

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiesch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

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SEP 23 2005
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-19-05</u>	<u>8-26-05</u>	<u>9-9-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

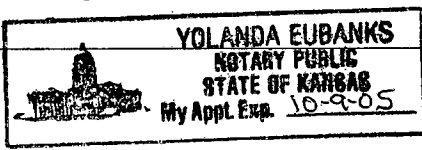
API No. 15 - 047-21510-0000
County: Edwards
E/2 NE SE Sec. 36 Twp. 26 S. R. 17 East West
1990 feet from S / N (circle one) Line of Section
440 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crockett Well #: 1-36
Field Name: Trousdale West Extension
Producing Formation: Pleasanton
Elevation: Ground: 2104 Kelly Bushing: 2109
Total Depth: 4695 Plug Back Total Depth: 4608
Amount of Surface Pipe Set and Cemented at 403 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 411-07*
Chloride content 54000 ppm Fluid volume 1000 bbls
Dewatering method used haul off free fluids and then allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of KS
Lease Name: Palmitier License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiesch
Title: President Date: September 21, 2005
Subscribed and sworn to before me this 21st day of September,
2005.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well # 1-36
 Section 26 Township 26 S. R. 17 East West County: Edwards

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24#	403 ft.	60-40 poz	450	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	4675 ft.	ASC	185	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4382 to 4386 ft.	750 gals. 15% MCA	perfs.

TUBING RECORD		Size <u>2 3/8 in.</u>	Set At <u>4458 ft.</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9-14-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>35</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CROCKETT #1-36
DRILLING INFORMATION

KCC

1990' FSL & 440' FEL
Sec. 36-26S-17W
Edwards County, KS

SEP 22 2005

Vincent Oil Corporation
Mull East Prospect

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OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co., Inc. Rig 10

SEP 23 2005

ELEVATION: 2104 ft. G.L.- 2109 K.B.

WICHITA, KS

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree Depth
1 1/4 408'

SAMPLE TOPS		REF. WELL	ELECTRIC LOG	REF. WELL
Hebner Shale	3902 (-1793)	-6	3900 (-1791)	-4
Brown Lime	4048 (-1939)	+2	4048 (-1939)	+2
L.K.C.	4071 (-1962)	+0	4067 (-1958)	+4
Stark Shale	4289 (-2180)	-1	4287 (-2178)	+1
Pleasanton	4380 (-2271)	-2	4381 (-2272)	-3
Cherokee Shale	4521 (-2412)	-2	4521 (-2412)	-2
Mississippian	4590 (-2481)	NP	4589 (-2480)	NP
Kinderhook Shale	4640 (-2531)	NP	4637 (-2528)	NP
Kinderhook Sand	4645 (-2536)	NP	4642 (-2533)	NP
RTD/LTD	4695 (-2586)		4693 (-2584)	

8-19-05 Spud at 3:30 AM. Drilled 12 1/4 in. surface hole at 408 ft. Ran 10 jts. of used 8 5/8 in. 24# surface casing and set at 403' KB. Cemented with 450 sxs of 64-40 poz, 2% gel, 3%cc. PD at 12:00 noon on 8-19-05. Cement did circulate.

8-25-05 Drilled to 4400 ft. DST #1 - 4360 to 4400 ft. (Pleasanton)
30", 75", 45", 90"
1st open: Strong blow in 30 sec. Gas to surface in 16 min.
with gauges as follows:
35.5 MCFD 20 min.
36.3 " 25 min.
37.1 " 30 min.
2nd open: Gas to surface with gauges as follows:
34.7 MCFD 10 min.
37.1 " 20 min.
37.1 " 30 min.
35.5 " 40 & 45 min.
Rec'd: 1000 ft of total fluid with breakdown as follows:
820 ft of clean gassy oil (35% gas, 65% oil)
180 ft. of gas & mud cut oil (55% gas, 15% oil, 30% mud)
36 degree gravity
IFP: 99 - 120# FFP: 166 - 254#
ISIP: 1405# FSIP: 1397#
Temp: 132 degrees

8-26-05 Drilled to RTD of 4695 ft. Ran electric log. Ran 112 jts. of new 4 1/2 in. 10.5# production casing and set at 4675 ft. Cemented with 185 sacks of ASC with 5# Kolseal per sack. 15 sx in rathole. Plug down at 12:00 noon on 8-27-05. Released rig.

ALLIED CEMENTING CO., INC.

20882

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>8-27-05</u>	SEC <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>4:00 am</u>	ON LOCATION <u>7:00 am</u>	JOB START <u>9:40 am</u>	JOB FINISH <u>11:45 am</u>
CROCKETT LEASE	WELL # <u>1-36</u>	LOCATION <u>HAVILAND, N TO COUNTY LINE, 1W</u>			COUNTY <u>EDWARDS</u>	STATE <u>K5</u>	
OLD OR <u>NEW</u> (Circle one)			TO FEED LOT, THEN W THRU GATE, 1/4 N.				

CONTRACTOR PICKRELL #10 OWNER VINCENT OIL CORP.

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4,695'

CASING SIZE 4 1/2" DEPTH 4,675'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 41.17'

CEMENT LEFT IN CSG. 41.17'

PERFS. _____

DISPLACEMENT 74 1/2 bbl. 2% KCL WATER

CEMENT

AMOUNT ORDERED 200.5K ASC + 5# KOL-SEAL/SACK
(15 SK TO BE USED TO PLUG RAT)

500 GAL MUD CLEAN, 8 GAL. CLAPRO

KCC

EQUIPMENT	RECEIVED
PUMP TRUCK CEMENTER <u>BILL M.</u>	<u>SEP 23 2005</u>
# <u>343</u> HELPER <u>DENNIS C.</u>	
BULK TRUCK	
# <u>364</u> DRIVER <u>MICHAEL C., WICHITA, KS</u>	
BULK TRUCK	
# _____ DRIVER _____	

COMMON	@		
POZMIX	@	<u>2.2005</u>	
GEL	@	<u>CONFIDENTIAL</u>	
CHLORIDE	@	<u>CONFIDENTIAL</u>	
ASC	@	<u>200</u>	<u>10.75</u> <u>2150.00</u>
<u>Kol Seal</u>	@	<u>1000</u>	<u>1.60</u> <u>600.00</u>
<u>Mud Clean</u>	@	<u>500</u>	<u>1.00</u> <u>500.00</u>
<u>Clapro</u>	@	<u>8</u>	<u>22.90</u> <u>183.20</u>
HANDLING	@	<u>235</u>	<u>1.60</u> <u>376.00</u>
MILEAGE	@	<u>30 x 235</u>	<u>X.06</u> <u>423.00</u>
			TOTAL <u>4232.2</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, STOP PUMP, PLUG RAT HOLE WITH 150K ASC + 5# KOL-SEAL/SACK, PUMP 185.5K ASC + 5# KOL-SEAL/SACK, STOP PUMPS, WASH PUMP LINES, REVERSE PLUG, START DISPLACEMENT, SEC LIFT, SLOW RATE, BUMP PLUG, FLOAT HEZD, DISPLACED WITH 74 1/2 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB	<u>4,675'</u>	
PUMP TRUCK CHARGE		<u>1435.0</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>5.00</u> <u>150.00</u>
MANIFOLD HEAD RENT	@	<u>75.00</u> <u>75.00</u>
TOTAL <u>1660.00</u>		

CHARGE TO: VINCENT OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2" RUNNER PLUG</u>	<u>1</u>	@ <u>48.00</u>	<u>48.00</u>
<u>4 1/2" GUIDE SLEEVE</u>	<u>1</u>	@ <u>125.00</u>	<u>125.00</u>
<u>4 1/2" AFU 12567E</u>	<u>1</u>	@ <u>210.00</u>	<u>210.00</u>
<u>4 1/2" CENTRALIZER</u>	<u>6</u>	@ <u>45.00</u>	<u>270.00</u>
TOTAL			<u>653.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX TOTAL CHARGE 1660.00
WILL BE CHARGED UPON INVOICING

TAX _____
DISCOUNT 1660.00 IF PAID IN 30 DAYS

SIGNATURE _____

TOM JOCK

PRINTED NAME

ALLIED CEMENTING CO., INC. 20824

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-19-05</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>6:30AM</u>	ON LOCATION <u>7:30AM</u>	JOB START <u>11:30AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>CPOCKETT</u>		WELL # <u>1-36</u>	LOCATION <u>Haviland N TO Co. line</u>	COUNTY <u>Edwards</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1W w/in To</u>				

CONTRACTOR Picknell #10 OWNER Vincent Oil Corp.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 400

CASING SIZE 8 5/8 DEPTH 400

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 400

TOOL _____ DEPTH _____

PRES. MAX 250PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

CEMENT

AMOUNT ORDERED 450sx 60:40:2 + 3% CC

DISPLACEMENT Fresh Water 23 BBLs

COMMON	<u>270 A</u>	@	<u>8.70</u>	<u>2349.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>15</u>	@	<u>38.00</u>	<u>570.00</u>
ASC		@		
		@		
	<u>KCC</u>	@		
	<u>CTD 27 2005</u>	@		
	<u>CONFIDENTIAL</u>	@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>1.60</u>	<u>756.80</u>
MILEAGE	<u>30 x 473 x .06</u>			<u>851.40</u>
				TOTAL <u>5485.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

368 HELPER Dwayne W.

BULK TRUCK

381 DRIVER Steve K.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom Break Circ
Pump 450sx 60:40:2+3% CC
Shut Down Release Plug Displace
w/ 23 BBLs, Fresh Water
Shut in cement did circ
Wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>400 FT</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>100'</u>	@	<u>.55</u> <u>55.00</u>
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>75.00</u> <u>75.00</u>
		@	
		@	
TOTAL <u>950.00</u>			

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>	@		
<u>TRP</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
TOTAL <u>100.00</u>			

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE Mike Kern

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

PRINTED NAME