

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304
Phone: (270) 852-4489 Operator License #: 33097
Type of Well: Gas Storage observation Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2/15/08 (Date)
by: Clayton Titel (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
Colony Ss. Depth to Top: 915' Bottom: 928' T.D. 928'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 207-19442-00-01
Lease Name: Piqua Storage Field Gas Storage
Well Number: 8 KCCPTP 1
Spot Location (QQQQ): _____ - _____ - NE - NE
4694' Feet from ☐ North / ☒ South Section Line
734' Feet from ☒ East / ☐ West Section Line
Sec. 3 Twp. 25 S. R. 17 ☒ East ☐ West
County: Woodson
Date Well Completed: 12/31/22
Plugging Commenced: 07/01/08
Plugging Completed: 07/15/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas	0'	901'	5 3/16"		
		0'	884'	3 1/2"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

3 1/2" tubing on packer. Packer stuck in hole. Placed cement from 928' to 868' with 1" tubing and shut in. Perforated 3 1/2" from 804' to 810'.

Ran 1" tubing in hole to 868' and pumped 3 1/2" full of cement. Removed 1" and started pumping cement down 3 1/2" until cement circulated through tubing casing annulus. Squeezed well, then shut in with both tubing and annulus full of cement. Total of 138 sks.

Casing cut 4' below surfaced and capped.

Name of Plugging Contractor: Hurricane Services, Inc. License #: 34059

Address: PO Box 782228, Wichita, KS 67278

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 16 2008

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

CONSERVATION DIVISION
WICHITA, KS

State of Kentucky County, Daviess, ss.

Charles C. McConnell

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 15th day of September, 2008

Karen J. Hollman
Notary Public

My Commission Expires: 8-26-2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202