49								Start Displacement

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-06	2:49	-5	8.19	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:49	-5	8.16	0.0	0.0	0.2	0.0	0	
2006-Jun-06	2:49	-5	8.21	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:49	-9	8.19	0.0	0.0	0.0	0.0	0	
2006-Jun-06	2:49	46	8.06	0.0	0.0	4.2	0.2	0	
2006-Jun-06	2:50	41	8.19	3.0	0.7	5.7	1.5	0	
2006-Jun-06	2:50	41	8.21	4.0	1.5	5.3	2.9	0	
2006-Jun-06	2:50	46	8.22	4.6	2.6	5.5	4.2	0	
2006-Jun-06	2:50	41	8.21	4.6	3.8	5.4	5.6	0	
2006-Jun-06	2:51	46	8.22	4.6	4.9	5.7	7.0	0	
2006-Jun-06	2:51	46	8.22	4.6	6.1	5.8	8.4	0	
2006-Jun-06	2:51	46	8.22	4.6	7.2	5.7	9.8	0	
2006-Jun-06	2:51	50	8.22	4.6	8.4	5.8	11.3	0	
2006-Jun-06	2:52	50	8.22	4.7	9.5	5.8	12.7	0	
2006-Jun-06	2:52	50	8.22	4.7	10.7	5.8	14.2	0	
2006-Jun-06	2:52	46	8.22	4.6	11.9	5.8	15.6	0	
2006-Jun-06	2:52	46	8.22	4.7	13.0	5.7	17.0	0	
2006-Jun-06	2:53	46	8.22	4.7	14.2	5.7	18.5	0	
2006-Jun-06	2:53	46	8.22	4.7	15.3	5.8	19.9	0	
2006-Jun-06	2:53	50	8.22	4.7	16.5	5.8	21.3	0	
2006-Jun-06	2:53	50	8.22	4.7	17.7	5.8	22.8	0	
2006-Jun-06	2:54	50	8.22	4.7	18.8	5.8	24.2	0	
2006-Jun-06	2:54	50	8.22	4.6	20.0	5.8	25.7	0	
2006-Jun-06	2:54	50	8.22	4.7	21.1	5.7	27.1	0	
2006-Jun-06	2:54	50	8.22	4.7	22.3	5.7	28.5	0	
2006-Jun-06	2:55	50	8.22	4.7	23.5	5.7	30.0	0	
2006-Jun-06	2:55	46	8.22	5.1	24.6	5.7	31.4	0	
2006-Jun-06	2:55	50	8.22	5.4	26.0	5.9	32.8	0	
2006-Jun-06	2:55	55	8.22	5.9	27.5	6.2	34.4	0	
2006-Jun-06	2:56	55	8.22	5.9	28.9	6.1	35.9	0	
2006-Jun-06	2:56	50	8.22	5.9	30.4	6.2	37.4	0	
2006-Jun-06	2:56	50	8.22	5.9	31.9	6.0	39.0	0	
2006-Jun-06	2:56	55	8.22	6.0	33.4	6.1	40.5	0	
2006-Jun-06	2:57	55	8.22	6.0	34.9	6.1	42.0	0	
2006-Jun-06	2:57	55	8.22	5.9	36.4	6.1	43.5	0	
2006-Jun-06	2:57	50	8.22	5.9	37.8	6.1	45.1	0	
2006-Jun-06	2:57	50	8.22	5.9	39.3	6.1	46.6	0	
2006-Jun-06	2:58	55	8.22	5.9	40.8	6.1	48.1	0	
2006-Jun-06	2:58	55	8.22	5.9	42.3	6.2	49.6	0	
2006-Jun-06	2:58	55	8.22	6.0	43.8	6.2	51.2	0	
2006-Jun-06	2:58	55	8.22	5.9	45.3	6.2	52.7	0	
2006-Jun-06	2:59	55	8.22	5.9	46.7	6.1	54.3	0	
2006-Jun-06	2:59	55	8.22	5.9	48.2	6.1	55.8	0	
2006-Jun-06	2:59	50	8.22	5.9	49.7	6.2	57.3	0	
2006-Jun-06	2:59	50	8.22	5.9	51.2	6.1	58.9	0	
2006-Jun-06	3:00	50	8.22	5.9	52.6	6.2	60.4	0	
2006-Jun-06	3:00	50	8.22	5.9	54.1	6.1	62.0	0	
2006-Jun-06	3:00	55	8.22	5.9	55.6	6.2	63.5	0	
2006-Jun-06	3:00	50	8.22	5.9	57.0	6.2	65.0	0	
2006-Jun-06	3:01	50	8.22	5.9	58.5	6.2	66.6	0	
2006-Jun-06	3:01	50	8.22	5.9	60.0	6.2	68.1	0	
2006-Jun-06	3:01	50	8.22	6.0	61.5	6.1	69.6	0	
2006-Jun-06	3:01	50	8.22	5.9	62.9	6.1	71.2	0	
2006-Jun-06	3:02	50	8.22	5.9	64.4	6.1	72.7	0	

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-06	3:02	50	8.22	5.9	65.9	6.2	74.2	0	
2006-Jun-06	3:02	50	8.22	5.9	67.4	6.2	75.8	0	
2006-Jun-06	3:02	50	8.22	5.9	68.9	6.2	77.3	0	
2006-Jun-06	3:03	50	8.22	5.9	70.3	6.1	78.9	0	
2006-Jun-06	3:03	50	8.22	5.9	71.8	6.3	80.4	0	
2006-Jun-06	3:03	50	8.22	5.9	73.3	6.1	82.0	0	
2006-Jun-06	3:03	50	8.22	5.9	74.8	6.1	83.5	0	
2006-Jun-06	3:04	50	8.22	5.9	76.2	6.2	85.0	0	
2006-Jun-06	3:04	55	8.22	5.9	77.7	6.1	86.6	0	
2006-Jun-06	3:04	50	8.22	5.9	79.2	6.2	88.1	0	
2006-Jun-06	3:04	50	8.22	5.9	80.6	6.1	89.6	0	
2006-Jun-06	3:05	50	8.22	5.9	82.1	6.1	91.2	0	
2006-Jun-06	3:05	50	8.22	5.9	83.6	6.1	92.7	0	
2006-Jun-06	3:05	50	8.22	5.9	85.1	6.2	94.2	0	
2006-Jun-06	3:05	41	8.22	3.3	86.3	5.7	95.7	0	
2006-Jun-06	3:06	46	8.22	3.2	87.1	5.7	97.2	0	
2006-Jun-06	3:06	50	8.22	3.3	88.0	5.7	98.6	0	
2006-Jun-06	3:06	46	8.22	3.3	88.8	5.8	100.0	0	
2006-Jun-06	3:06	46	8.22	3.3	89.6	5.7	101.5	0	
2006-Jun-06	3:07	46	8.22	3.3	90.4	5.7	102.9	0	
2006-Jun-06	3:07	46	8.22	3.3	91.2	5.7	104.3	0	
2006-Jun-06	3:07	46	8.22	3.3	92.0	5.7	105.7	0	
2006-Jun-06	3:07	50	8.22	3.3	92.9	5.8	107.1	0	
2006-Jun-06	3:08	50	8.22	3.2	93.7	5.8	108.6	0	
2006-Jun-06	3:08	50	8.22	3.3	94.5	5.7	110.0	0	
2006-Jun-06	3:08	50	8.22	5.3	95.5	5.8	111.5	0	
2006-Jun-06	3:08	50	8.22	5.3	96.8	5.8	112.9	0	
2006-Jun-06	3:09	50	8.22	5.3	98.1	5.7	114.3	0	
2006-Jun-06	3:09	188	8.22	5.2	99.5	5.4	115.8	0	
2006-Jun-06	3:09	160	8.22	5.3	100.8	5.3	117.1	0	
2006-Jun-06	3:09	183	8.22	5.3	102.1	5.3	118.4	0	
2006-Jun-06	3:10	211	8.22	5.3	103.4	5.4	119.8	0	
2006-Jun-06	3:10	243	8.22	5.3	104.7	5.5	121.1	0	
2006-Jun-06	3:10	266	8.22	5.4	106.1	5.4	122.5	0	
2006-Jun-06	3:10	288	8.22	5.3	107.4	5.5	123.8	0	
2006-Jun-06	3:11	325	8.22	5.3	108.7	5.4	125.2	0	
2006-Jun-06	3:11	348	8.22	5.4	110.1	5.4	126.5	0	
2006-Jun-06	3:11	371	8.22	5.4	111.4	5.4	127.9	0	
2006-Jun-06	3:11	394	8.22	5.4	112.8	5.4	129.2	0	
2006-Jun-06	3:12	417	8.22	5.4	114.1	5.4	130.6	0	
2006-Jun-06	3:12	435	8.22	5.4	115.5	5.4	131.9	0	
2006-Jun-06	3:12	471	8.22	5.4	116.8	5.4	133.3	0	
2006-Jun-06	3:12	490	8.22	5.4	118.1	5.5	134.6	0	
2006-Jun-06	3:13	513	8.22	5.4	119.5	5.5	136.0	0	
2006-Jun-06	3:13	549	8.22	5.4	120.9	5.3	137.4	0	
2006-Jun-06	3:13	549	8.22	5.3	122.2	5.4	138.7	0	
2006-Jun-06	3:13	595	8.22	5.4	123.5	5.3	140.0	0	
2006-Jun-06	3:14	609	8.22	5.4	124.9	5.3	141.4	0	
2006-Jun-06	3:14	627	8.22	5.4	126.2	5.5	142.7	0	
2006-Jun-06	3:14	650	8.22	5.4	127.6	5.3	144.1	0	
2006-Jun-06	3:14	696	8.22	5.4	128.9	5.4	145.4	0	
2006-Jun-06	3:15	710	8.22	5.4	130.3	5.3	146.7	0	
2006-Jun-06	3:15	760	8.22	5.4	131.6	5.3	148.1	0	
2006-Jun-06	3:15	764	8.22	5.4	133.0	5.5	149.4	0	

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Well			Field		Service Date		Customer		Job Number
ANTHONY 'B' #3			EVALYN-CON		06157-Jun-06		OXY RESOURCE CALIFORNIA LLC		2205551214
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Jun-06	3:15	783	8.22	5.4	134.3	5.4	150.8	0	
2006-Jun-06	3:16	710	8.22	2.6	134.8	2.5	151.3	0	
2006-Jun-06	3:16	659	8.22	2.6	135.4	2.6	152.0	0	
2006-Jun-06	3:16	687	8.22	2.6	136.1	2.6	152.6	0	
2006-Jun-06	3:16	677	8.22	2.5	136.7	2.5	153.2	0	
2006-Jun-06	3:17	677	8.22	2.5	137.3	2.6	153.9	0	
2006-Jun-06	3:17	1112	8.22	2.4	138.0	2.4	154.5	0	
2006-Jun-06	3:17	1479	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:17	1575	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:18	1552	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:18	1520	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:18	1460	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:18	151	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:19	613	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:19	545	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:19	540	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:19	536	8.22	0.0	138.2	0.0	154.8	0	
2006-Jun-06	3:20	632	8.22	1.1	138.3	0.9	154.9	0	
2006-Jun-06	3:20	655	8.22	1.3	138.6	1.2	155.2	0	
2006-Jun-06	3:20	691	8.22	1.9	139.0	1.7	155.5	0	
2006-Jun-06	3:20	1231	8.22	2.1	139.5	2.1	156.0	0	
2006-Jun-06	3:21	1437	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:21	1414	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:21	1465	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:21	1025	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:22	119	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:22	563	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:22	558	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:22	554	8.22	0.0	139.7	0.0	156.2	0	
2006-Jun-06	3:22								Reset Total, Vol = 151 bbl
2006-Jun-06	3:22	549	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:22	549	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:22								Float Not Holding
2006-Jun-06	3:23	650	8.22	1.5	0.0	0.8	0.0	0	
2006-Jun-06	3:23	687	8.22	2.1	0.5	2.0	0.4	0	
2006-Jun-06	3:23	893	8.22	1.6	1.0	1.9	1.0	0	
2006-Jun-06	3:23								Closed In HS&M
2006-Jun-06	3:23	1584	8.22	0.0	1.4	0.2	1.3	0	
2006-Jun-06	3:24	1479	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:24	1506	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:24	1529	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:24	1492	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:25	1483	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:25	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:25	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:25	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:26	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:26	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:26	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:26	-5	8.22	0.0	0.0	0.0	0.0	0	
2006-Jun-06	3:27	-5	8.22	0.0	0.0	0.0	0.0	0	

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Well		Field			Service Date		Customer			Job Number					
ANTHONY 'B' #3		EVALYN-CON			06157-Jun-06		OXY RESOURCE CALIFORNIA LLC			2205551214					
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter Rate	Flowmeter Volume	0	Message						
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0							
<b>Post Job Summary</b>															
Average Pump Rates, bpm						Volume of Fluid Injected, bbl									
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2	
5						6.2		54				20			
Treating Pressure Summary, psi						Breakdown Fluid									
Maximum		Final		Average		Bump Plug to		Breakdown		Volume		Density			
700				500		1550				bbl		8.34 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?		Volume		bbl			
%		52 bbl		151 bbl		°F		<input type="checkbox"/> Washed Thru Perfs		To		ft			
Customer or Authorized Representative				Schlumberger Supervisor											
Fillpot, Greg				Ousley, John				<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed					

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Customer <b>OXY RESOURCE CALIFORNIA LLC</b>						Job Number <b>2205551159</b>				
Well <b>ANTHONY 'B' 3</b>			Location (legal) <b>Sec 32-T33S-R33W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Jun-13</b>	
Field <b>EVALYN-CON</b>		Formation Name/Type			Deviation <b>°</b>		Bit Size <b>7.78 in</b>	Well MD <b>3,220 ft</b>	Well TVD <b>3,220 ft</b>	
County <b>SEWARD</b>		State/Province <b>KANSAS</b>			BHP <b>psi</b>	BHST <b>112 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>		
Well Master: <b>0630797043</b>		API / UWI: <b>15175220420000</b>			Casing/Liner					
Rig Name <b>Workover</b>		Drilled For <b>Gas</b>		Service Via <b>Land</b>		Depth, ft <b>3220</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>17</b>	Grade	Thread
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density <b>lb/gal</b>		Plastic VI: <b>cp</b>		Depth, <b>3220</b>	Size, in <b>2.375</b>	Weight, lb/ft <b>4.6</b>	Grade	Thread
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>				Perforations/Open Hole				
Max. Allowed Tubing Pressure <b>2000 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		WellHead Connection <b>5 1/2" H&amp;S M</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>
Service Instructions <b>CEMENT 5 1/2" PRODUCTION CASING WITH:</b>  <b>20 BBL CW100</b> <b>250 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps</b> <b>D53+0.6%D112+ 0.25%D65+0.25%D46</b>						Diameter <b>in</b>	Treat Down <b>Casing</b>	Displacement <b>11.5 bbl</b>	Packer Type	Packer Depth <b>ft</b>
Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job
Lift Pressure: <b>230 psi</b>						Shoe Type:		Squeeze Type		
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: <b>ft</b>		Tool Type:
No. Centralizers:		Top Plugs:		Bottom Plugs:		Stage Tool Type:		Tool Depth: <b>ft</b>		
Cement Head Type:						Stage Tool Depth: <b>ft</b>		Tall Pipe Size: <b>in</b>		
Job Scheduled For:		Arrived on Location: <b>2006-Jun-13 8:00</b>		Leave Location: <b>2006-Jun-13 10:30</b>		Collar Type:		Tall Pipe Depth: <b>ft</b>		
						Collar Depth: <b>ft</b>		Sqz Total Vol: <b>bbl</b>		
Date	Time	Treating Pressure 24 hr clock psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2006-Jun-13	9:00	0	0.0	0.0	8.22	0.1	0.0	0	0	
2006-Jun-13	9:00									Start Job
2006-Jun-13	9:00	3030	0.1	0.1	8.22	0.0	0.3	0	0	
2006-Jun-13	9:00	2962	0.0	0.1	8.23	0.0	0.3	0	0	
2006-Jun-13	9:00									Pressure Test Lines
2006-Jun-13	9:01	3044	0.0	0.1	8.22	0.0	0.3	0	0	
2006-Jun-13	9:01	69	0.0	0.1	8.22	0.0	0.3	0	0	
2006-Jun-13	9:02	23	0.0	0.1	8.22	0.0	0.3	0	0	
2006-Jun-13	9:02	302	1.6	0.2	8.22	1.3	0.6	0	0	
2006-Jun-13	9:03	801	0.0	0.6	8.22	0.0	1.0	0	0	
2006-Jun-13	9:03	710	0.0	0.6	8.22	0.0	1.0	0	0	
2006-Jun-13	9:04	1465	1.3	1.0	8.22	1.2	1.3	0	0	
2006-Jun-13	9:04	1813	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:04	1904	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:04									Pressur up on tool
2006-Jun-13	9:05	1840	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:05	1735	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:06	362	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:06	458	0.0	1.3	8.22	0.0	1.6	0	0	
2006-Jun-13	9:07	133	0.0	1.3	8.21	0.0	1.6	0	0	
2006-Jun-13	9:07	137	0.0	1.3	8.20	0.0	1.6	0	0	
2006-Jun-13	9:08	137	0.0	1.3	8.21	0.0	1.6	0	0	

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Well			Field			Service Date		Customer		Job Number
ANTHONY 'B' #3			EVALYN-CON			06164-Jun-13		OXY RESOURCE CALIFORNIA LLC		2205551159
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Jun-13	9:08	119	0.0	1.3	8.20	0.0	1.6	0		
2006-Jun-13	9:09	119	0.0	1.3	8.19	0.0	1.6	0		
2006-Jun-13	9:09	92	0.0	1.3	8.19	0.0	1.6	0		
2006-Jun-13	9:10	96	0.0	1.3	8.19	0.0	1.6	0		
2006-Jun-13	9:10	92	0.0	1.3	8.18	0.0	1.6	0		
2006-Jun-13	9:11	87	0.0	1.3	8.18	0.0	1.6	0		
2006-Jun-13	9:11	87	0.0	1.3	8.19	0.0	1.6	0		
2006-Jun-13	9:11								Reset Total, Vol = 1.25 bbl	
2006-Jun-13	9:11	320	1.5	0.1	8.21	1.2	0.1	0		
2006-Jun-13	9:11								Start Pumping Spacer	
2006-Jun-13	9:11	426	2.1	0.4	8.18	2.0	0.3	0		
2006-Jun-13	9:12	916	4.0	1.9	8.21	3.7	1.8	0		
2006-Jun-13	9:12	883	3.9	3.9	8.21	4.0	3.7	0		
2006-Jun-13	9:13	920	3.9	5.9	8.21	3.9	5.7	0		
2006-Jun-13	9:13	934	4.0	7.8	8.22	3.9	7.7	0		
2006-Jun-13	9:14	934	4.0	9.8	8.22	3.9	9.6	0		
2006-Jun-13	9:14	925	4.0	11.8	8.22	4.0	11.6	0		
2006-Jun-13	9:15	925	4.0	13.8	8.36	4.0	13.6	0		
2006-Jun-13	9:15	916	4.0	14.2	8.51	4.0	14.0	0		
2006-Jun-13	9:15								End Spacer	
2006-Jun-13	9:15	925	4.0	14.2	8.57	4.0	14.0	0		
2006-Jun-13	9:15								Reset Total, Vol = 14.23 bbl	
2006-Jun-13	9:15	902	4.0	0.1	8.70	4.0	0.1	0		
2006-Jun-13	9:15								Start Cement Slurry	
2006-Jun-13	9:15	874	4.0	1.6	10.37	3.8	1.6	0		
2006-Jun-13	9:16	861	4.0	3.6	12.05	3.8	3.5	0		
2006-Jun-13	9:16	897	4.1	5.6	13.16	3.9	5.4	0		
2006-Jun-13	9:17	938	4.0	7.6	13.87	3.8	7.3	0		
2006-Jun-13	9:17	1007	4.0	9.6	13.65	3.8	9.2	0		
2006-Jun-13	9:18	1025	4.0	11.6	13.52	3.8	11.1	0		
2006-Jun-13	9:18	1044	4.0	13.6	13.95	3.8	13.0	0		
2006-Jun-13	9:19	1108	3.9	15.6	14.56	3.7	14.8	0		
2006-Jun-13	9:19	1149	3.9	17.5	14.01	3.6	16.6	0		
2006-Jun-13	9:20	1176	3.9	19.5	13.85	3.6	18.4	0		
2006-Jun-13	9:20	1227	3.9	21.4	13.68	3.6	20.2	0		
2006-Jun-13	9:21	1227	3.9	23.3	13.64	3.6	22.0	0		
2006-Jun-13	9:21	1236	3.8	25.2	13.91	3.5	23.8	0		
2006-Jun-13	9:22	1241	3.8	27.2	14.03	3.6	25.6	0		
2006-Jun-13	9:22	1254	3.8	29.1	14.00	3.5	27.4	0		
2006-Jun-13	9:23	1222	3.8	31.0	13.79	3.5	29.2	0		
2006-Jun-13	9:23	1245	3.9	32.9	13.38	3.7	30.9	0		
2006-Jun-13	9:24	1227	3.8	34.9	13.53	3.5	32.7	0		
2006-Jun-13	9:24	1273	3.8	36.8	13.72	3.6	34.6	0		
2006-Jun-13	9:25	1282	3.8	38.7	13.88	3.6	36.4	0		
2006-Jun-13	9:25	1286	3.8	40.6	13.97	3.6	38.2	0		
2006-Jun-13	9:26	1282	3.8	42.4	14.01	3.6	40.0	0		
2006-Jun-13	9:26	1305	3.7	44.3	13.98	3.6	41.8	0		
2006-Jun-13	9:27	1332	3.7	46.2	13.88	3.6	43.5	0		
2006-Jun-13	9:27	1245	3.8	48.1	13.78	3.7	45.3	0		
2006-Jun-13	9:28	1337	3.8	50.0	13.68	3.6	47.1	0		
2006-Jun-13	9:28	1355	3.7	51.8	13.65	3.6	48.9	0		
2006-Jun-13	9:29	1369	3.7	53.7	13.92	3.5	50.7	0		
2006-Jun-13	9:29	1373	3.7	55.5	14.17	3.5	52.4	0		
2006-Jun-13	9:30	1392	3.7	57.4	13.98	3.5	54.2	0		

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Well		Field			Service Date		Customer		Job Number
ANTHONY 'B' #3		EVALYN-CON			06164-Jun-13		OXY RESOURCE CALIFORNIA LLC		2205551159
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-13	9:30	1396	3.7	59.2	13.70	3.5	55.9	0	
2006-Jun-13	9:31	659	3.5	61.1	13.55	3.6	57.7	0	
2006-Jun-13	9:31	558	3.0	62.6	13.56	2.8	59.1	0	
2006-Jun-13	9:32	545	3.0	64.0	13.95	2.8	60.5	0	
2006-Jun-13	9:32	481	3.0	65.5	13.91	2.7	61.9	0	
2006-Jun-13	9:33	481	3.0	67.0	13.55	2.7	63.2	0	
2006-Jun-13	9:33	458	3.0	68.5	13.51	2.7	64.6	0	
2006-Jun-13	9:34	462	3.0	70.0	13.46	2.8	66.0	0	
2006-Jun-13	9:34	462	3.0	71.5	13.41	2.7	67.4	0	
2006-Jun-13	9:35	-9	0.0	72.8	13.33	1.3	68.7	0	
2006-Jun-13	9:35								End Cement Slurry
2006-Jun-13	9:35	46	0.0	72.8	12.65	3.2	68.9	0	
2006-Jun-13	9:35								Reset Total, Vol = 72.28 bbl
2006-Jun-13	9:35	50	0.0	72.8	12.01	3.3	69.0	0	
2006-Jun-13	9:35	50	0.0	0.0	10.14	2.8	0.2	0	
2006-Jun-13	9:35								Start Displacement
2006-Jun-13	9:35	55	2.1	0.7	8.68	2.2	0.9	0	
2006-Jun-13	9:36	467	3.0	2.0	8.31	2.9	2.2	0	
2006-Jun-13	9:36	55	2.1	3.2	8.28	2.0	3.4	0	
2006-Jun-13	9:37	50	2.1	4.3	8.25	2.0	4.4	0	
2006-Jun-13	9:37	96	2.1	5.3	8.25	2.0	5.4	0	
2006-Jun-13	9:38	114	2.1	6.4	8.24	2.2	6.5	0	
2006-Jun-13	9:38	133	2.1	7.4	8.24	2.1	7.5	0	
2006-Jun-13	9:39	169	2.1	8.5	8.24	2.1	8.5	0	
2006-Jun-13	9:39	179	2.1	9.5	8.23	2.1	9.6	0	
2006-Jun-13	9:40	211	2.1	10.6	8.23	2.1	10.6	0	
2006-Jun-13	9:40	-23	0.0	11.3	8.24	0.3	11.5	0	
2006-Jun-13	9:40								End Displacement
2006-Jun-13	9:40	-23	0.0	11.3	8.24	0.2	11.5	0	
2006-Jun-13	9:40	-23	0.0	11.3	8.23	0.0	11.5	0	
2006-Jun-13	9:40								Reset Total, Vol = 11.34 bbl
2006-Jun-13	9:41	-27	0.0	0.0	8.24	0.0	0.0	0	
2006-Jun-13	9:42	439	1.4	0.0	8.24	0.6	0.3	0	
2006-Jun-13	9:43	1854	2.0	0.9	8.23	2.0	1.0	0	
2006-Jun-13	9:43	1758	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:44	1822	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:44	1813	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:45								Pressure up on tool
2006-Jun-13	9:46	1808	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:46	801	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:46	201	0.0	0.9	8.22	0.0	1.2	0	
2006-Jun-13	9:47	-14	0.0	0.9	8.21	0.0	1.2	0	
2006-Jun-13	9:47	-18	0.0	0.9	8.21	0.0	1.2	0	
2006-Jun-13	9:48	-18	0.0	0.9	8.22	0.0	1.2	0	
2006-Jun-13	9:48	-14	0.0	0.9	8.22	0.0	1.2	0	
2006-Jun-13	9:49	-14	0.0	0.9	8.23	0.0	1.2	0	
2006-Jun-13	9:49	-14	0.0	0.9	8.24	0.0	1.2	0	
2006-Jun-13	9:50	-14	0.0	0.9	8.25	0.0	1.2	0	
2006-Jun-13	9:57	101	1.9	1.1	8.54	1.3	1.3	0	
2006-Jun-13	9:57								Start Rev. Circulation
2006-Jun-13	9:58	476	3.0	2.1	8.26	2.9	2.2	0	
2006-Jun-13	9:58	778	3.8	3.8	8.24	3.7	3.9	0	
2006-Jun-13	9:59	838	3.8	5.7	8.24	3.8	5.8	0	
2006-Jun-13	9:59	833	3.8	7.6	8.24	3.9	7.7	0	

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Well		Field		Service Date		Customer		Job Number	
ANTHONY 'B' #3		EVALYN-CON		06164-Jun-13		OXY RESOURCE CALIFORNIA LLC		2205551159	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-Jun-13	10:00	833	3.8	9.5	8.24	3.8	9.6	0	
2006-Jun-13	10:00	851	3.9	11.5	8.24	3.7	11.5	0	
2006-Jun-13	10:01	815	3.9	13.4	8.24	3.8	13.4	0	
2006-Jun-13	10:01	696	3.9	15.3	8.24	3.8	15.4	0	
2006-Jun-13	10:02	595	3.9	17.3	8.24	3.9	17.3	0	
2006-Jun-13	10:02	600	3.9	19.2	8.24	3.9	19.2	0	
2006-Jun-13	10:03	609	3.9	21.1	8.24	3.9	21.2	0	
2006-Jun-13	10:03	595	3.9	23.1	8.24	3.9	23.1	0	
2006-Jun-13	10:04	609	3.9	25.0	8.24	3.9	25.0	0	
2006-Jun-13	10:04	362	1.6	26.9	8.24	3.2	26.9	0	
2006-Jun-13	10:05	-9	0.0	26.9	8.24	0.0	27.1	0	
2006-Jun-13	10:05								End Rev. Circulation
2006-Jun-13	10:05	-5	0.0	26.9	8.24	0.0	27.1	0	
2006-Jun-13	10:05								Reset Total, Vol = 26.94 bbl
2006-Jun-13	10:05	-5	0.0	0.0	8.24	0.0	0.0	0	
2006-Jun-13	10:05								End Job
2006-Jun-13	10:05	-9	0.0	0.0	8.24	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
3			4	69	0	13			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
					bbf	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbf		
%	69 bbl	11.5 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor						
Willimon, Wes			Ahrends, Timothy				<input checked="" type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed	

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