

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

SEP 09 2005

API NO. 15- 15-145-21515-00-00

County Pawnee

APP - C - NW Sec. 32 Twp. 23S Rge. 15 X W

1320 Feet from S(N) (circle one) Line of Section

1300 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Becker Trust Well # 1

Field Name Benson

Producing Formation Wabaunsee

Elevation: Ground 2035' KB 2040'

Total Depth 3230' PBTD

Amount of Surface Pipe Set and Cemented at 321 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN
(Data must be collected from the Reserve Pit) 4-23-07

Chloride content 37,000 ppm Fluid volume 160 bbls

Dewatering method used hauled -Vacumm Truck

Location of fluid disposal if hauled offsite:

Operator Name Pintail Petroleum

Lease Name Dipman SWD License No. 5088

SW Quarter Sec. 34 Twp. 21s S Rng. 16w #/W

County Pawnee Docket No.

Operator: License # 6015

Name: Cambria Corporation

Address P. O. Box 1065

City/State/Zip Great Bend, KS 67530

Purchaser:

Operator Contact Person: Robert Dougherty

Phone (620) 793-9055

Contractor: Name: Petromark Rig #1

License: 33323

Wellsite Geologist: James Musgrove & Robert Dougherty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

May 23, 2005 Spud Date May 30, 2005 Date Reached TD 7/19/2005 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Dougherty

Title President Date 9/8/05

Subscribed and sworn to before me this 08th day of Sept 19 2005

Notary Public Sabrina Loreg

Date Commission Expires 2-28-2009

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



Operator Name Cambria Corporation Lease Name Becker Trust Well # 1
 Sec. 32 Twp. 23S Rge. 15 East County Pawnee
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Neutron-Density
 Dual Induction - Gamma Ray Bond

Name	Top	Datum
Anhydrite	935	+1105
Chase Group	1956	+84
Council Grove Group	2285	-245
Admire Group	2653	-613
Wabaunsee Group	2714	-674
Log TD	3201	-1161
Rotary TD	3230	-1190

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	321'	Common	235	Cacl
Production	7 7/8"	4 1/2"	10#	3228'	Common	270	GS, Gel, Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

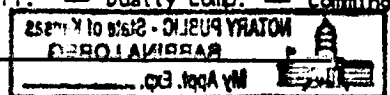
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3150-3152	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3142	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



CONFIDENTIAL

ALLIED CEMENTING CO., INC

18380

KCC

ORIGINAL ✓

P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2005

SERVICE POINT:

H. Bond

CONFIDENTIAL

DATE <u>5-23-05</u>	SEC. <u>32</u>	TWP. <u>23</u>	RANGE <u>15</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Bacher Trust</u>	WELL # <u>1</u>	LOCATION <u>K-19 & Machville Ad</u>			COUNTY <u>Pawnee</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>10s, 1 1/2 w, 5/16 into</u>			

CONTRACTOR Astronmark #1 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 321'

CASING SIZE 8 5/8" DEPTH 321

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19 1/2 bbls

CEMENT

AMOUNT ORDERED 235 lbs Common

32cc, 290 ml,

COMMON	<u>235</u>	@	<u>8.70</u>	<u>2044.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>242</u>	@	<u>1.60</u>	<u>387.20</u>
MILEAGE	<u>35.6.242</u>			<u>508.20</u>
			TOTAL	<u>3275.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

120 HELPER "

BULK TRUCK

342 DRIVER Stewart

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 321' of 8 5/8" csg. Break circulation

Mixed 235 lbs Common, 32cc, 290 ml,

Released Plug & Displaced

Cement did circulate

[Signature]

SERVICE

DEPTH OF JOB 321'

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE 21 @ .55 11.55

MILEAGE 35 @ 5.00 175.00

_____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Cambria Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 856.55

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 18383

CONFIDENTIAL

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
SEP 09 2005

ORIGINAL

SERVICE POINT:

ft Bend

CONFIDENTIAL

DATE <i>5-30-05</i>	SEC. <i>32</i>	TWP. <i>23</i>	RANGE <i>15</i>	CALLED OUT <i>2:00PM</i>	ON LOCATION <i>5:00PM</i>	JOB START <i>8:40PM</i>	JOB FINISH <i>10:30PM</i>
LEASE <i>Becher Trust</i>	WELL # <i>1</i>	LOCATION <i>K-19 + Machville Rd 10.5, 1 1/2 W</i>			COUNTY <i>Pawnee</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Petromark #1* OWNER *Same*

TYPE OF JOB *Production*

HOLE SIZE <i>7 7/8"</i>	T.D. <i>3230'</i>	CEMENT
CASING SIZE <i>4 1/2" New 10 1/2"</i>	DEPTH <i>3228'</i>	AMOUNT ORDERED <i>285 lbs ASC 5# Kolmed/oh</i>
TUBING SIZE	DEPTH	<i>W/FL-160</i>
DRILL PIPE	DEPTH	<i>500 gal ASF,</i>
TOOL	DEPTH	
PRES. MAX <i>1100#</i>	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <i>16.45'</i>	POZMIX _____ @ _____

CEMENT LEFT IN CSG. <i>16.45</i>	GEL <i>5 ml</i>	@ <i>14.00</i>	<i>70.00</i>
PERFS.	CHLORIDE	@	
DISPLACEMENT <i>51 3/4 bbls</i>	ASC <i>285 ml</i>	@ <i>10.75</i>	<i>3063.75</i>

EQUIPMENT		<i>ASTRUSH 500 GAL</i>	@ <i>1.00</i>	<i>500.00</i>
PUMP TRUCK	CEMENTER <i>Tim D</i>	<i>SALT 17 ml</i>	@ <i>15.75</i>	<i>267.75</i>
# <i>181</i>	HELPER <i>Don Dimmitt</i>	<i>ROL-SEAL 1425 #</i>	@ <i>60</i>	<i>855.00</i>
BULK TRUCK		<i>(FL-160) 134 #</i>	@ <i>8.70</i>	<i>1165.80</i>
# <i>344</i>	DRIVER <i>Rick A</i>	<i>(FLUID LOSS)</i>	@	
BULK TRUCK			@	
#	DRIVER		@	

HANDLING <i>337 ml</i>	@ <i>1.60</i>	<i>539.20</i>
MILEAGE <i>337 ml 06</i>	<i>35</i>	<i>707.70</i>
TOTAL		<i>7169.20</i>

REMARKS:

Ran 3228' of 4 1/2" csg. Broke circulation. Pumped 500 gal ASF followed by 270 lbs ASC 5# Kolmed/oh w/ FL-160. Worked line clean of cement. Released Plug. Displaced with fresh H2O. Landed Plug @ 1100' #. Released float held.

Plugged Rathole w/ 15 lbs.

SERVICE

DEPTH OF JOB <i>3228'</i>		
PUMP TRUCK CHARGE		<i>1320.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>35</i>	@ <i>5.00</i>	<i>175.00</i>
TOTAL		<i>1495.00</i>

RECEIVED

SEP 09 2005

TOTAL *1495.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD - 4 1/2" Rubber Plug	@ <i>48.00</i>	<i>48.00</i>
1 - 4 1/2" Binderhoe	@ <i>125.00</i>	<i>125.00</i>
1 - 4 1/2" AFU Joint	@ <i>210.00</i>	<i>210.00</i>
	@ <i>55.00</i>	<i>275.00</i>

CHARGE TO: *Cambrina, Corp.*
STREET _____
CITY _____ STATE _____ ZIP _____

Thanks