

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bowman Oil Company
Address: 805 Codell Road Codell, Kansas 67663
Phone: (785) 434-2286 M-F Operator License #: 6931
Type of Well: Oil Docket #: N/A
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: September 1, 2008 (Date)
by: District #4, Hays, Kansas Pat Staab (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3801' Bottom: 3826' T.D. 3880'
(See Attached Card) Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-19035-0000
Lease Name: Kraus
Well Number: #5 (South)
Spot Location (QQQQ): _____ - SW - SW - SE
321 Feet from North / South Section Line
2307 Feet from East / West Section Line
Sec. 21 Twp. 14 S. R. 19 East West
County: Ellis County, Kansas
Date Well Completed: November 17, 1983
Plugging Commenced: August 1, 2008
Plugging Completed: August 1, 2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & Water	0'	214'	8 5/8"	125 sxs	0'
		0'	3811'	5 1/2"	398 sxs	0'
				Multi Stage Collar	@1480' with 175 sxs	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This well was an Emergency Plugging approved by KCC Agent Pat Staab with KCC District #4-Hays, Kansas with a Rig over the hole.

1st Plug @ 1500', circulate out 5 1/2" & 8 5/8", circulate cement out 5 1/2" and 8 5/8", 170 sxs

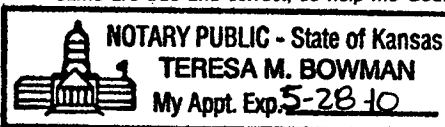
Hook on 5 1/2", close in 8 5/8", squeeze cement, 30 sxs, Used total of 200 sxs 60-40 Poz, 4% Gel.

(See Attached Cementing Ticket & KCC Plugging Invoice)

Name of Plugging Contractor: Swift Services Inc. License #: 6931
Address: P.O. Box #466 Ness City, Kansas 67560
Name of Party Responsible for Plugging Fees: Bowman Oil Company, a General Partnership

State of Kansas County, Rooks, ss.

Connie Jo Austin - Agent for Bowman Oil Company (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Connie Jo Austin
(Address) 805 Codell Road, Codell, Kansas 67663
SUBSCRIBED and SWORN TO before me this 11th day of September, 2008
Teresa M. Bowman My Commission Expires: May 28, 2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PST



CHARGE TO: BOWMAN OIL
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13821

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>5</u>	LEASE <u>KRAUSE</u>	COUNTY/PARISH <u>ELLIS</u>	STATE <u>KS</u>	CITY	DATE <u>08-01-08</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>CO RIG</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>75 Hwy. S. 100 Yucca Mesa</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>ABANDON</u>	JOB PURPOSE <u>PTA</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2008 CONSERVATION DIVISION WICHITA, KS	QTY.	UM.	QTY.	UM.	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #110		20	mi		7.00	140.00	
576P		1			Pump Service		1	EA		850.00	850.00	
290		1			D-AIR		1	Gal		35.00	35.00	
328		2			60-40 4% GEL		200	SM		10.50	2100.00	
581		2			SERVICE CALC MAT		400	SM		1.90	760.00	
583		2			DRAINAGE		671.2	Ton		1.75	1174.60	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Don Bowman

DATE SIGNED 08-01-08 TIME SIGNED 0900 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5659.60
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	268.16
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	5327.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 08-01-08 PAGE NO. 1

CUSTOMER BOWMAN OIL WELL NO. 5 LEASE KRAUSE JOB TYPE PTA TICKET NO. 13821

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ANNOUATION, DISCUSS JOB, SETUP CMT 400 SWS 6040 4 1/2 CEL 2 7/8 x 5 1/2 RBP 3800 PWR 1512
	0930		0	✓				1st Plug Tose 1500
			3.0	✓				CIRC OUT 5 1/2 & 8 5/8
			42.0	✓				CIRC CMT OUT 5 1/2
			45.0	✓				" " " 8 5/8 <u>170 SWS</u>
								Pull Tbs
	1015		0	✓				HOOK ON 5 1/2
			6.0	✓		300		CLOSE IN 8 5/8
			7.5	✓		300		SQ CMT <u>30 SWS</u>
								TOTAL CMT <u>200 SWS</u>
								WASHUP PUMP TUBING
	1200							JOB COMPLETE THANK YOU! DAVE, JOSH B, DAVE

GREAT GUNS



Digital Log

R A Guard Log

FILE NO. <u>9121</u>	COMPANY <u>WEILERT ENTERPRISES</u>	
	WELL	<u>KRAUS NO. 5 (South</u>
	FIELD	<u>SW SW SE API # 15-051-19035</u>
	COUNTY	<u>ELLIS STATE KANSAS</u>
	LOCATION:	<u>Sec 4</u>
	SEC <u>21</u> TWP <u>14S</u> RGE <u>19W</u>	

Permanent Datum	<u>GROUND LEVEL</u>	Elev. <u>--</u>	Elevations:
Log Measured from	<u>KELLY BUSHING 5</u>	Ft. Above Permanent Datum	KB <u>--</u>
Drilling Measured from	<u>KELLY BUSHING</u>		DF <u>--</u>
			GL <u>--</u>

Date	<u>11-27-83</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>3878</u>			
Depth—Logger	<u>3881</u>			
Bottom Logged Interval	<u>3877</u>			
Top Logged Interval	<u>3150</u>			
Casing—Driller	<u>85/8 @ 214</u>			
Casing—Logger	<u>214</u>			
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>STARCH MUD</u>			
Density and Viscosity	<u>10.0 39</u>			
pH and Fluid Loss	<u>6.8 14.4 cc</u>			
Source of Sample	<u>FLOWLINE</u>			
Rm @ Meas. Temp.	<u>.14 @ 68 °F</u>	@ °F	@ °F	
Rmf @ Meas. Temp.	<u>.10 @ 68 °F</u>	@ °F	@ °F	
Rmc @ Meas. Temp.	<u>.21 @ 68 °F</u>	@ °F	@ °F	
Source of Rmf and Rmc	<u>CHARTS</u>			
Rm @ BHT	<u>.08 @ 110 °F</u>	@ °F	@ °F	
Time Since Circ.	<u>2 HOURS</u>			
Max. Rec. Temp. Deg. F.	<u>110 °F</u>	°F	°F	
Equip No. and Location	<u>35 HAYS</u>			
Recorded By	<u>K. SCHMEIDLER</u>			
Witnessed By	<u>BUSTER WEILERT</u>			

K. G. S. LIBRARY

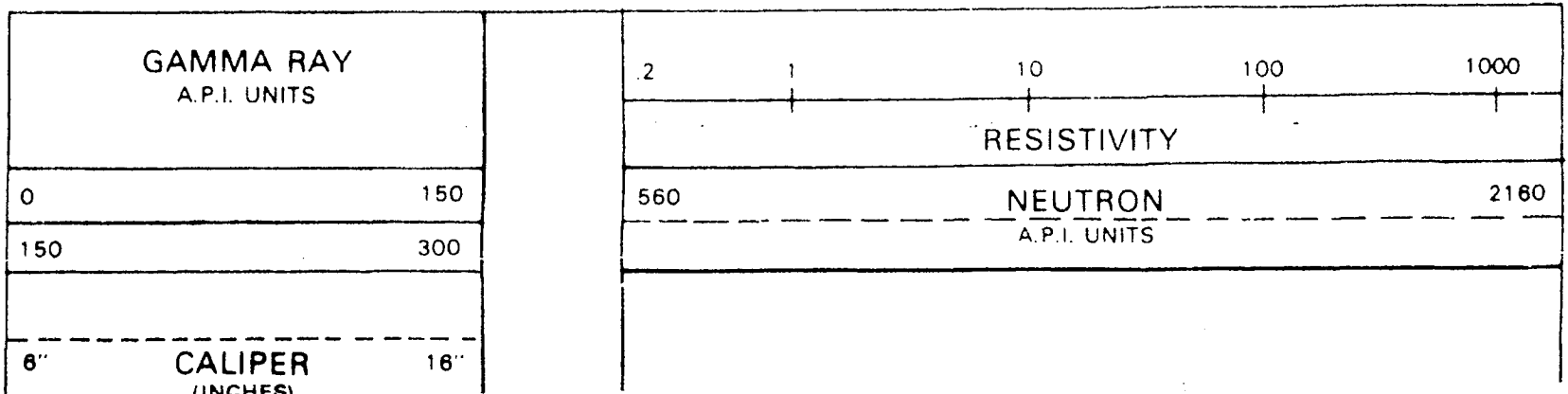
RELEASED
NO SMALL SCALE

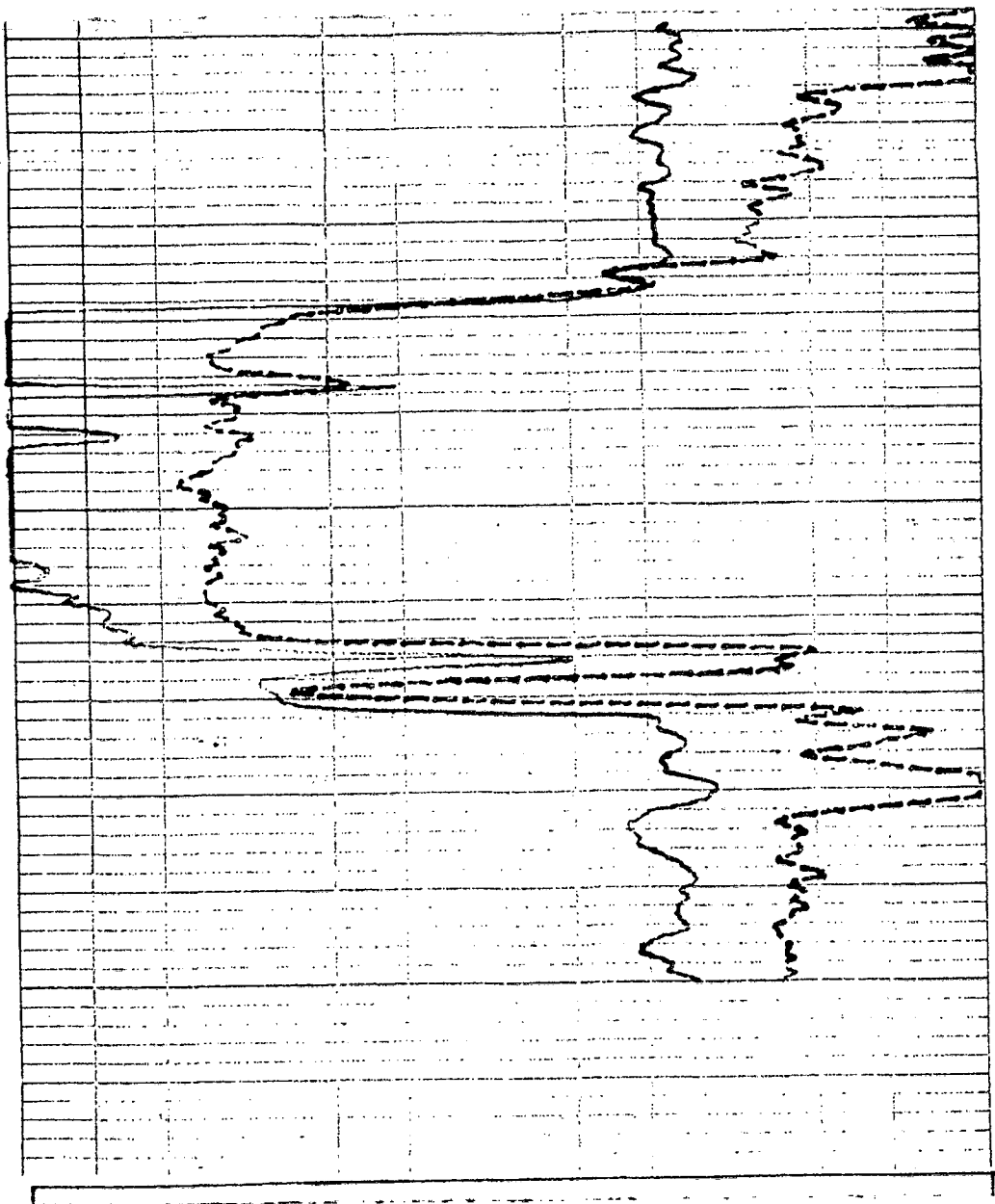
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KANSAS CORPORATION COMMISSION
SEP 12 2008
CONSERVATION DIVISION
WICHITA, KS

Gamma Ray				Neutron			
Run No.	ONE			Run No.	ONE	S.D. from C.D. (ft.)	
Tool Model No.	200A			Log Type	NEU-NEU	GR	2.9
Diameter	4 IN.			Tool Model No.	200 ENP	CAL.	11.6
Detector Model No.	6 PF 16			Diameter	4 IN.	RSTY.	6.4
Type	SCINTILLATION			Detector Model No.	RSP41206204	SENP	12.0
Length	4 IN.			Type	HE 3		
Distance to N. Source	107 IN.			Length	6 IN.		
General				Source Model No.	GNI 71-1		
Hoist Truck No.	35			Serial No.	512-B		
Instrument Truck No.	35			Spacing	10.75 IN.		
Tool No.	ENPG			Type	AM BE		
	820710			Strength	5 CURIES		

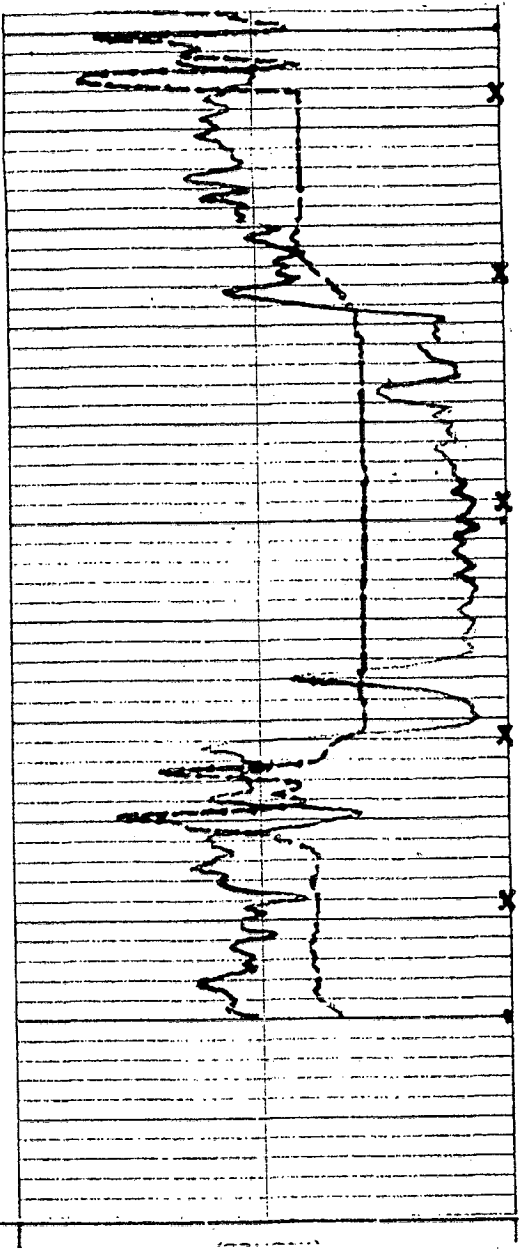
LOGGING DATA

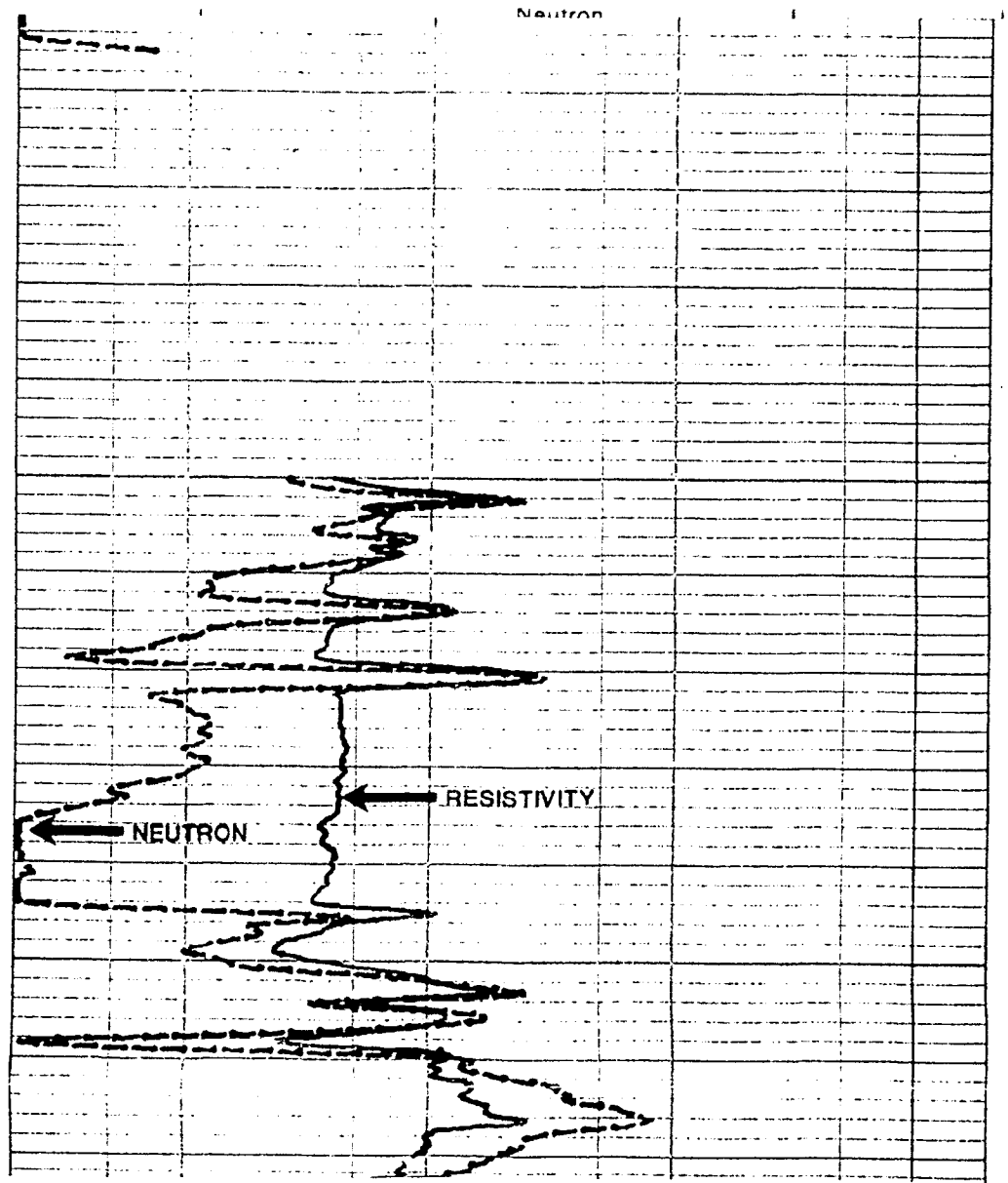
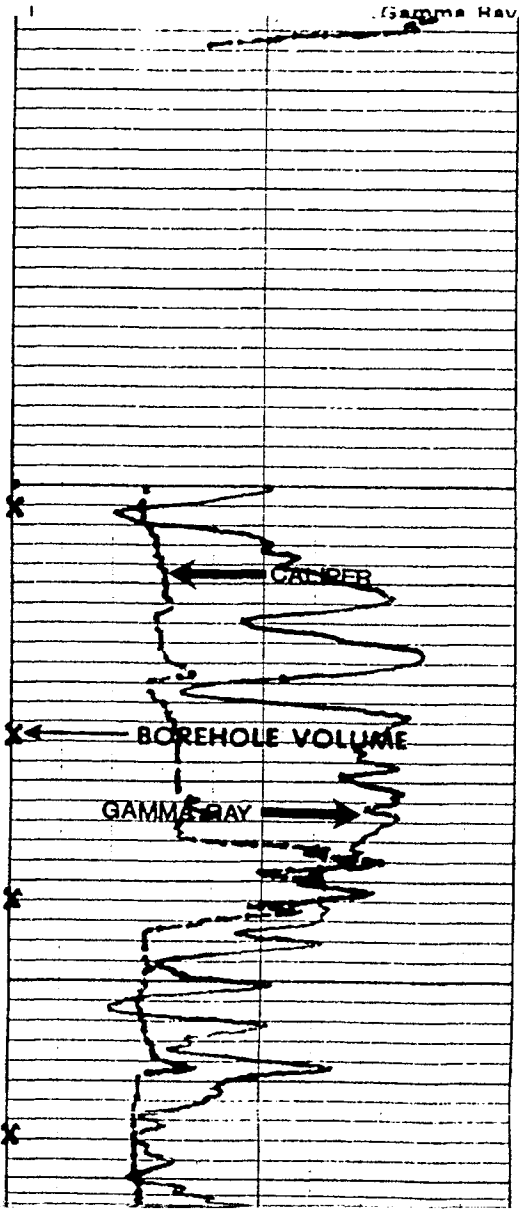
General			Gamma Ray				Neutron		
Run No.	Depths		Speed Ft/Min.	Sens. Settings	Zero Div. L or R	API G.R. Units Per Log Div.	Sens. Settings	Zero Div. L or R	API N. Units Per Log Div.
	From	To							
ONE	3877	3150	--	--	--	15	--	7L	80



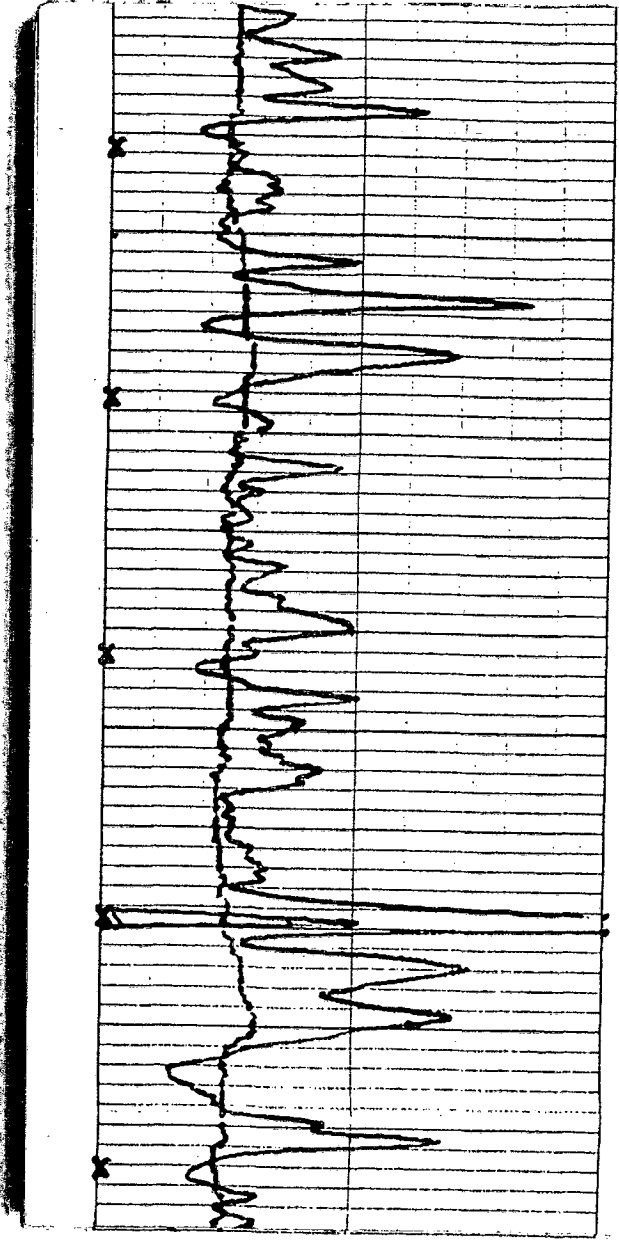


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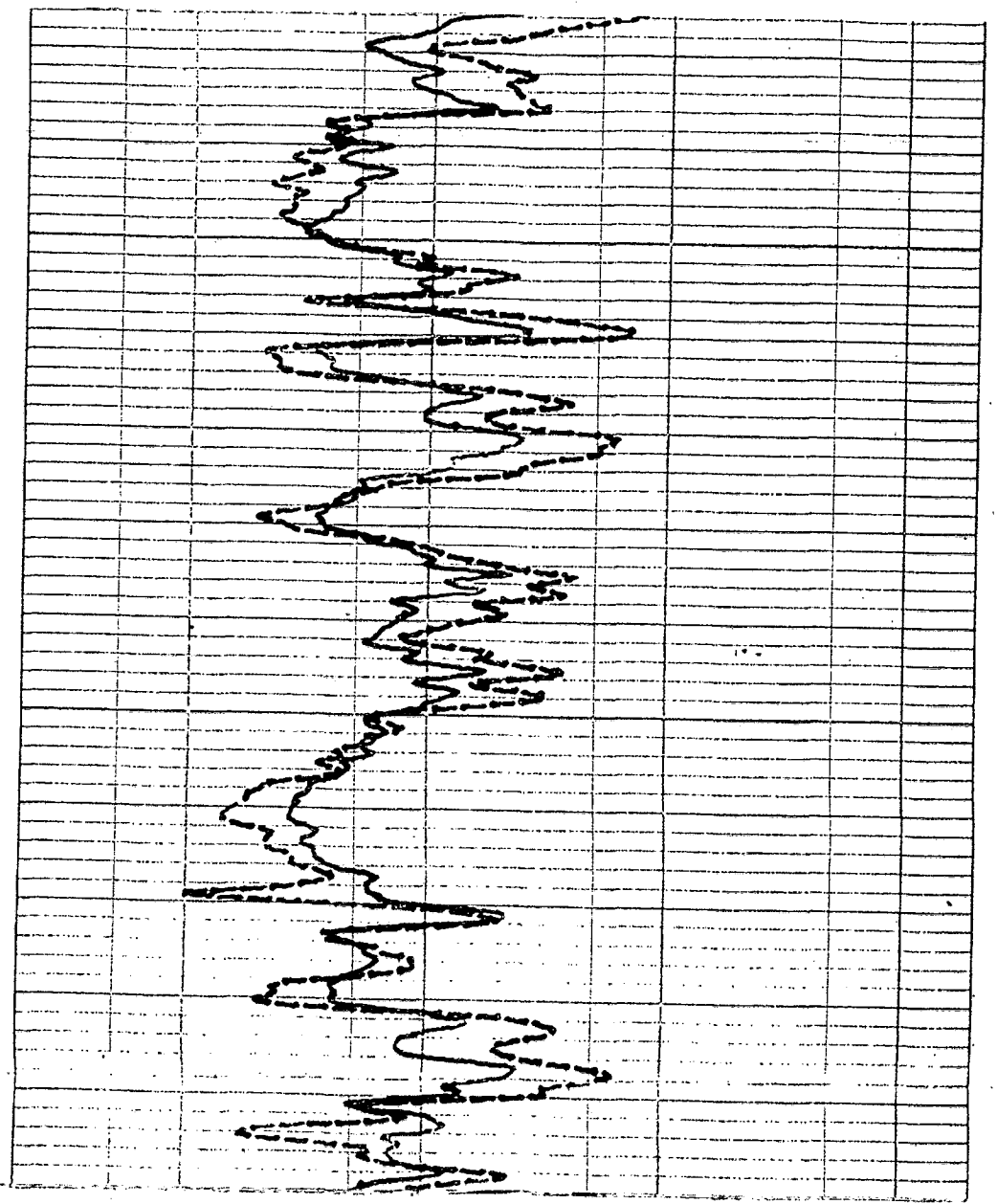


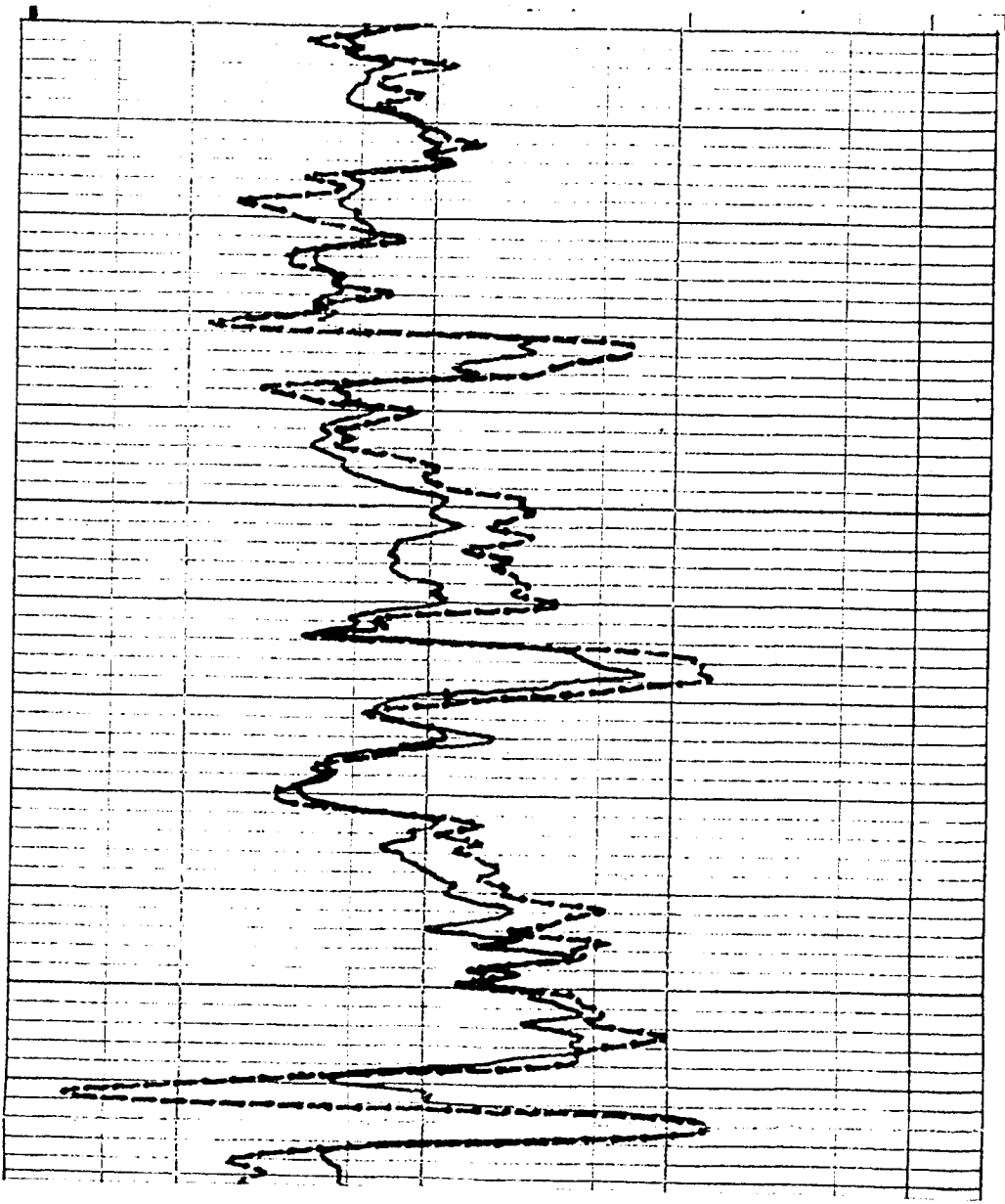


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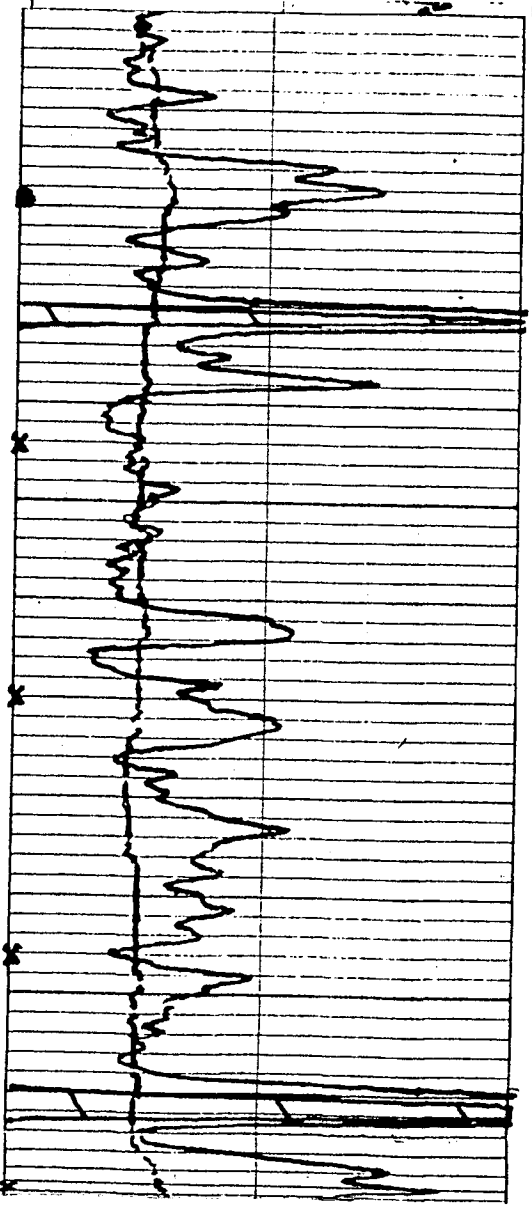


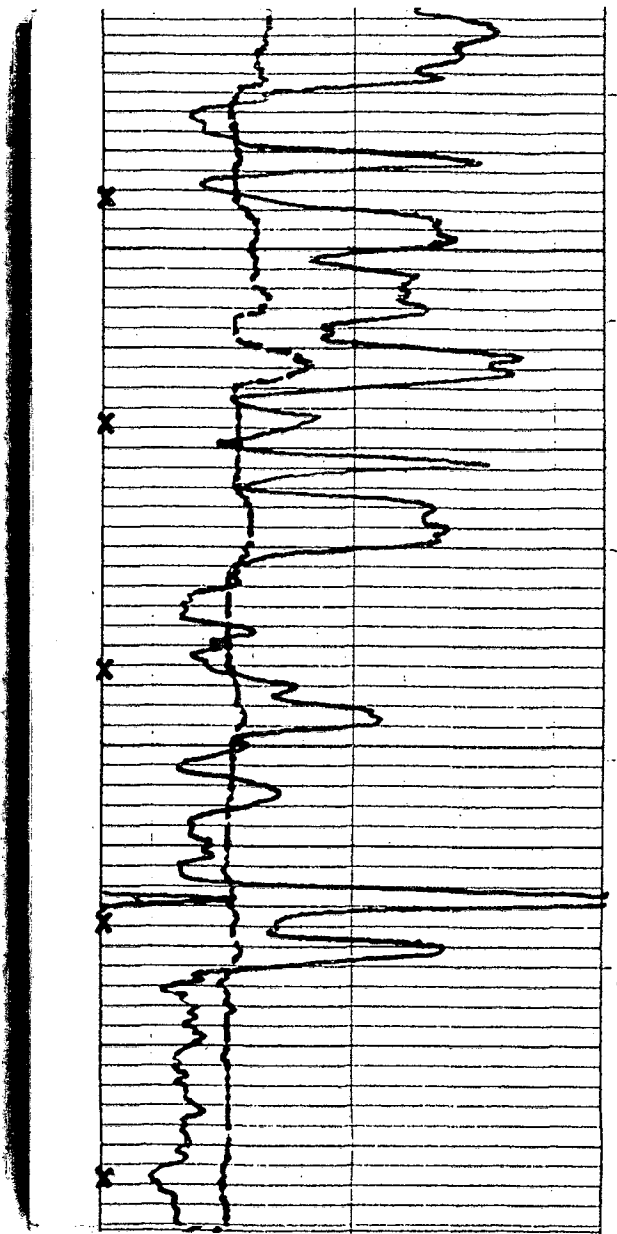
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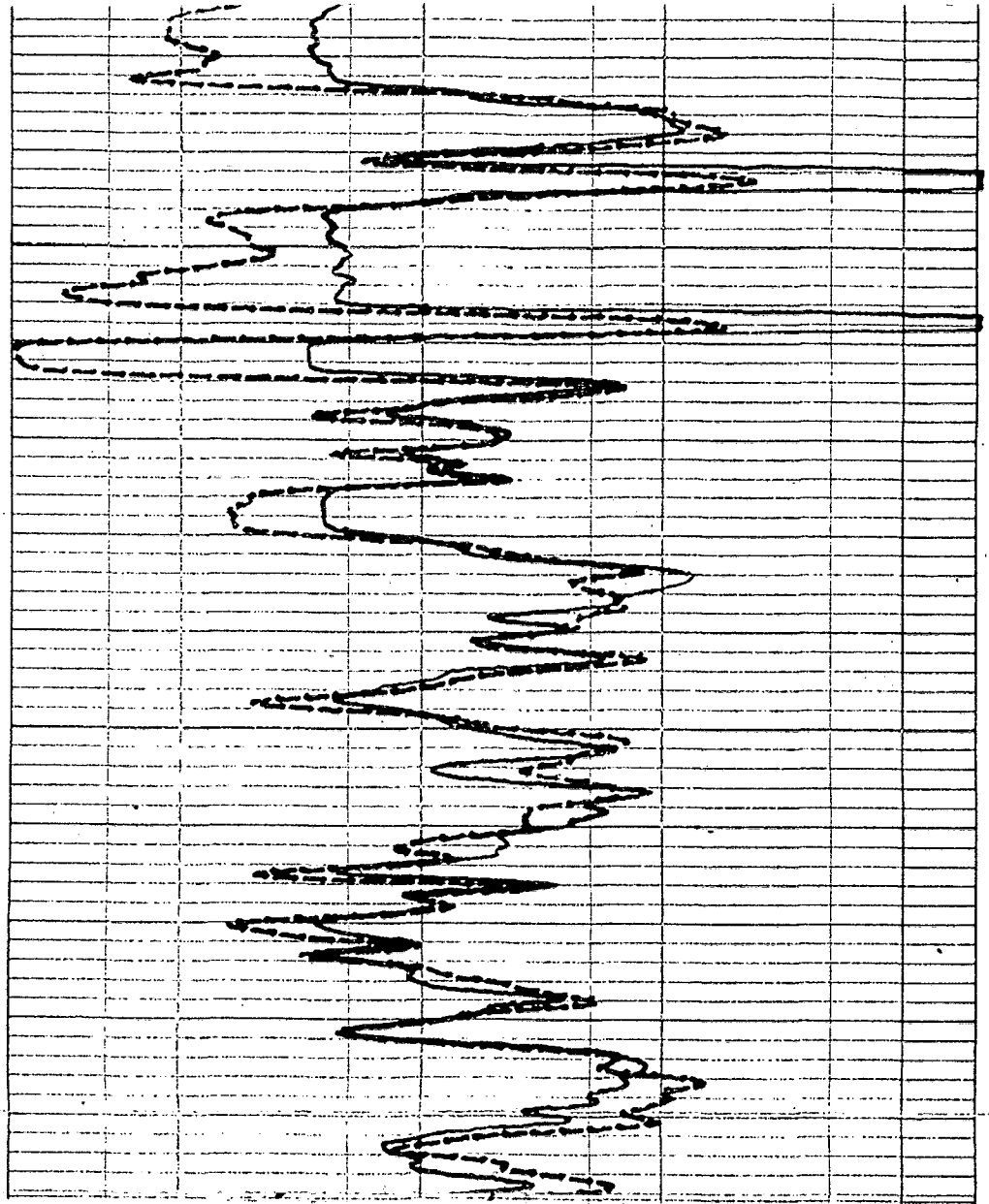
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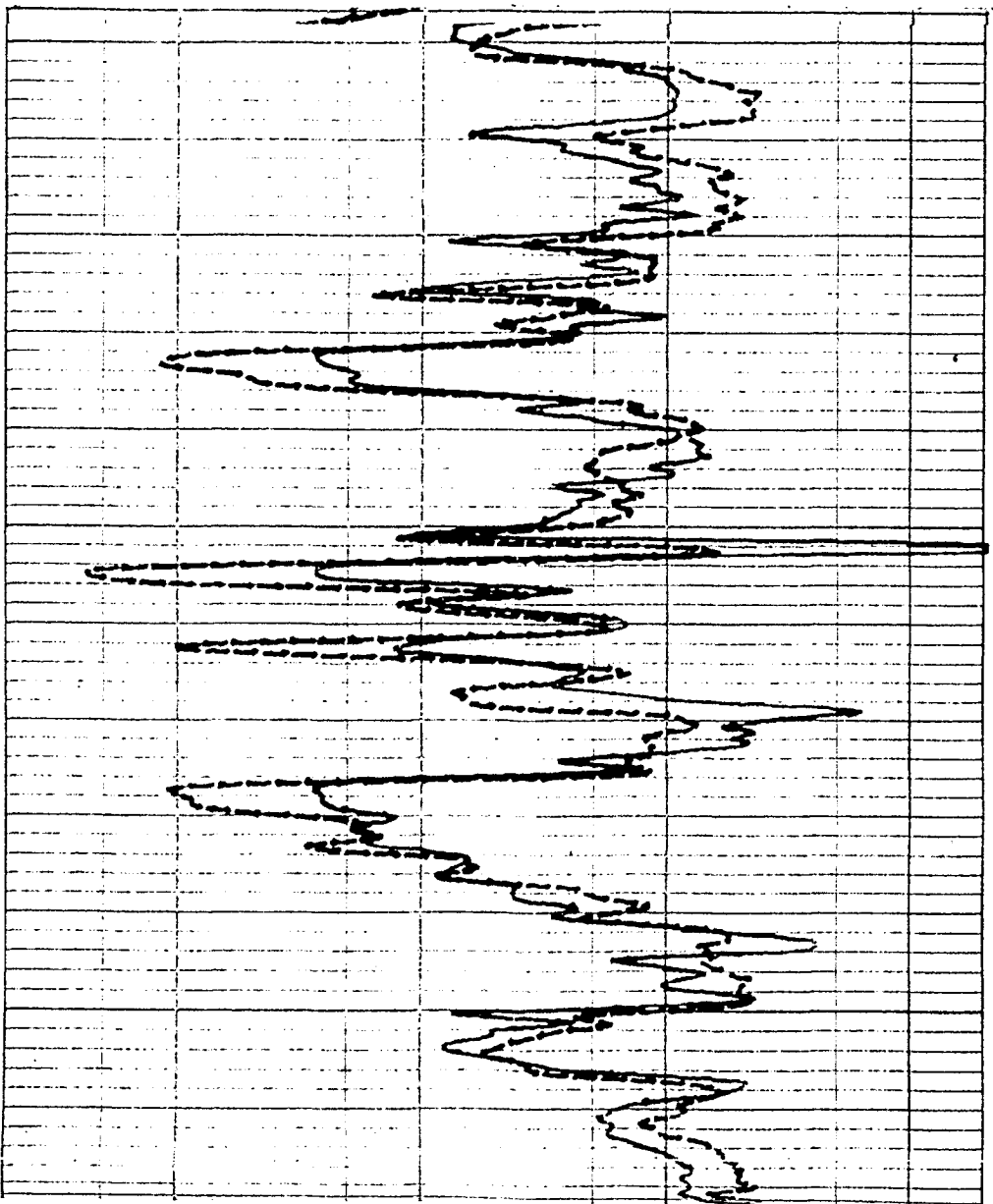




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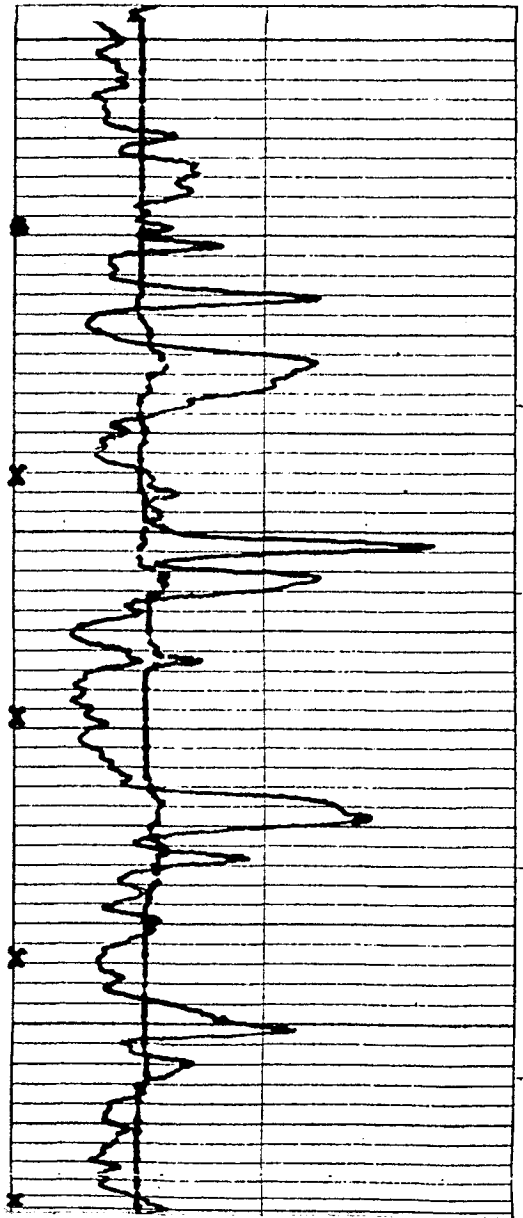
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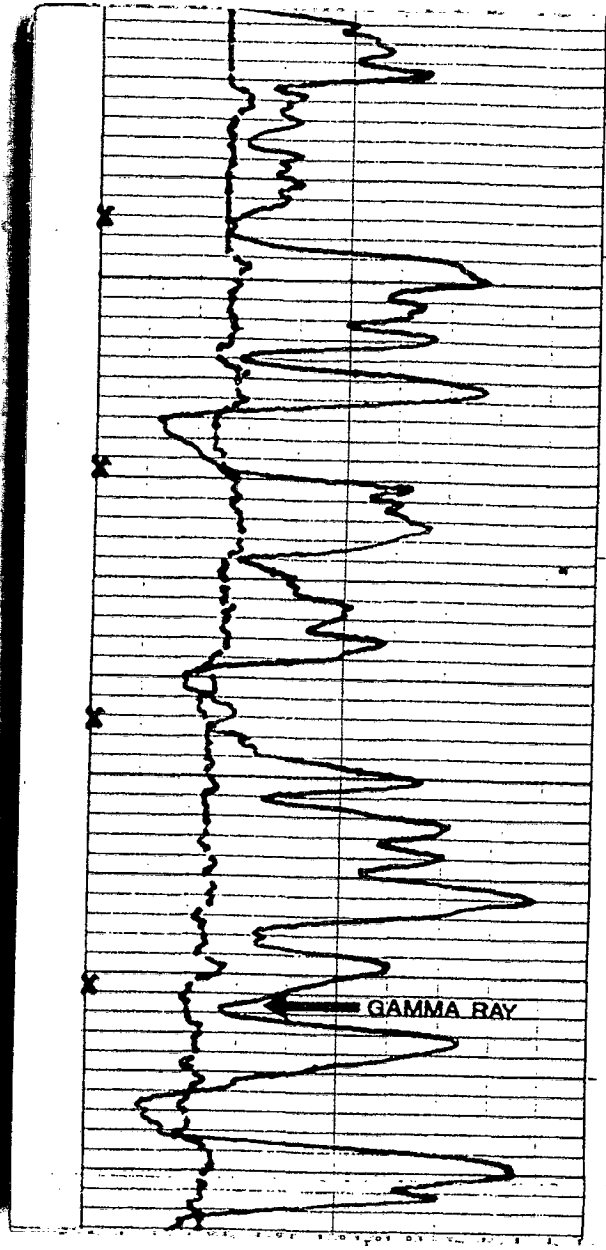




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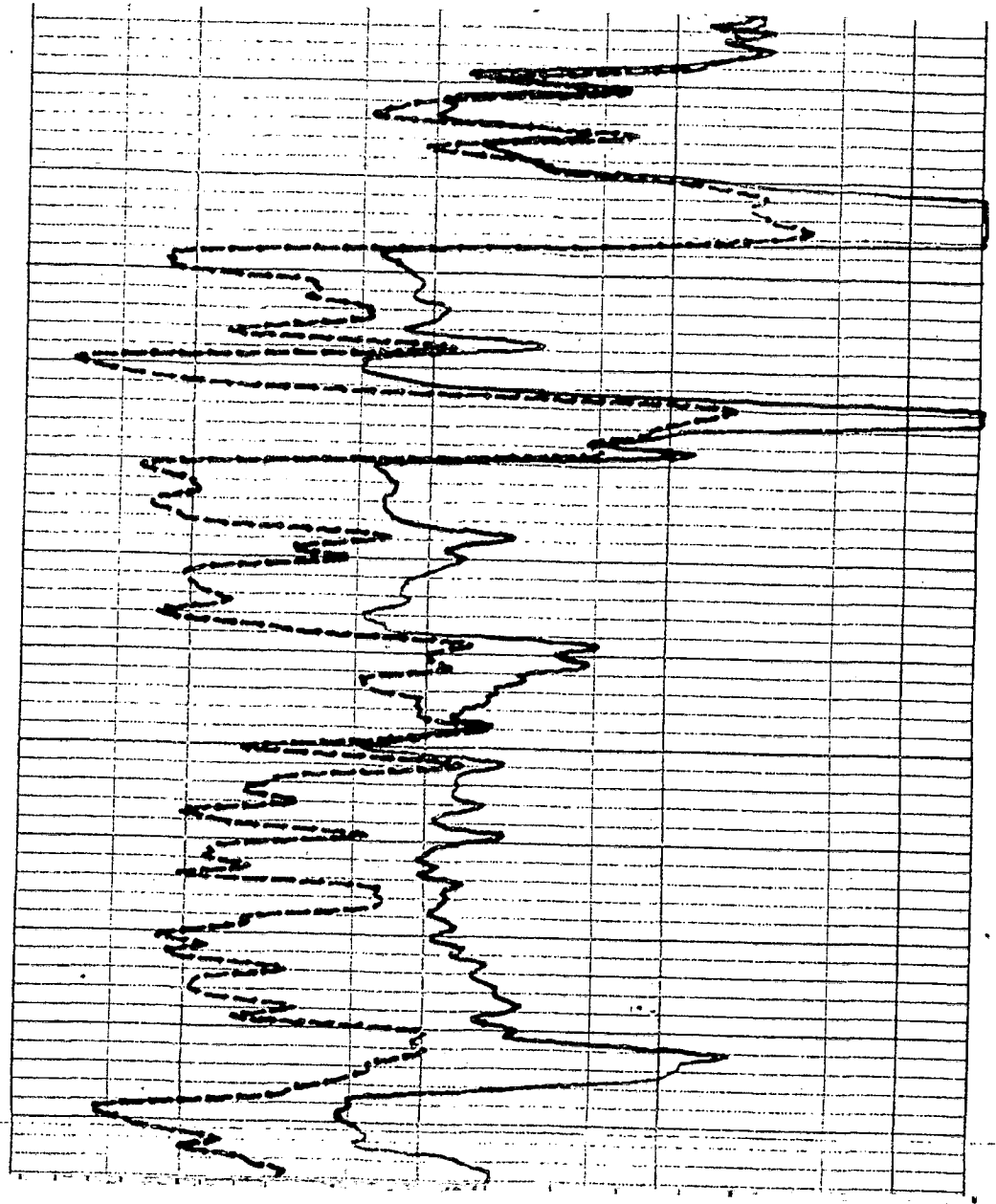
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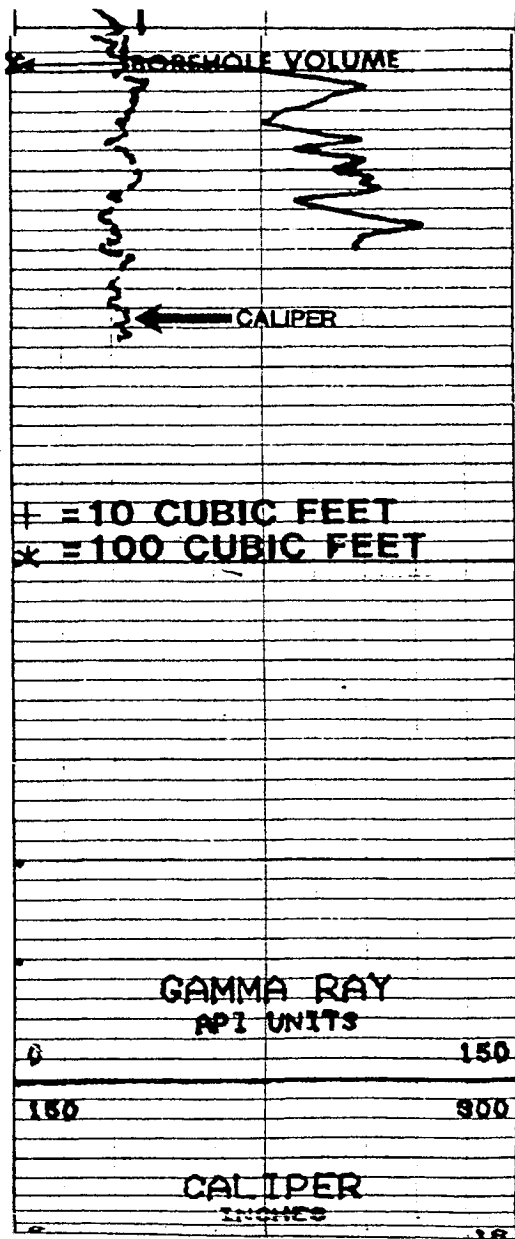




GAMMA RAY

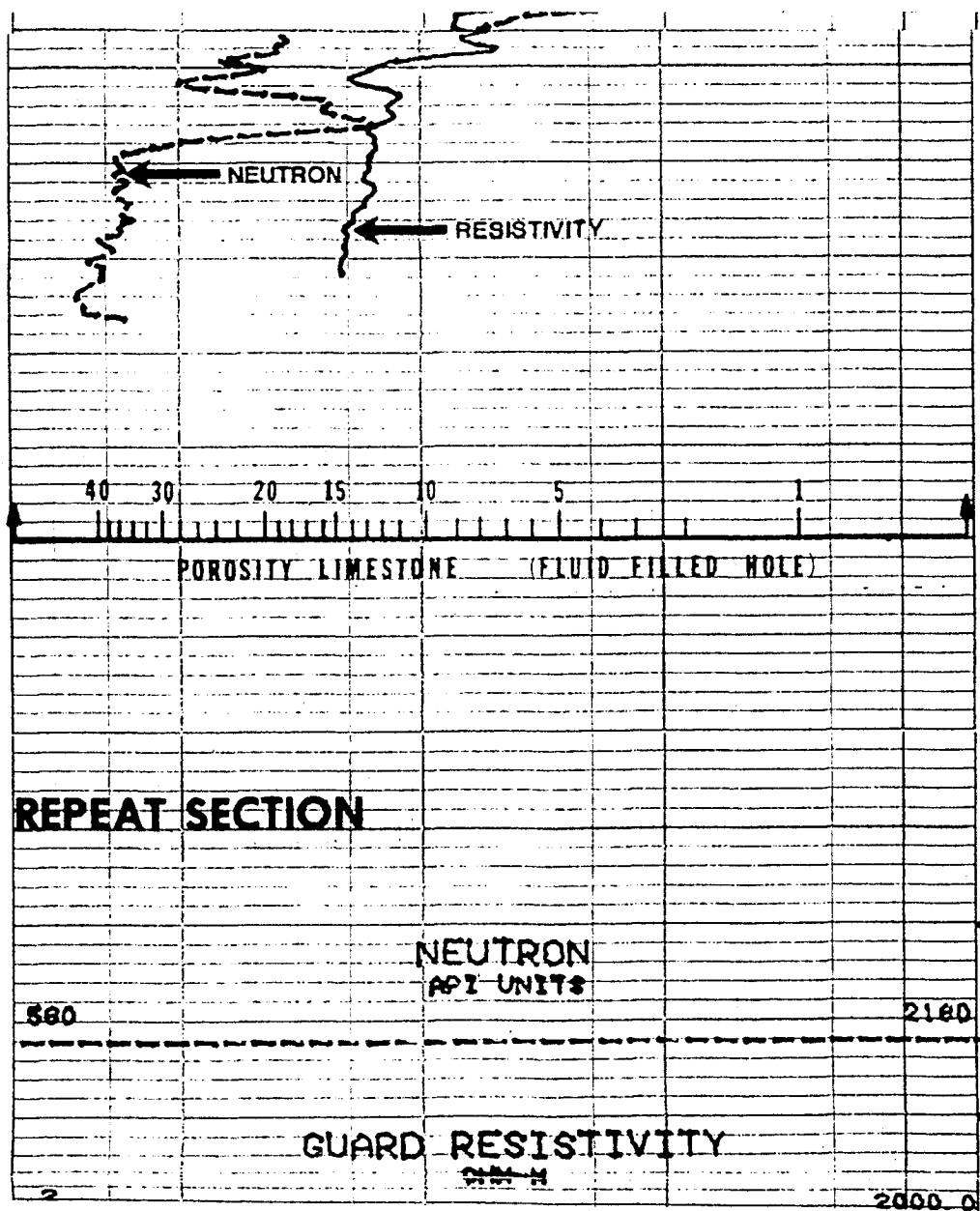
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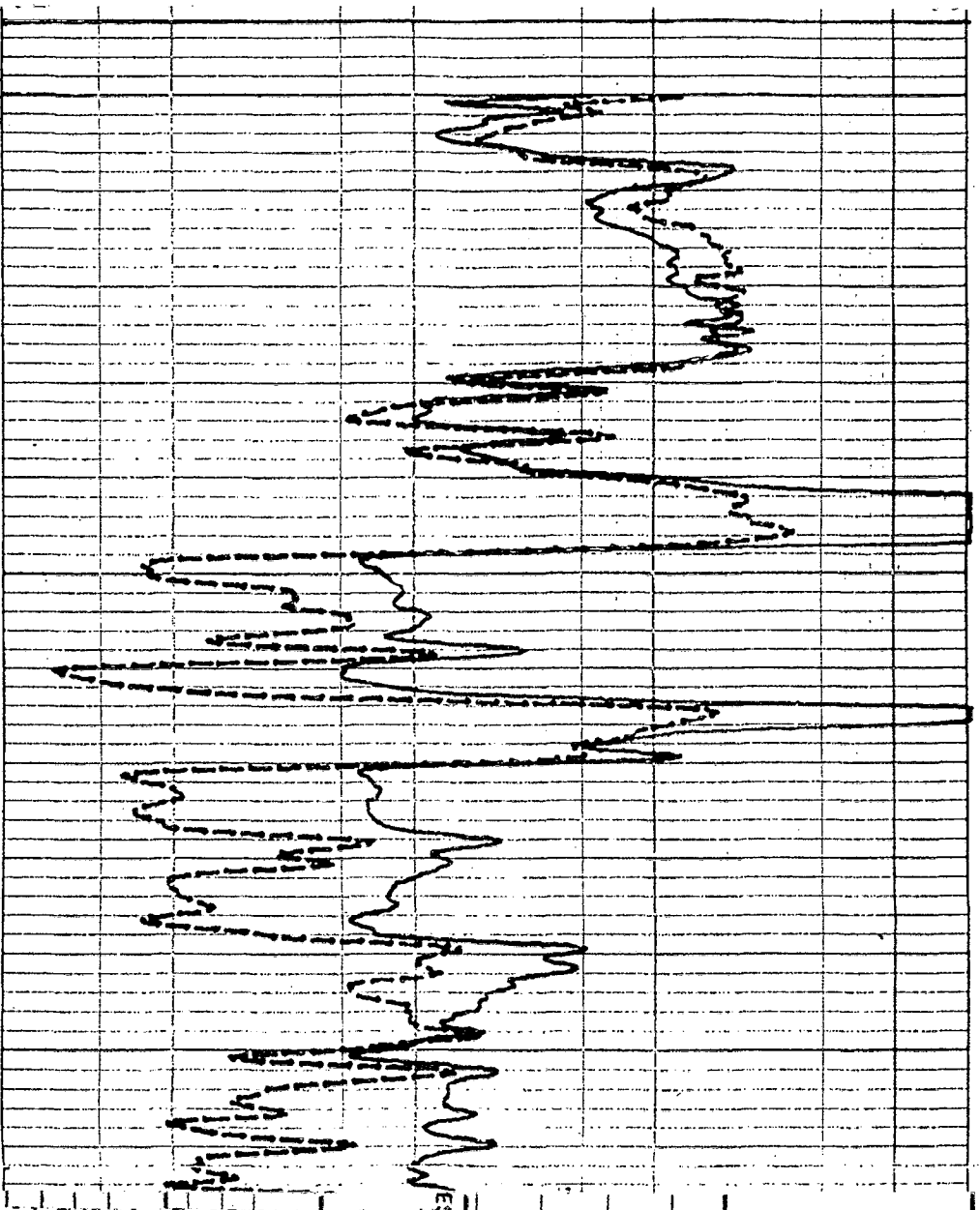




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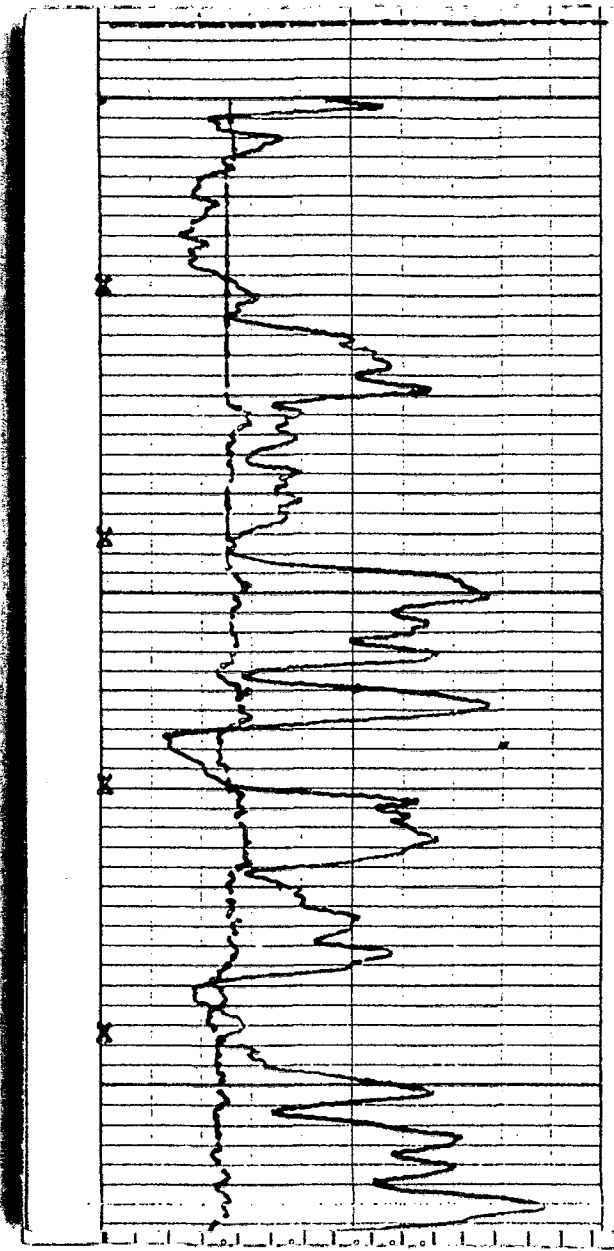
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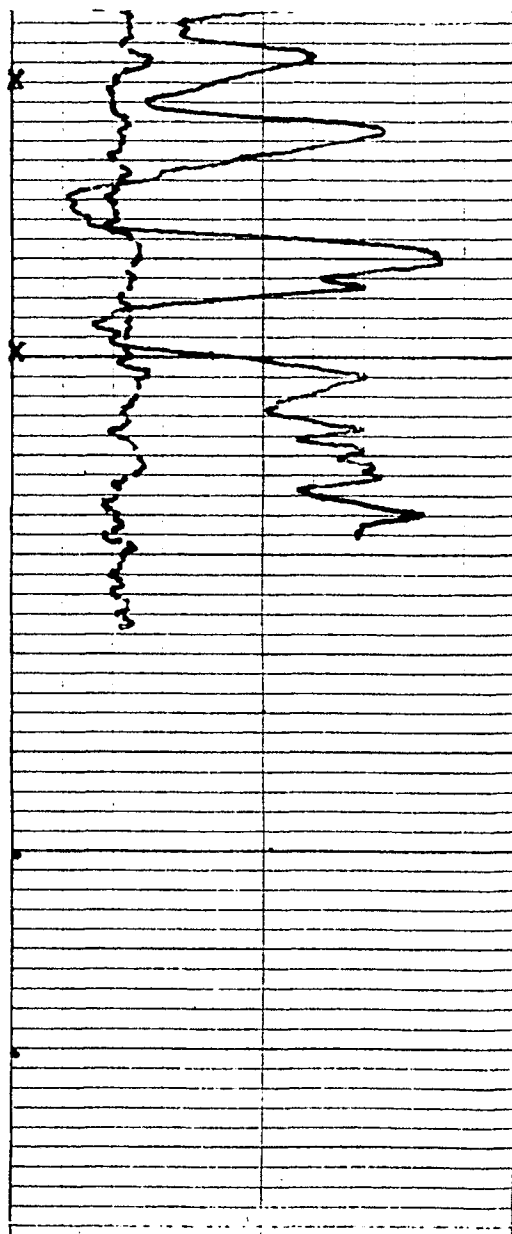




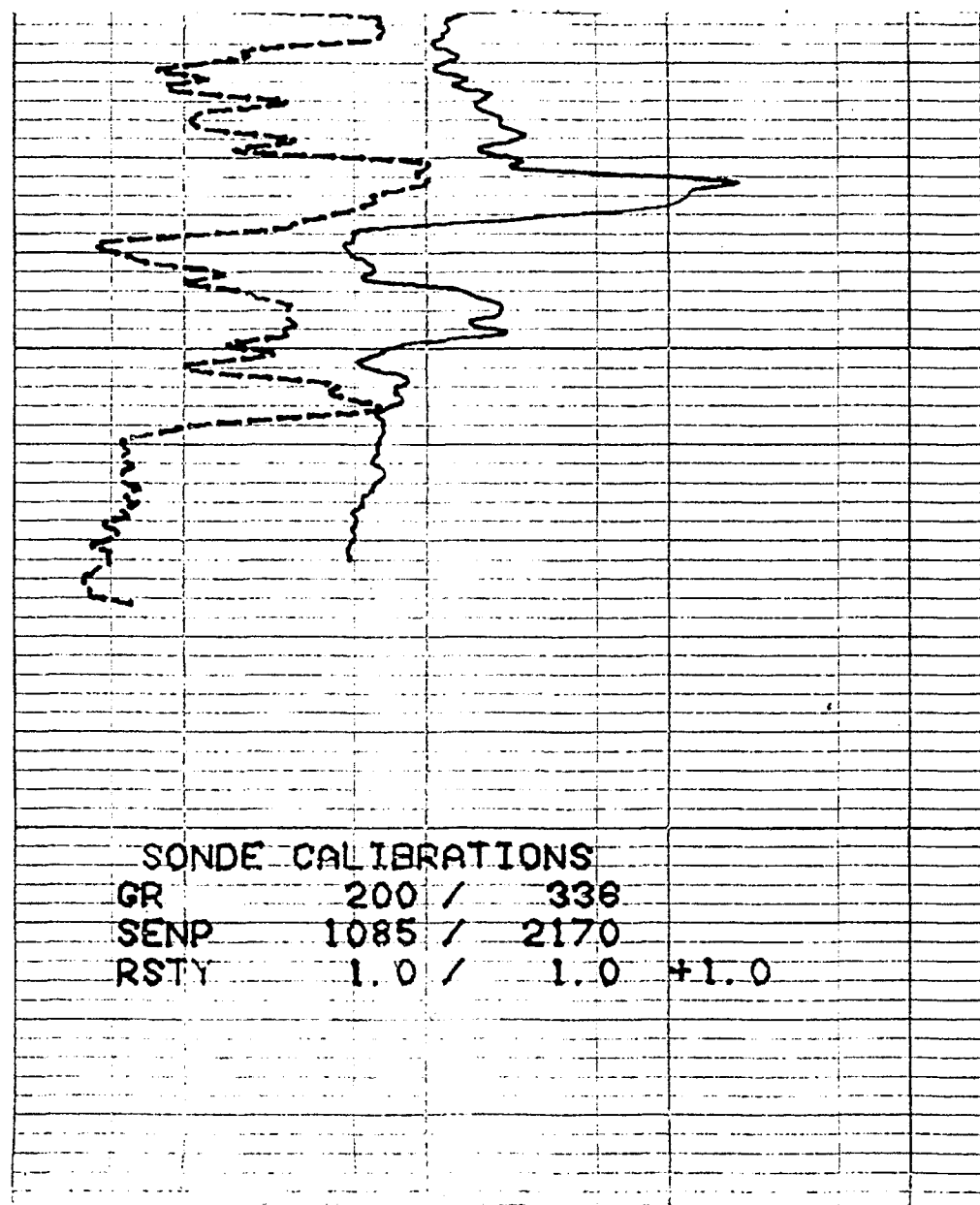
3700

3800





3900



GAMMA RAY API UNITS		.2	1	10	100	1000
0	150	RESISTIVITY				
150	300	560	NEUTRON			
		API UNITS				
6" CALIPER (INCHES)		16"				

COMPANY <u>WEILERT ENTERPRISES</u>	DRILLER T.D. <u>3878</u>
WELL <u>KRAUS NO. 5</u>	GREAT GUNS T.D. <u>3881</u>
LOCATION <u>SEC: 2-14S-19W</u>	GREAT GUNS F.R. <u>3877</u>
COUNTY <u>ELLIS, KS</u>	
DATE <u>11-27-83</u>	

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

