

**Notice:** Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline  
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304  
Phone: (270) 852 - 4489 Operator License #: 33097

Type of Well: Gas Storage Observation Docket #: 4694'  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 2/15/08 (Date)

by: Clayton Titel (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 915' Bottom: 928' T.D. 928'  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 207-19442-00-01  
Lease Name: Piqua Storage Field Gas Storage  
Well Number: 8  
Spot Location (QQQQ): NE - NE  
4694' Feet from  North /  South Section Line  
734' Feet from  East /  West Section Line  
Sec. 3 Twp. 25 S. R. 17  East  West  
County: Woodson  
Date Well Completed: 12/31/22  
Plugging Commenced: 07/01/08  
Plugging Completed: 07/15/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas	0'	901'	5 3/16"		
		0'	884'	3 1/2"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

3 1/2" tubing on packer. Packer stuck in hole. Placed cement from 928' to 868' with 1" tubing and shut in. Perforated 3 1/2" from 804' to 810'.

Ran 1" tubing in hole to 868' and pumped 3 1/2" full of cement. Removed 1" and started pumping cement down 3 1/2" until cement circulated

through tubing casing annulus. Squeezed well, then shut in with both tubing and annulus full of cement. Total of 138 sks.

Casing cut 4' below surfaced and capped.

RECEIVED

Name of Plugging Contractor: Hurricane Services, Inc. License #: 34059

Address: PO Box 782228, Wichita, KS 67278

SEP 16 2008

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

CONSERVATION DIVISION

State of Kentucky County, Daviess, ss.

WICHITA, KS

Charles C. McConnell

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 15<sup>th</sup> day of September, 2008

Karen O. Holloman  
Notary Public

My Commission Expires: 8-26-2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202