

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
 Name: Oil Producers Inc. of Kansas  
 Address: 1710 Waterfront Parkway  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: Oneok  
 Operator Contact Person: Lori Wedel  
 Phone: (316) 681-0231  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Paul Gerlach  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8/17/2005	8/31/2005	9/21/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21442-00-00  
 County: Comanche 120' East of  
e/2 - sw - nw - ne Sec. 27 Twp. 34 S. R. 16  East  West  
990' feet from S / (N) (circle one) Line of Section  
2080' feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Huck Well #: 1-27A  
 Field Name: Poverty Flat  
 Producing Formation: Hertha  
 Elevation: Ground: 1827' Kelly Bushing: 1832'  
 Total Depth: 5640' Plug Back Total Depth: 5095'  
 Amount of Surface Pipe Set and Cemented at 1145' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT DIVISION 11-2-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 62,720 ppm Fluid volume 560 bbls  
 Dewatering method used Hauled to SWD  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Oil Producers Inc. of Kansas  
 Lease Name: Leon May 1-13 License No.: 8061  
 Quarter SW Sec. 13 Twp. 35 S. R. 16 East  West  
 County: Comanche Docket No.: D 28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: July 12, 2006  
 Subscribed and sworn to before me this 12 day of July,  
2006  
 Notary Public: Lori A. Wedel  
 Date Commission Expires: May 5, 2010

**LORIA WEDEL**  
 Notary Public - State of Kansas  
 My Appt. Expires

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 13 2006**

KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Huck Well #: 1-27  
 Sec. 27 Twp. 34 S. R. 16 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Note
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	1145'	See Note	See Note	See Note
Production		4 1/2	10.5	5098'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4849</u>	Packer At <u>None</u>	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>10/13/2005</u>		Producing Method				
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		<u>15</u>				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL**- HUCK #1-27A

**LEGAL**- 990' FNL & 2080' FEL, SEC. 27 – 34s- 16w COMANCHE CO. KS.

**API#**- 15-033-21,442

**GROUND ELEV.**- 1827'

**K.B.**- 5' ABOVE G.L. @ 1832'

**SURFACE CSN**- 8 5/8" @ 1152' WITH 500 SX.

**RTD**- 5640'

**LTD**- 5638'

**PRODUCTION CSN**- 4 1/2", 11.6# AND 10.5# @ 5099' (11.6# ON BOTTOM)

**PRODUCTION CSN CEMENT**- 215 SX AA2 WITH GAS STOP.

**DV TOOL**- NONE

**TWO STAGE CEMENT**- NONE

**TOP OF CEMENT**- 3980' WITH EXCELLENT CEMENT BONDING THROUGHOUT PAY ZONES

**PBTD**- 5095' (ELI 9/15/05)

**CIBP**- 4900'

<b>PERFORATIONS-</b>	PAWNEE	4965'-4971'	4/FT	9/16/05	PLUG OVER
	HERTHA	4806'-4820'	2/FT	9/17/05	
	HERTHA	4800'-4803'	2/FT	9/17/05	

**COMPLETION DATE**- 9/21/05

**TUBING IN HOLE**- 15' MA, SN, 149 JTS. NEW 2 3/8" TUBING (4830.60')

**PACKER@**- - NONE

**TBG ANCHOR @**- - NONE

**TUBING SET @**- 4849.70' (SET 51' OFF BOTTOM 9/21/05D)

**AVERAGE TBG JT**- 32.42'

**PUMP RAN**- 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR

**RODS RAN**- PUMP, 2', 156 – 3/4" NEW RODS, 37 – 7/8" RODS, P.R.

**PUMP SET @**- 4834.70'

**PUMPING UNIT**- AMERICAN 160 WITH BIG – M STRUCTURE

**PRIME MOVER**- CONTINENTAL C-96

**GAS SEPARATOR**- 30" X 5' 500# VERTICAL WITH MANUAL DUMP

**LINE HEATER**- NONE

**GUN BBL**- 10' X 15' FIBERGLASS 210 BBL GUN BBL.

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**HEATER TREATER-** NONE

**FWKO-** NONE

**STOCK TANKS-** 10' X 12' 210 BBL STEEL STOCK

**WATER TANKS-** 10' X 12' 210 BBL FIBERGLASS

**S.W. PUMP-** NONE

**METER RUN-** - ONEOK

**GAS PIPELINE-** - ONEOK

**WATER DIPOSAL-** - HAUL

9/16/05

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE SERVICE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH – 5095', THIS IS 31' DEEPER THAN TOP INSERT 5064'????

FOUND TOP OF CEMENT – 3980' WITH EXCELLENT CEMENT BONDING THROUGHOUT ALL PAY INTERVALS.

COMANCHE SWABBED 4 ½" CASING DOWN TO 4500' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN PAWNEE SECTION, UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE PAWNEE – 4965'-4971' WITH 4 SHOTS/FT.

COMANCHE SWABBED 4 ½" CASING DOWN TO TTL DEPTH 5095'.

½ HR. NATURAL TEST RECOVERED – NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE PAWNEE PERFORATIONS 4965'-71' WITH 500 GALS 15% MCA.

**ACIDIZE PAWNEE PERFS AS FOLLOWS:**

PUMP 1 BBL 2% KCL WATER TO COVER RAT HOLE.

PUMP 500 GALS 15% MCA ACID.

LOAD HOLE WITH 2% KCL WATER. PRESSURE TO 1250#, BROKE BACK SLOWLY.

DISPLACE ACID @ ½ BPM – 4 BPM @ 200# TO 0#.

ISIP - VACCUUM.

TOTAL LOAD – 92 BBLs.

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9/16 CONT

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST PAWNEE PERFS.

**TEST PAWNEE PERFS AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ 2700' FROM SURFACE

SWAB WELL DOWN – RECOVERED 47.58 BBLs, NO OIL, GOOD SHOW OF GAS.

½ HR. SWAB TEST – RECOVERED 1.67 BBLs, NO OIL, TEST GAS @ 7 MCFPD

1 HR. SWAB TEST – RECOVERED 2.08 BBLs, NO OIL, TEST GAS @ 33 MCFPD.

1 HR. SWAB TEST – RECOVERED 2.08 BBLs, NO OIL, TEST GAS @ 137 MCFPD.

SHUT DOWN FOR THE NIGHT.

9/17/05

SICP - 252 psi, FLUID LEVEL – 4892' FROM SURFACE. SWAB WELL DOWN. REC. – 2.92 BBLs  
NO OIL.

SBHP – PAWNEE CALCULATES 381psi.

**CONT TESTING PAWNEE AFTER ACID AS FOLLOWS:**

1 HR. GAS TEST – MEASURE GAS @ 260 MCFPD.

ELI WIRELINE ON LOCATION TO SET CIBP OVER PAWNEE PERFS AND PERFORATE HERTHA  
FORMATION UTILIZING 32 GRAM EXPENDABLE CASING GUN.

SET CIBP OVER PAWNEE PERFS- 4900'

PERFORATE HERTHA FORMATION – 4800'-4803' AND 4806'-4820' ALL 2 SHOTS/FT.

COMANCHE SWABBED WELL DOWN. NO OIL, GOOD SHOW OF GAS.

½ HR. NATURAL TEST HERTHA – RECOVERED NO FLUID WITH SHOW OF GAS

ACID SERVICES ON LOCATION TO ACIDIZE HERTHA PERFORATIONS WITH 500 GALS 15%  
MCA FOLLOWED BY 500 GALS 15% XT GELLED ACID AND 2000 GALS 15% XT GELLED ACID  
WITH 50 BALL SEALERS.

**ACIDIZE HERTHA PERFS AS FOLLOWS:**

PUMP 500 GALS 15% MCA

PUMP 500 GALS 15% XT GELLED ACID

PUMP 2000 GALS 15% XT GELLED ACID WITH 50 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE. PRESSURE TO 500# STARTED FEEDING.

DISPLACE 500 GALS 15% MCA @ ½ TO 3 BPM – 550# DOWN TO 350#.

DISPLACE 500 GALS 15% XT GELLED ACID @ 4 BPM – 400# .

DISPLACE 1400 GALS ACID WITH BALLS @ 4 BPM – 400# TO 1500# (BALLED OFF)

SURGE BALLS OFF.

DISPLACE REMAINING 600 GALS ACID WITH BALLS @ 4 BPM – 400# - 450#.

ISIP – 325#

TTL LOAD – 150 BBLs.

LET WELL SIT FOR 1.5 HRS TO ALLOW GELLED ACID TO BREAK.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST HERTHA PERFS AFTER ACID.

**TEST HERTHA PERFS AFTER ACID AS FOLLOWS:**

FOUND FLUID LEVEL @ SURFACE.

1 HR. SWAB – RECOVERED 95.65 BBLs, NO OIL, WELL KICKED OFF FLOWING.

1 HR. FLOW – RECOVERED 18.70 BBLs, NO OIL, TEST GAS @ 344 MCFPD

1 HR. FLOW – RECOVERED 15.44 BBLs, NO OIL, TEST GAS @ 384 MCFPD

1 HR. FLOW – RECOVERED 7.93 BBLs, NO OIL, TEST GAS @ 594 MCFPD

WE HAVE RECOVERED 138 BBLs OF 150 BBL LOAD @ THIS POINT. SHUT DOWN.

9/19/05

SICP – 1240#, OPENED WELL UP FLOWING.  
 SBHP – 1438#

**CONTINUE FLOW TESTING HERTHA AFTER ACID AS FOLLOWS:**

1 HR. FLOW – RECOVERED 31.73 BBLS, 7% OIL, TEST GAS @ 581 MCFPD  
 1 HR. FLOW- RECOVERED 5.01 BBLS, 9% OIL, TEST GAS @ 497 MCFPD.  
 1 HR. FLOW –RECOVERED 25.05 BBLS, 12% OIL, TEST GAS @ 1270 TO 480 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 9.60 BBLS, 13% OIL, TEST GAS @ 1421 TO 480 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 9.18 BBLS, 14% OIL, TEST GAS @ 1421 TO 332 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 9.60 BBLS, 7% OIL, TEST GAS @ 994 TO 353 MCFPD.  
 NOTE: - (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 6.26 BBLS, 7% OIL, TEST GAS @ 546 TO 303 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 6.26 BBLS, 9% OIL, TEST GAS @ 510 TO 370 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 1 HR. FLOW – RECOVERED 6.26 BBLS, 7% OIL, TEST GAS @ 487 TO 384 MCFPD  
 NOTE: (MADE 1 SWAB RUN THIS HR.)  
 SHUT DOWN FOR THE NIGHT.

9/20/05

SICP – 1200psi, SWAB WELL DOWN, RECOVERED 12.52 BBLS, 16% OIL.  
 SBHP – CALCULATES 1392psi. THIS COULD BE PESSIMISTIC, NO FLUID CALCULATED.

1 HR. FLOW – RECOVERED 10.02 BBLS, 10% OIL, TEST GAS @ 708 TO 344 MCFPD.  
 SHUT DOWN FOR THE DAY, DUE TO CREW ILLNESS  
 WAITING ON TUBING AND RODS.

9/21/05

SIoux TRUCKING ON LOCATION, UNLOADED NEW 2 3/8" TUBING AND NEW RODS  
 PURCHASED FROM SMITH SUPPLY.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

**RAN PRODUCTION TUBING AS FOLLOWS:**

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
149 JTS. NEW 2 3/8" TUBING	4830.60'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4849.70'
SEATING NIPPLE SET @	4834.70'

TAG CIBP @ 4900', PICK UP AND SET TUBING 51' OFF BOTTOM.  
 PACK TUBING OFF.

RIG TO RUN NEW BOTTOM HOLE PUMP AND NEW RODS.

RIH – 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR, 2' X 3/4" ROD SUB, 156 – 3/4" RODS,  
 37 – 7/8" RODS, 1 1/4" X 16' POLISHED ROD.

SPACED RODS OUT. CLAMPED RODS OFF.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET SURFACE EQUIPMENT AND MAKE TIE IN WITH ONEOK GAS CO. ASAP.

**Attachment 1 – Huck 1-27A**

**Note #1:**

**Sample Tops**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Krider	2407	-575
Stotler	3406	-1574
Lansing	4390	-2558
Hertha	4802	-2970
Marmaton	4896	-3064
Cherokee Sh.	4990	-3158
Miss. Osage	5049	-3217
Viola	5345	-3513
Simpson	5566	-3734

**Note #2**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
50 sacks	A-Con	3%cc, 1/4# cellflake
150 sacks	Common	2% gel, 3% cc, 1/4# cellflake
300 sacks	A-Con	3% cc, 1/4# cellflake

**Production**

50 sacks	60/40 Poz	2% gel, 5# gil/sx, 3/10% CFR
215 sacks	AA-2	10% salt, 5# gil/sx, 3/10% CFR, 3/10% FLA-331 1/4% defoamer, & 3/4% gas block

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Surface



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

### Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508117	8/24/05	10727	8/18/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Treater</b>			
B. Kasper		T. Seba			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Huck	A1-27	New-Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
D201	A-CON BLEND (COMMON)	SK	350	\$15.25	\$5,337.50 (T)
C194	CELLFLAKE	LB	125	\$3.41	\$426.25 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C320	CEMENT GELL	LB	282	\$0.25	\$70.50 (T)
F103	CENTRALIZER, 8 5/8"	EA	4	\$90.00	\$360.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$4.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1763	\$1.60	\$2,820.80
E107	CEMENT SERVICE CHARGE	SK	500	\$1.50	\$750.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$16,369.65  
**Discount:** \$3,601.95  
**Discount Sub Total:** \$12,767.70  
**Comanche County & State Tax Rate: 5.30%** **Taxes:** \$447.79  
**(T) Taxable Item Total:** \$13,215.49

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INVOICE NO.
Date 8/1/05
Customer ID

**FIELD ORDER** 10727 ✓

Subject to Correction

CHARGE

Oil Producers Inc Of Ks	Depth 24 1/2 FT	Formation TP. 1199'	Shoe Joint 45.5 ISPV
	Casing 8 5/8	Casing Depth 1199'	TD 1150
	Customer Representative Bob Kasper	Treater T. Seba	Job Type 8 5/8 SURFACE NEW WELL

AFE Number	PO Number	Materials Received by X Bob Kasper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 SKS	Common	-			
D-201	350 SKS	A-CON	-			
C-194	125 lbs	CELPINAKR	-			
C-310	1410 lbs	Calcium Chloride	-			
C-320	282 lbs	CMT GEL	-			
F-103	4 EA	CENTRALIZER 8 5/8	-			
F-123	2 EA	CMT OSKT'S "	-			
F-145	1 EA	J. Rubber Plug "	-			
F-193	1 EA	REG. G. SHOE "	-			
F-233	1 EA	ISPV "	-			
E-100	75 MT	HEAVY Veh MT				
E-101	75 MT	Pu MT				
E-104	1763 TM	BULK DELIVERY				
E-107	500 SKS	CMT SERV. CHARGE				
R-203	1 EA	CSG Pump CHARGE 1,001' - 1500'				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICE		12,767.70		
		+ TAXES				

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TOTAL



# TREATMENT REPORT

Customer ID		Date	
Customer OIL PRODUCERS TRUST OF KS		8/16/05	
Lease HUCK 'A'	Lease No.	Well # 1-27	

Field Order # 10727	Station PRATT	Casing 8 5/8	Depth 1144'	County COMANCHE	State KS
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 1150'	Legal Description 21-34S-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 11 1/4"	Shots/Ft 1144'	LEAD	Acid 50 SKS A-CON 3 1/2	CL 1/4" C.F.	RATE	PRESS	ISIP
Depth 1144	Depth	From	To	Pre Pad 12 1/2 GAL 256 H <sup>3</sup>	Max			5 Min.
Volume 69.87	Volume	From	To TAIL	Red 150 SKS Common	Min			10 Min.
Max Press 1000	Max Press	From	To	Frac 2 1/2 GAL 3 1/2 CL 1/4" Avg C.F.				15 Min.
Well Connection PL	Annulus Vol.	From	To	15 1/2 GAL 1.36 H <sup>3</sup>	HHP Used			Annulus Pressure
Plug Depth 1026.7	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bob KASPER	Station Manager D SCOTT	Treater T. SEBA
---------------------------------------	----------------------------	--------------------

Service Units	123	380	457	346	501	381	571		
---------------	-----	-----	-----	-----	-----	-----	-----	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					called out
11:00					ONLOC W/TEK'S : SAFETY MTG Run 25 JTS 8 5/8 24" NEW CSG SET @ 1144' ISFV : REG G. SHOE 1 JT: 45.30 CMT 9-11-15-17 CMT BSKTS 10-16
12:55					START CSG
2:10					CSG ON BOTTOM
2:20					Hookup to CSG : BREAK CIRC W/REG
	50		5	4	START Pumping H <sub>2</sub> O
			22.80		START MIX : Pump 50 SKS A-CON @ 12 1/2 GAL
			36.33		START MIX : Pump 150 SKS Common 15 1/2 GAL
2:51					SHUT DOWN RELEASE Plug SW
2:53	0			4	START DESP
3:10	650'		71	2	PLUG DOWN
3:30				2 1/2	START MIX : Pump 300 SKS A-CON @ 13.3 1/2 GAL
4:30			110	?	CMT TO SURFACE LET SET 2 Hr's CELLED Full

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JOB COMPLETE

KCC WICHITA

TRASKS

Production



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508175	8/31/05	10948	8/31/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Huck	A1-27	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
B. Kasper		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	215	\$14.75	\$3,171.25 (T)
D203	60/40 POZ (COMMON)	SK	75	\$9.33	\$699.75 (T)
C195	FLA-322	LB	61	\$7.50	\$457.50 (T)
C221	SALT (Fine)	GAL	1117	\$0.25	\$279.25 (T)
C243	DEFOAMER	LB	51	\$3.45	\$175.95 (T)
C244	CEMENT FRICTION REDUCER	LB	81	\$4.75	\$384.75 (T)
C312	GAS BLOCK	LB	153	\$5.15	\$787.95 (T)
C321	GILSONITE	LB	1450	\$0.60	\$870.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$4.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1005	\$1.60	\$1,608.00
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$152.12	\$152.12

**Sub Total:** \$15,754.02

**Discount:** \$3,432.42

**Discount Sub Total:** \$12,321.60

**Comanche County & State Tax Rate: 5.30% Taxes:** \$450.94

**(T) Taxable Item Total:** \$12,772.54

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 8-31-05  
Customer ID

Subject to Correction

FIELD ORDER

10948 ✓

Lease HUCK 'A' Well # 1-27 Legal 27-34-16  
County COMANCHE State KS Station PLATA, KS  
Depth Formation Shoe Joint 35'  
Casing 4 1/2 Casing Depth 5098 TD 5640 Job Type LOWCOSTING - NU  
Customer Representative BOB Treater GORDLEY

CHARGE

AFE Number PO Number

Materials Received by X Bob Payer

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	215 SK	1442 CEMENT	=			
D203	75 SK	60/40 PZ	=			
C195	61 lb.	FUA-322	=			
C221	117 lb.	SHRT	=			
C243	81 lb.	DEFORMER	=			
C244	81 lb.	CFR	=			
C312	153 lb.	GAS BULK	=			
C321	1450 lb.	GILSONITE	=			
F100	7 EA.	4 1/2 TURBOWIZER	=			
F120	1 EA.	4 1/2 BASKET	=			
F170	1 EA.	4 1/2 LATCH DOWN PUL.	=			
F273	1 EA.	4 1/2 PACKER SHOES	=			
E100	75 mile	TRUCK MILE				
E101	75 mile	PICKUP MILE				
E104	1005 TM	BULK DELIVERY				
E107	290 SK	CHRT. SERV. CHARGE				
R211	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				
		PRICE =		12,169.48		

RECEIVED

JUL 13 2006

KCC WICHITA



# TREATMENT REPORT

Customer ID	Date	
Customer <i>Oil Prod. Div. of Ks</i>	<i>8-31-05</i>	
Lease <i>HUCK 'A'</i>	Lease No.	Well # <i>1-27</i>
Field Order # <i>10748</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>
Type Job <i>LOW STRENGTH - NW</i>	Depth <i>5098</i>	County <i>COMANCHE</i>
	Formation <i>TD-5640</i>	State <i>KS</i>
		Legal Description <i>27-34-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>12.0 ppd</i>	Acid	<i>75 SK. 60/40 P07</i>	RATE	PRESS	ISIP
Depth <i>5098</i>	Depth	From	<i>To 2.1</i>	Pre-Pad	<i>2% GEL, 3/10% CER, 5 #/SK GIBSONITE</i>	Max		10 Min.
Volume	Volume	From	To	Back		Min		15 Min.
Max Press	Max Press	From	<i>To 15.0 ppd</i>	Free	<i>215 SK. AAZ</i>	Avg		
Well Connection	Annulus Vol.	From	<i>To 1.44</i>	Flush		HHP Used		Annulus Pressure
Plug Depth <i>5063</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative *Bob* Station Manager *Andy* Treater *CORNEY*

Service Units	<i>120</i>	<i>380</i>	<i>457</i>	<i>303</i>	<i>675</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>ON LOCATION</i>
					<i>RUN 5098 4 1/2 CSG.</i>
					<i>PACKER SHOE LATCH DOWN BASKET</i>
					<i>BASKET - #2 CENT. - 1-3-4-6-8-10-13</i>
<i>0200</i>	<i>300</i>				<i>CELE w/ INJ. PUMP</i>
	<i>1000</i>				<i>DROP BUNC - SET PRL SHOE</i>
<i>0230</i>	<i>400</i>		<i>20</i>		<i>PUMP 50 SK. SCRAMBLER CEMENT</i>
	<i>300</i>		<i>55</i>		<i>PUMP 215 SK. AAZ 10% SALT,</i>
					<i>5 #/SK GIBSONITE 3/10% CER 3/10%</i>
					<i>FLA-302, 1/4% DEFORMER 3/4% GAS BLOC</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
	<i>200</i>		<i>50</i>	<i>6</i>	<i>LIFT CEMENT</i>
	<i>700</i>		<i>72</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0315</i>	<i>1500</i>		<i>80</i>	<i>4</i>	<i>PULL DOWN - HOLD</i>
					<i>RECEIVED</i>
					<i>JUL 13, 2006</i>
<i>0345</i>					<i>PULL RH &amp; MH. - 25 SK. 60/40</i>
					<i>JOB COMPLETE - THANKS - KEVIN</i>