

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 12 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____

Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987

Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/25/2005 5/26/2005 6/10/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30743 - 00-00
County: Montgomery
_____ NE SW Sec. 28 Twp. 31 S. R. 16 East West
1645 feet from S N (circle one) Line of Section
1902 feet from W E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hladky Well #: 11-28
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
Elevation: Ground: 800 Kelly Bushing: _____
Total Depth: 1178 Plug Back Total Depth: 1166
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1168
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan As ILLW
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: MB Natrass
Title: Agent Date: 9/12/05
Subscribed and sworn to before me this 12th day of September, 2005.
Notary Public: Margaret Allen
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires 10/14/2008

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KANSAS CORPORATION COMMISSION

SEP 13 2005

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Hladky 11-28		
	Sec. 28 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30743		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1059.5-1061.5, 1007.5-1009, 801-802	Riverton, Rowe, Scammon - 1,000gal 15% HCL + 350 bbls water + 3,800# 20/40 Sand	801-1061.5
4	770.5-772, 732-734, 707.5-709, 679-684, 653-656	Mineral, Croweberg, Ironpost, Mulkey, Summit - 3,500gal 15% HCL + 596 bbls water + 5,600# 20/40 Sand	653-772

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ORIGINAL

GEOLOGIC REPORT

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**LAYNE ENERGY
Hladky 11-28
NE ¼ , SW ¼, 1,645' FSL, 1,902' FWL
Section 28-T31S-R16E
MONTGOMERY COUNTY, KANSAS**

Drilled: May 25-26, 2005
Logged: May 26, 2005
A.P.I.# 15-125-30743
Ground Elevation: 800'
Depth Driller: 1,178'
Depth Logger: 1,180'
Surface Casing: 8 5/8" @ 20'
Production Casing: 4 1/2" @ 1,174'
Cemented Job: Consolidated
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group.....	Surface (Noxie Sandstone)
Lenapah Lime.....	334
Altamont Lime.....	378
Weiser Sand.....	412
Pawnee Lime.....	532
Anna Shale.....	551
Peru Sandstone.....	567
First Oswego Lime.....	615
Little Osage Shale.....	652
Excello Shale.....	678
Mulky Coal.....	684
Iron Post Coal.....	708
"V" Shale.....	732
Croweburg Coal.....	733
Mineral Coal.....	771
Scammon Coal.....	801
Bluejacket Coal.....	894
AW Coal.....	1,008
Riverton Coal.....	1,060
Mississippian.....	1,074

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WICHITA, KS**

