

RECEIVED
SEP 26 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Bob Gaddis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08-12-2005</u>	<u>08-13-2005</u>	<u>09-03-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20831-00-00
County: Greeley
S2 NE NW Sec. 32 Twp. 20 S. R. 40 East West
495 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Hager Well #: 2
Field Name: Bradshaw

Producing Formation: Winfield
Elevation: Ground: 3592 Kelly Bushing: 3598

Total Depth: 2830 Plug Back Total Depth: 2825
Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2829
feet depth to Surface w/ 650 sx cmt.

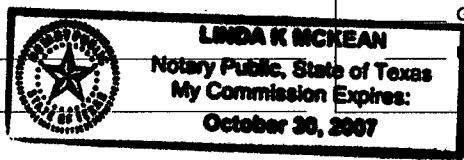
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II with 10-2-06*
Chloride content 98,000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Williams
Title: President Date: 09-21-2005
Subscribed and sworn to before me this 21 day of September,
20 05.
Notary Public: Linda K McKean
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

CONFIDENTIAL

Operator Name: W.R. Williams, Inc. Lease Name: Hager Well #: 2
 Sec. 32 Twp. 20 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name ORIGINAL Top Datum Base Stone Corral 2403 +1195 Chase Group 2751 + 847 <div style="text-align: center;"> RECEIVED SEP 26 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	296	Common	185	3% cc, 2% gel
Production	7-7/8	4-1/2	11.6	2829	Lite, C	650	1/2# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2791 - 2806	1200 gals 15% HCL	
		11,285 gals gel & 6,500 lbs 20/40 & 12/20 sand	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2807'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. September 20, 2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>86</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>2791-2806</u>
<input type="checkbox"/> Other (Specify) _____		

DRILLER'S LOG

W.R. WILLIAMS
HAGER #2
SECTION 32-T20S-R40W
GREELEY COUNTY, KANSAS

**ORIGINAL
CONFIDENTIAL**

COMMENCED: 08-12-05
COMPLETED: 08-14-05

SURFACE CASING: 296' OF 8 5/8" CMTD
W185 SKS COMMON + 3%CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 297
RED BED	297 - 1020
GLORIETTA	1020 - 1260
RED BED	1260 - 2823 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

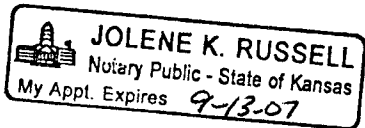
WRAY VALENTINE

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KCC WICHITA

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF AUGUST, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC

ALLIED CEMENTING CO., INC. 20036

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

CONFIDENTIAL ORIGINAL

DATE <u>8-12-05</u>	SEC <u>32</u>	TWP. <u>20²</u>	RANGE <u>40^J</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Hager</u>	WELL # <u>2</u>	LOCATION <u>Tribune 125-34W</u>			COUNTY <u>Greeley</u>	STATE <u>Kan</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Digs Co #8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 297'

CASING SIZE 8 5/8 DEPTH 296'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 17 3/4 BBL

EQUIPMENT

CEMENT

AMOUNT ORDERED 185 SKS com

3% CC - 2% Lel

COMMON	<u>185 - SKS @</u>	<u>10⁰⁰</u>	<u>1,850⁰⁰</u>
POZMIX	_____ @ _____	_____	_____
GEL	<u>3 SKS @</u>	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6 SKS @</u>	<u>38⁰⁰</u>	<u>228⁰⁰</u>
ASC	_____ @ _____	_____	_____

PUMP TRUCK CEMENTER Walt

102 HELPER _____

BULK TRUCK

386 DRIVER miter

BULK TRUCK

_____ DRIVER _____

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@ KCC WICHITA

HANDLING 194 SKS @ 1⁶⁰ 310⁴⁰

MILEAGE 64 per SK/mile 873⁰⁰

TOTAL 3,303⁴⁰

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: W.R. Williams

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 miles @ 5⁰⁰ 375⁰⁰

MANIFOLD _____ @ _____

TOTAL 1,045⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Controller @ 55⁰⁰

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Joe Bronger

PRINTED NAME

ALLIED CEMENTING CO., INC.

22156

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT:
Oglety

DATE <u>8-14-05</u>	SEC. <u>32</u>	TWP. <u>20s</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Hager</u>	WELL # <u>2</u>	LOCATION <u>Tribune 13s 1/2W</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					RECEIVED		

SEP 26 2005

CONTRACTOR Cheyenne Drtg Rig 8
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2823'
 CASING SIZE 4 1/2 DEPTH 2825'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 44 Bbls

OWNER Same
 CEMENT KCC WICHITA
 AMOUNT ORDERED 150 sks class C
500 sks Lite 1/2" Flo Seal

EQUIPMENT
 PUMP TRUCK # 373-281 CEMENTER Dean
 HELPER Andrew
 BULK TRUCK # 386 DRIVER Alan
 BULK TRUCK # 309 DRIVER Jarrod

COMMON <u>150 sks</u>	@ <u>12.05</u>	<u>1807.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite weight 500 sks</u>	@ <u>8.80</u>	<u>4400.00</u>
<u>Flo Seal 250 #</u>	@ <u>1.70</u>	<u>425.00</u>
HANDLING <u>694 sks</u>	@ <u>1.60</u>	<u>1110.40</u>
MILEAGE <u>64 / 5K/mile</u>		<u>3123.00</u>
		TOTAL <u>10865.90</u>

REMARKS:
Mix 500sks Lite 1/2" Flo Seal &
150 sks class C Wash Pump & Line
Disp 44 Bbls
Pump press 11000 latched Plug 1500'
Float Held
Cement did circulate.
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75 miles</u>	@ <u>5.00</u>	<u>375.00</u>
MANIFOLD	@	
<u>Waiting Time 3 hrs</u>	@ <u>140.00</u>	<u>420.00</u>

TOTAL 2115.00

CHARGE TO: W. R. Williams
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

<u>AFU Float shoe</u>	@	<u>200.00</u>
<u>Latch Down Plug Assy</u>	@	<u>300.00</u>
<u>8 - Centralizers</u>	@ <u>45.00</u>	<u>360.00</u>
<u>2 - Basket</u>	@ <u>116.00</u>	<u>232.00</u>
		TOTAL <u>1092.00</u>

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TAX _____
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Joe Bronger

PRINTED NAME